



Vol-I

FPPCA

PETITION

FOR THE

FY 2023-24

ADHUNIK POWER & NATURAL RESOURCES LTD.

APPLICATION OF
APNRL FOR FPPCA - FY 2023-24
UNDER SECTION 62(1)(a) READ WITH SECTION
64(5) OF THE ELECTRICITY ACT, 2003



ADHUNIK POWER & NATURAL RESOURCES LTD.

(Formerly Adhunik Thermal Energy Limited)

Corporate Office : "LANDSOWNE TOWERS", 2/1A, SARAT BOSE ROAD, KOLKATA - 700 020
PH. : 033-6638 4700 ★ FAX : 91-33-2289 0285 ★ Website : www.adhunikgroup.com

APNRL/PT/WBERC-FY25-26/25

Date: 02.07.2025

To,
The Secretary,
West Bengal Electricity Regulatory Commission,
Plot No-AH/5 (2nd & 4th Floor), Premises No. MAR 16-1111,
Action Area-1A, New Town,
Rajarhat, Kolkata - 700163



Subject: Filing of petition for approval FPPCA for FY 2023-24

Ref: Hon'ble WBERC order dated 31.03.2025 in Case No. TP- 108/24-25

Respected Sir/Madam,

The Hon'ble Commission in its order dated 31.03.2025 has directed the Adhunik Power & Natural Resource Limited ("Petitioner") to submit the Annual Performance Review and Fuel and Power Purchase Cost Adjustment petition for FY 2023-24 within three months from the date of issuance of the order mentioned in the reference above.

Accordingly, in line with the WBERC MYT Regulations, 2011 & amendments thereof and Electricity Act, 2003, the Petitioner is filing this petition for Approval of FPPCA for FY 2023-24.

The filing fee for the petition has been submitted through demand draft from M/s APNRL in favour of West Bengal Electricity Regulatory Commission, bearing number 272770 dated 21.06.2025 drawn on SBI, CPC Kolkata.

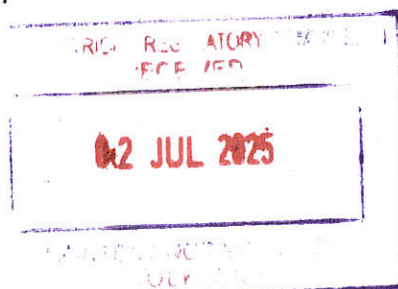
We trust the same is in order. We now request the Hon'ble Commission to kindly admit our petition and provide appropriate order as per prayers made by the Petitioner.

Thank you for consideration.

Yours faithfully,

For Adhunik Power & Natural Resources Limited


(Authorised Representative)



Encl.: 1. Petition of FPPCA for FY 2023-24

2. Compact Disc (CD) having soft copy of the petition.

WEST BENGAL ELECTRICITY REGULATORY COMMISSION

POURA BHAVAN (3RD FLOOR), FD-415A, SECTOR-III
BIDHANNAGAR, KOLAKTA-700 091

No.

945

Book No.

10

Date

02.07.25

DEMAND DRAFT

RECEIPT

Received from

Adhunik Power & Natural Resources Ltd

Rs.

50,000/-

(Rupees

Fifty thousand

) only

on account of

Fees for FPPCA for FY 2023-24

by cash / cheque / draft No.

DD No - 272770

dated

24.06.2025



Certified that the receipt of the money has been duly recorded in the cash book.

DD details

SBI, Park Street

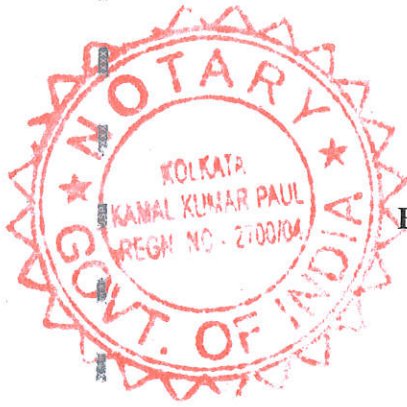
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Signature



পশ্চিমবঙ্গ পশ্চিম বঙ্গাল WEST BENGAL

AV 194427



BEFORE THE HON'BLE WEST BENGAL ELECTRICITY
REGULATORY COMMISSION, KOLKATA

Filing No.-----

Case No.-----

IN THE MATTER OF:

Petition for Fuel & Power Purchase Cost Adjustment for the FY 2023-24 in terms of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 for supplying the 100 MW of contracted capacity to WBSEDCL from 2x270 MW coal-based thermal power plant of APNRL at Padampur village in Seraikela-Kharsawan district in the state of Jharkhand.

AND

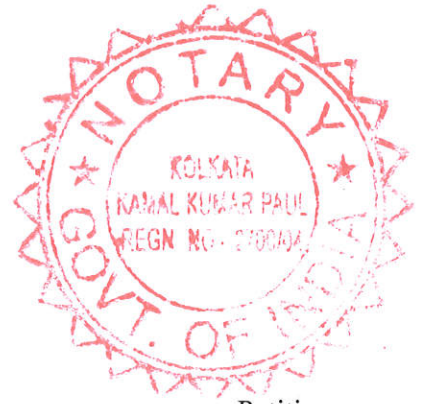
IN THE MATTER OF:

Suman Chakraborty
ADMIN. POWER & NATURAL RESOURCES LTD.
KOLKATA

30 JUN 2025

Adhunik Power and Natural Resources Limited ('APNRL')

Corporate office:
5th floor, Lansdowne Towers,
2/1A, Sarat Bose Road,
Kolkata-700020



.....Petitioner

West Bengal State Electricity Distribution Company Ltd. ('WBSEDCL')

Bidyut Bhavan, Block-DJ
Sector II, Bidhan Nagar, Salt Lake
Kolkata-700091

.....Respondent-1

Power Trading Corporation of India Ltd. ('PTC Inda Ltd')

2nd Floor, NBCC Tower,
15 Bhikaji Cama Place,
New Delhi- 110066

.....Respondent-2

AFFIDAVIT

I, Sukanta Chattopadhyay, son of Late Santi Nath Chattopadhyay, aged 60 years by faith hindu residing at Ruchira Residency, Flat No. 7/5, Tower-3, 369 Purbachal Kalitala Main Road, Kalikapur, Kolkata-700078, do hereby solemnly affirm and declare as follows:

1. That I am the Chief Financial Officer of the Adhunik Power & Natural Resources Limited and have been acquainted with the facts and circumstances narrated in the application in respect of which the affidavit is sworn.
2. I have been authorized to swear this affidavit on behalf of Adhunik Power & Natural Resources Limited as I am competent to do so.
3. The statements made in paragraphs 1 to 42 are true to my knowledge and belief and the statements made in other paragraphs of the application are matters of records made available to me and based on information received which I believe to be true and correct.

Place:

Date:

Sukanta Chattopadhyay

Deponent



Identified by me
[Signature]
TINA DAS
Advocate
Regn No. - F-1322/21

Solemnly Affirmed & Declared Before
me on Identification of Ld. Advocate
[Signature]
KAMAL KUMAR PAUL, NOTARY
Govt. of India Regn No.-2700/01

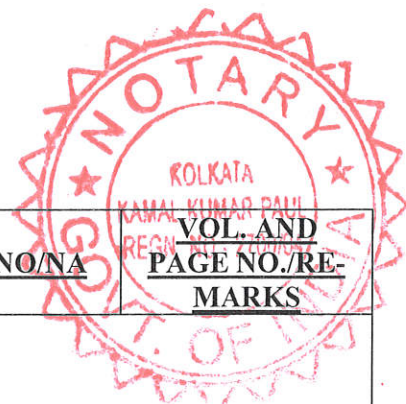


30 JUN 2025

DETAILED CHECKLIST FOR PETITION
VOLUME-I: FPPCA PETITION FOR FY 2023-24



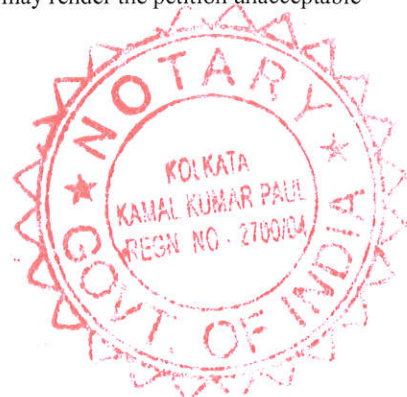
<u>SL NO</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>VOL. AND PAGE NO./RE- MARKS</u>
*1	Whether the petition is submitted as per Form-1 (General headings for proceedings) vide regulation 2.5.1 WBERC (Conduct of Business) Regulations, 2013, as amended	YES	Page-iii
*2	Whether petition is submitted along with the requisite fees as per WBERC (Fees) Regulation, 2013 read with Office Order No. 12 dated 30.8.2017 and details thereof.	YES	₹. 50000/-, kindly refer to Annexure-7 attached herein, Page 115
*3	Whether affidavit is submitted along with the petition in prescribed format vide Form-2 Regulation 2.6.1 of WBERC (Conduct of Business) Regulation, 2013, as amended.	YES	
*4	Whether one original with three copies of the petition type written or printed neatly and legibly on white paper are submitted and every page is consecutively numbered with volume number is clearly mentioned along with electronic version	YES	
*5	Whether gist is submitted along with the petition: a MYT Petitions: as per Annexure- 7 Regulation 2.7.2 of WBERC (Terms and Conditions of Tariff) Regulations, 2011 as amended] b APR / FPPCA Petitions: Specifying the salient features of the petition, adjustment / refund claimed and inviting suggestions / objections from stakeholders.	YES	Kindly refer to Annexure-8 attached herein, Page 116
6	In case any part of Transmission tariff is granted under CERC Sharing Regulation, whether details thereof with a copy of relevant order of Hon'ble CERC have been submitted	NOT APPLICABLE	



<u>SL NO</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>VOL. AND PAGE NO./RE- MARKS</u>
*7	Whether copies of Perspective Plan as per following details are submitted (for MYT petition) a Capex Plan b Capitalisation Schedule c Demand Forecast d Power Purchase Plan (DISCOM only)		NOT APPLICABLE
*8	Whether applicable forms duly filled in are submitted along with the petition as per detail given as Annexure- 'A' attached.	YES	Kindly refer Annexure-1 attached herein, Pages 20-34
*9	Whether Audited Financial Statements (With all notes & schedules) are submitted: a For MYT- Last five years b For APR- Concerned year	YES	Kindly refer Annexure-9 attached herein, Pages 117-164
*10	Whether copies of Cost Audit Report, as submitted to Govt of India in prescribed proforma and with all annexures in accordance with Companies (Cost Records and Audit) Rules, 2014, is attached with the petition a For MYT- Last five years b For APR- Concerned year	YES	Kindly refer Annexure-10 attached herein, Pages 165-181
*11	Whether separate reconciliation statement for the figures of petition not matching with the Audited Accounts is submitted as per Regulation 2.5.2.1 (xvi) of WBERC Tariff Regulation, 2011 as amended	NA	Fuel costs are determined in terms of the Regulations of the Hon'ble Commission and as such are not extracted from the Audited Accounts. Auditors' certificates have been attached, where ever applicable.

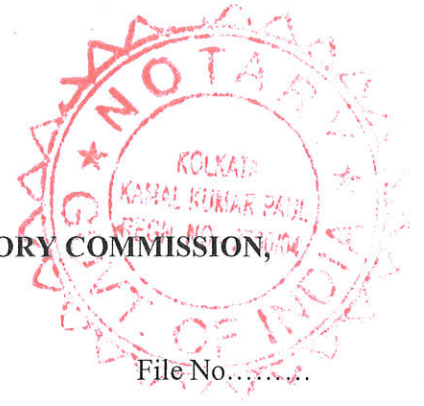
<u>SL NO</u>	<u>PARTICULARS</u>	<u>YES/NO/NA</u>	<u>VOL. AND PAGE NO./RE- MARKS</u>
12	Statement giving full details of subsidy received and receivable, if any, the consumers to whom it is directed and the way in which such subsidy is proposed to be reflected in the proposed tariff applicable to these consumers.		NOT APPLICABLE
13	Plans to contain and reduce the losses in generation, transmission and distribution both short-term and long -term (with MYT Petition)		NOT APPLICABLE

(NOTE: The submission of documents/forms which are mandatory in nature as per the concerned regulations have been marked with (*). The non-submission of such mandatory documents/forms may render the petition unacceptable by the Receiving Officer of the Commission.)



FORM-1

BEFORE THE WEST BENGAL ELECTRICITY REGULATORY COMMISSION,
KOLKATA



File No.....

Case No.....

IN THE MATTER OF:

Petition for Fuel & Power Purchase Cost Adjustment for the FY 2023-24 in terms of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 for supplying the 100 MW of contracted capacity to WBSEDCL from 2x270 MW coal-based thermal power plant of APNRL at Padampur village in Seraikela-Kharsawan district in the state of Jharkhand.

AND

IN THE MATTER OF:

Adhunik Power and Natural Resources Ltd. ('APNRL')

Corporate office:

5th floor, Lansdowne Towers,
2/1A, Sarat Bose Road,
Kolkata-700020

.....Petitioner

West Bengal State Electricity Distribution Company Ltd. ('WBSEDCL')

Bidyut Bhavan, Block-DJ
Sector-II, Bidhannagar, Salt Lake
Kolkata-700091

.....Respondent-1

Power Trading Corporation of India Ltd. ('PTC')

2nd Floor, NBCC Tower,
15 Bhikaji Cama Place,
New Delhi- 110066

.....Respondent-2



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Vol-I, FPPCA FOR FY 2022-23

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MOST RESPECTFULLY SHOWETH:

Chapter-1: Background

1. APNRL (hereinafter referred as "Petitioner" or "APNRL") is a Company incorporated under the provisions of the Indian Companies Act, 1956 having its registered office at 5th floor, Lansdowne Tower, 2/1A Sarat Bose Road, Kolkata-700020. The Petitioner being a generating company within the meaning of section 2 (28) of the Electricity Act, 2003 ("the Act").
2. The Petitioner had developed 540 MW (2x270 MW) coal based thermal power plant situated at Padampur in Seraikela-Kharsawan district in the State of Jharkhand. The Unit-1 of the power plant was synchronized on 13.11.2012 and COD for the same was declared on 21.01.2013. The Unit-2 of the power plant was synchronized on 29.03.2013 and COD for the same was declared on 19.05.2013.
3. West Bengal State Electricity Distribution Company Limited (WBSEDCL) is the distribution licensee in the State of West Bengal. In order to meet the power requirement of the consumers in its license area, WBSEDCL had entered into a long term PSA with PTC on 05.01.2011 and PTC entered into PPA on back to back basis with APNRL on 25.03.2011 for supply of 100 MW net capacity at a negotiated tariff.
4. WBSEDCL had submitted the Principal PSA/ PPA for approval by this Hon'ble Commission and the Commission vide its order dated 15.12.2011 approved the PSA/PPA along with the Supplementary PSA/PPA.
5. Subsequently, as per the Hon'ble Commission order dated 29.07.2022 the Tariff mechanism under the PPA/PSA wherein the tariff of the offered capacity is to be determined by this Hon'ble Commission.
6. Accordingly, the Petitioner filed the petition on 20.12.2022, for the approval of tariff for FY 2022-23.
7. The Hon'ble WBERC (hereinafter interchangeably referred to as "the Hon'ble Commission") issued an order on 06.06.2024, determining the tariff for APNRL for the financial year 2022-23.
8. Further, the Petitioner observed certain errors apparent on the face of record, in the order dated 06.06.2024 passed by this Hon'ble Commission. The observations were on the aspects of the consideration of the Gross Calorific Value (GCV) and price of coal,



allowance of Return of Equity, the O&M expenses, the trading margin and consideration of saleable capacity related to Fixed Charges.

9. In view of the above, the Petitioner filed a Review Petition No. TP(R)-52/24-25 before this Hon'ble Commission on 16.07.2024. The Hon'ble Commission thereafter reviewed the matter and passed an order on 28.10.2024 in the said petition.
10. However, the Petitioner respectfully submits that the errors pertaining to the consideration of GCV and coal price, Return on Equity, O&M expenses, trading margin, and saleable capacity for Fixed Charges were not adequately addressed or rectified in the said review order.
11. Consequently, the Petitioner approached the Hon'ble Appellate Tribunal for Electricity ("Hon'ble APTEL") by filing an appeal being Appeal No. DFR 526 of 2024 on 10.12.2024, challenging the unrectified errors regarding coal GCV, coal price, Return on Equity, Trading Margin and saleable capacity for Fixed Charges. The said Appeal is pending before the Hon'ble APTEL.
12. Further, with respect to the errors concerning normative O&M expenses, which arise from the application of the WBERC Tariff Regulations, 2011, the Review Petitioner has approached the Hon'ble High Court at Calcutta ("the Hon'ble High Court") by filing a writ petition WPA 4701 of 2025 dated 25.02.2025. The said Petition is pending before the Hon'ble High Court.
13. In the meanwhile, vide its order dated 06.06.2024, this Hon'ble Commission directed the Petitioner to file a petition relating to the Annual Performance Review (APR) and Fuel and Power Purchase Cost Adjustment (FPPCA) for the financial year 2022-23, within three months from the date of the said order.
14. In compliance with the aforesaid direction, the Petitioner filed the petition for APR and FPPCA for FY 2022-23 on 05.09.2024 before this Hon'ble Commission.
15. Subsequently, the Petitioner also filed the Multi-Year Tariff (MYT) Petition for the 8th Control Period (FY 2023-24 to FY 2025-26) on 04.10.2024 before this Hon'ble Commission.
16. This Hon'ble Commission issued an order dated 28.03.2025 in relation to the APR and FPPCA petition for FY 2022-23 and an order dated 31.03.2025 concerning the MYT petition for FY 2023-24 to FY 2025-26.



17. Subsequently, the Hon'ble Commission has noticed the certain inadvertent discrepancies and omissions in the order dated 28.03.2025 in relation to the APR and FPPCA petition for FY 2022-23. The issues, being apparent on the face of the record, necessitate the amendments. Hence, the Hon'ble Commission, acting Suo-motu has issued the Corrigendum Order dated 29.04.2025.
18. The Petitioner respectfully submits that there are errors apparent on the face of the record in the said orders dated 28.03.2025 and 31.03.2025, which were not addressed in the corrigendum order dated 29.04.2025.
19. In view of the above, the Petitioner filed a Review Petition before this Hon'ble Commission on 20.05.2025 and 28.05.2025 against the order dated 28.03.2025 and 31.03.2025 respectively.
20. It is pertinent to mention here that, in the aforesaid order dated 31.03.2025, the Hon'ble Commission has directed the Petitioner to submit the FPPCA and APR petition for the FY 2023-24 within three months from the date of issuance of the aforesaid order.
21. In this regard, the Petitioner had requested the Hon'ble Commission, vide letter dated 26.06.2025, to extend the due date for filing the aforesaid petition by a period of thirty (30) days from the original due date of 30.06.2025, as stipulated in the Commission's order dated 31.03.2025. This request was made in anticipation of a potential delay due to certain unavoidable circumstances. However, the Petitioner is able to finalize and file the petition promptly on 03.07.2025, i.e., with a delay of only three (3) days beyond the original due date. The Petitioner, therefore, respectfully prays that the Hon'ble Commission may be pleased to condone the said delay in the interest of justice.
22. In view of the foregoing, the Petitioner once again respectfully prays that the Hon'ble Commission may be pleased to condone the delay of 3 days in filing the instant petition and accept the present filings pertaining to the approval of FPPCA (Volume-1) and APR (Volume-2) for the Financial Year 2023-24, in accordance with the provisions of the WBERC (Terms and Conditions for Determination of Tariff) Regulations, 2011 and subsequent amendments thereto.

Chapter-2: Computation of the Fuel Cost

23. The FPPCA during the adjustment period i.e., FY 2023-24 is to be ascertained by the formula enunciated in Part B of Schedule 7A of the Tariff Regulations, 2011. The related excerpt from the Regulations is reproduced herein below.

“A. PROCEDURE FOR FUEL AND POWER PURCHASE COST ADJUSTMENT (FPPCA) FOR LICENSEES.

1) Fuel and power purchase cost admitted against energy sold to own consumers and other licensee during adjustment period shall be in terms of the following formula.

$$FPPC \text{ (In Rs.)} = \{FC + (PPC - C_D) + (\pm A)\}$$

Where –

i) The adjustment period for fuel and power purchase cost will normally be on annual basis, if not otherwise decided by the Commission.

ii) FPPC : Re-determined Fuel and Power Purchase Cost against application of FPPCA

iii) FC: Fuel cost of own generation as per normative parameters fixed by the Commission or on actual basis in absence of any norm and UHV range as may be allowed under regulation 5.8, commensurate with actual level of energy sales to own consumers and / or licensee during the adjustment period in accordance with the following methodology....

.....

.....

iv) PPC (Rs.) : Total cost incurred including the cost for fuel for power purchase from different sources commensurate with actual level of energy sales during the adjustment period.

v) C_D (Rs.) : Cost disallowable by the Commission as per following methods:

.....

..... ”

24. Further, Regulation 2.5.5.4 of the Tariff Regulations 2023 (4th Amendment), contains provisions for sharing the gains or losses on account of controllable factors for coal fired thermal power stations, the aforesaid regulation is excerpted herein below:

“2.5.5.4 Mechanism for sharing of gains or losses on account of controllable factors

(i) The approved gain to the Generating Company or Licensee on account of controllable factors shall be dealt with in the following manner:

(a) One-third of the amount of such gain shall be passed on to the consumer(s)/

beneficiary(ies); and

(b) The balance two-third amount of such gain shall be retained by the Generating Company or the Licensee.

(ii) The approved loss to the Generating Company or Licensee on account of controllable factors be dealt with in the following manner:

(a) One-third of the amount of such loss may be passed on to the consumer(s)/ beneficiary(ies); and

(b) The balance two-third amount of loss shall be absorbed by the Generating Company or Licensee.”

25. Regulation 2.5.5.2 outlines the "Controllable Factors," which are reproduced below for reference:

“2.5.5.2 The "Controllable Factors" shall include, but shall not be limited to the followings:

(a) Variation in Transmission and Distribution Losses;

(b) Variation in operating norms;

(c) Variation in amount of interest on working capital;

(d) Variation in operation & maintenance expenses, except those attributable to directions of the Commission.”

26. As per Schedule-9A of the WBERC Tariff Regulations, 2023 (4th Amendment), the operating norms applicable to Coal-Fired Thermal Generating Stations are as follows:

a. Station Heat Rate (SHR),

b. Auxiliary Energy Consumption (AEC),



- c. Secondary Fuel oil consumption,
 - d. Man/MW ratio,
 - e. Transit loss,
 - f. Plant Load Factor (PLF), and
 - g. Plant Availability Factor (PAF)
27. The Petitioner understands that the operating norms relevant for the purpose of gain/loss sharing include the following:
- a. Station Heat Rate (SHR),
 - b. Auxiliary Energy Consumption (AEC),
 - c. Secondary Fuel oil consumption,
 - d. Transit loss,
 - e. Man/MW ratio
28. In light of the above, the Petitioner has computed the gains/losses for SHR, AEC, Secondary Fuel Oil Consumption and transit loss in the instant petition.
29. The Petitioner in the table below submits the actual performance of APNRL in comparison to the operational norms set by the Hon'ble Commission in the aforesaid MYT Order for the FY 2023-24 to FY 2025-26.

Table 1: Normative Vs Actual Operating Parameters for FY 2023-24

Particulars	Units	Norms	Actuals
Plant Availability Factor	%	85.00	87.04
Plant Load Factor	%	80.00	56.32
Rate of Auxiliary Consumption	%	9.00	8.56
Specific Consumption of Oil	MI/kWh	1.00	0.13
SHR	KCal/kWh	2387.00	2408.24
Transit loss	%	0.80	0.12

30. The working of Plant Availability Factor and Plant Load Factor for the FY 2023-24 is attached as **Annexure-2**, along with Eastern Regional Power Committee (ERPC) monthly certificate regarding the Declared Capacity (DC).
31. Further, the detailed computation of actual rate of Auxiliary Consumption, Specific Consumption of Oil and actual station heat rate achieved are shown in **Annexure-3**.

**Determination of Fuel Cost:****32. Generation and Auxiliary Consumption:**

32.1. The Petitioner submits again that the gross capacity of the generating station is 540 MW and normative auxiliary consumption as stated above is 9%. Hence, the net capacity of the generating station comes out to be 491.4 MW.

32.2. From the 491.4 MW capacity, the Petitioner has a contracted capacity of 100 MW (net-off) with WBSEDCL through PTC. The remaining capacity is tied up with other utilities under long-term and medium term contracts.

32.3. The detail of energy sold to WBSEDCL in FY 2022-23 is shown below.

Table 2: Detail of Energy Sold in FY 2022-23 to WBSEDCL

Particular	Units	Values
Net Energy Sold to WBSEDCL	MU	479.08
Normative Auxiliary Consumption rate	%	9.00%
Normative Auxiliary Consumption	MU	47.48
Gross Energy generation for WBSEDCL (Considering 9% Aux)	MU	526.46

33. Weighted Average GCV of Secondary oil and cost of oil

33.1. The Petitioner submits that the weighted average calorific value of oil for FY 2023-24 as 9486.31 kCal/L and the average cost of secondary oil for FY 2023-24 was Rs. 82981.15 / kl, the same has been certified by the auditor and attached as **Annexure-4**.

33.2. The aforesaid details of the oil are shown in table below.

Table 3: Secondary Oil Details for FY 2023-24

Particular	Units	Approved in Order dt 31.03.2025	Claiming
Price of Oil	Rs./kl	82981.15	82981.15
Heat Value of Oil	KCal/l	9486.31	9486.31

34. Weighted Average GCV and price of coal.

34.1. The detail of coal received during the FY 2023-24 is shown in table below.

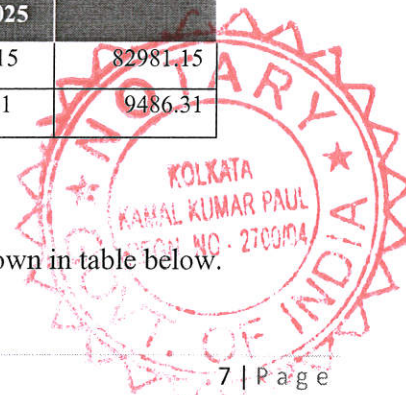


Table 4: Coal Received during the FY 2023-24

Particulars	Unit	Values
Auction Coal	MT	105184.36
Open Market Coal	MT	789831.20
Total Domestic Coal	MT	895015.56
Imported Coal	MT	0.00
Total Coal	MT	895015.56

34.2. Further, the Petitioner to compute the ECR has considered the GCV of coal as received basis less 120 kCal/Kg as per the Tariff Regulations, 2020 (3rd Amendment). The related excerpt from the Regulation is reproduced herein below.

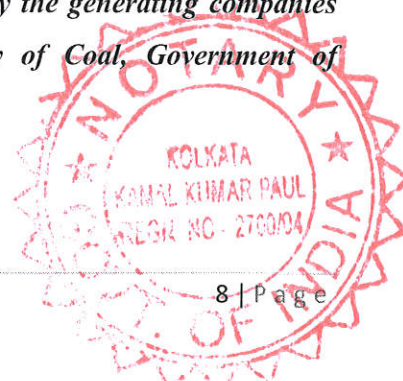
“5.8.4 Gross Calorific Value (GCV) of primary fuel:

(1) The gross calorific value for computation of energy charges as per paragraph 8.1(ii) of Schedule-1 of these regulations shall be done considering weighted average ‘GCV of coal as received’, in kCal/kg for coal-based stations less 120 kCal/kg on account of variation during at generating station.....”

34.3. The WBERC Tariff Regulations, 2020 (3rd amendment) defines the ‘GCV of coal as received’ as following.

“2.....

(1xa) “GCV as received” means the GCV of coal as measured at the unloading point of the thermal generating station through collection, preparation and testing of samples from the loaded wagons, truck, ropeway, Merry-Go-Round (MGR), belt conveyor and ships in accordance with the IS 436 (Part-1 / Section 1)- 1964 and clause 6.2 of IS 1350 (Part-II)-1970: Provided that the measurement of coal shall be carried out through sampling by a third party to be appointed by the generating companies from the list maintained by the Ministry of Coal, Government of India/Coal India Limited:



Provided further that samples of coal shall be collected either manually or through hydraulic augur or through any other method considered suitable keeping in view the safety of personnel and equipment:

Provided also that the generating companies may adopt any advanced technology for collection, preparation and testing of samples for measurement of GCV in a fair and transparent manner.” (Emphasis Supplied)

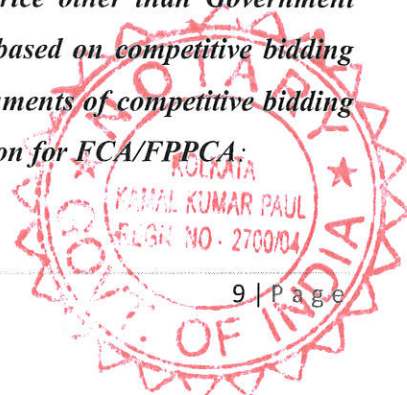
34.4. It is pertinent to mention here that that Coal undergoes significant changes during transportation, primarily due to moisture absorption resulting in grade slippage, which inherently degrade the coal quality, reducing its GCV. The actual GCV of the coal as Received Basis at the thermal generating station is the most accurate measure, as it accounts for these inevitable changes. The aforesaid Regulations itself unambiguously mandate that the GCV should be measured at the unloading point, reflecting the actual condition of the coal received.

34.5. Considering above, the measurement of the coal at the unloading point has been carried out through sampling by the third party and it is important to note that the laboratory of the generating station where sampling have been done is NABL accredited. Sample of third-party inspection report is attached herein as **Annexure-5**.

34.6. Further, for the landed cost of the coal, WBERC Tariff Regulation, 2020 (3rd Amendment) provides the following:

“5.8.2 Landed fuel cost of primary fuel: The landed fuel cost of primary fuel for any month shall consist of base price or input price of fuel corresponding to the grade and quality of fuel and shall be inclusive of statutory charges as applicable, washery charges, transportation cost by rail or road or any other means and loading, unloading and handling charges:

Provided that procurement of fuel at a price other than Government notified prices may be considered, if it is based on competitive bidding through transparent process. Detailed documents of competitive bidding are to be submitted along with the application for FCA/FPPCA:



Provided that landed fuel cost of primary fuel shall be worked out based on the actual bill paid by the generating company including any adjustment on account of quantity and quality:

Provided that, no demurrage charge of railway rakes shall generally be allowed. However, for any demurrage charge cause of which is not attributable to generating company may be allowed subject to prudence check by the Commission. Generating company has to ensure that, it has taken sufficient measures to avoid occurrence of any demurrage:

Provided also that in case of coal-fired thermal generating station, the Gross Calorific Value shall be measured by third party sampling and the expenses the third-party sampling facility shall be reimbursed by the beneficiaries. ” (Emphasis Supplied)

34.7. Accordingly, the Petitioner submits the weighted average price of coal is Rs 4763.33/MT and GCV of the coal as received basis less 120 kCal/Kg is 2945.92 kCal/Kg for FY 2023-24. The detail of the same is given in table below and detailed forms provided in the WBERC Tariff Regulation are attached separately. The Auditor certificate for the price of coal and GCV of the coal is also attached herein as **Annexure-6**.

Table 5: Coal Price and GCV detail for FY 2022-23

Sl No	Particular	Unit	Auction Coal	Open Market	Total
1	Opening Stock	MT	0.00	0.00	0.00
2	Value of Opening Stock	Rs	0.00	0.00	0.00
3	Received Quantity	MT	105184.36	789831.20	895015.56
5	Price of coal (charged by coal Company)	Rs	454060682.26	3175278873.54	3629339555.81
6	Transportation cost	Rs	212360251.30	421552429.06	633912680.36
	Rail	Rs	31433539.91	3742347.81	35175887.72
	Road	Rs	180926711.39	417810081.25	598736792.64
7	Handling Cost	Rs	0.00	0.00	0.00
8	Total Cost	Rs.	666420933.56	3596831302.60	4263252236.17
9	Cost of coal	Rs/Tonne	6335.74	4553.92	4763.33
10	GCV of coal (without stacking loss of 120kCal/Kg)	kCal/Kg	3434.76	3016.80	3065.92

35. Computation of Fuel Cost

35.1. The detail computation of ECR for FY 2023-24 considering the aforementioned details is shown in table below.

Table 6: Computation of ECR for FY 2022-23

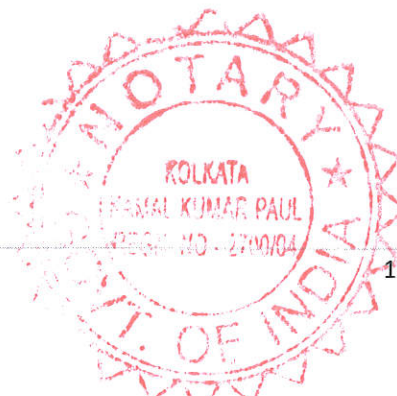
Sl No	Particulars	Legend	Unit	FY 2023-24
1	Sent out Energy (at APNRL injection point)	A	MU	479.08
2	Normative Auxiliary Consumption	B	%	9.00%
3	Auxiliary Consumption	C	MU	47.38
4	Gross Generation	D	MU	526.46
5	Normative Heat Rate	E	kCal/kWh	2386.73
6	Normative Oil Consumption	F	ml/kWh	1.00
7	Heat Value of Oil	G	kCal/L	9486.31
8	Heat Value of Coal	H	kCal/kg	2945.92
9	Overall Heat	$I = D * E$	GCal	1256523.74
10	Heat from Oil	$J = D * F * G / 10^3$	GCal	4994.18
11	Heat from Coal	$K = I - J$	GCal	1251529.55
12	Oil Consumption	$L = (J / G) * 10^3$	kL	526.46
13	Coal Consumption excluding transit loss		Tonne	424834.73
14	Transit Loss		Tonne	3426.09
15	Coal Consumption	$M = K / H / (1 - 0.8\%) * 10^3$	Tonne	428260.81
16	Cost of Oil per kL	N	Rs./KL	82981.15
17	Cost of Coal per Tonne	O	Rs./Tonne	4763.33
18	Cost of Oil	$P = L * N / 10^7$	Rs. Crore	4.37
19	Cost of Coal	$Q = M * O / 10^7$	Rs. Crore	203.99
20	Total Cost of Fuel	$R = P + Q$	Rs. Crore	208.36
21	Coal Cost	$S = Q * 10 / A$	Rs./kWh	4.258
22	Oil Cost	$T = P * 10 / A$	Rs./kWh	0.091
23	Total ECR	$U = S + T$	Rs./kWh	4.349

Table 7: Comparison of approved and actual energy charges for FY 2023-24

Particular	Unit	Approved in order dt.31.03.2025	Claiming in FPPCA
Energy Charge rate	Rs./kWh	2.756	4.349

Determination of FCA:

36. Cd: Cost Disallowed





36.1. The factor C_D as referred to in the formula in Paragraph B of Schedule 7A of the WBERC Tariff Regulations, 2011 stands for cost as to be found disallowable by the Hon'ble Commission as having been incurred in breach of economic generation or of order / direction of the Hon'ble Commission if any, or for any reason considered sufficient by the Hon'ble Commission during the adjustment period and adjusted corresponding to actual level of sales.

36.2. In this regard, the Petitioner submits that the unit rates of energy charges from the generating stations have been worked out based on normative parameters. Hence, the Petitioner understands that no further disallowance is required on this account.

37. Sharing Gains / Losses on account of actual performance over operating norms

A. Specific Oil Consumption

37.1. As discussed above, gain / loss due to improved specific oil consumption is as shown in the table below:

Table 8: Gain / Loss due to specific oil consumption for FY 2023-24

SL No	Particular	Unit	Values
1	Total Gross Energy Generation for West Bengal	MU	526.46
2	Normative Oil Consumption	KL	526.46
3	Actual Oil Consumption	KL	68.44
4	Saving in Oil Consumption	KL	458.02
5	Average rate of oil	Rs./KL	82981.15
6	Gain / Loss		Gain
7	Gain	Rs. Crore	3.80
8	Share of WBSEDCL (1/3rd)	Rs. Crore	1.27

B. Auxiliary Consumption

37.2. Similarly, gain / loss due to improved auxiliary consumption is as shown in the table below:

Table 9: Gain / Loss due to auxiliary consumption for FY 2023-24

SL No	Particular	Unit	Values
1	Normative Auxiliary Consumption	MU	47.38
2	Actual Auxiliary Consumption	MU	44.86
3	Savings in Auxiliary Consumption	MU	2.52
4	Cost of Generation (ECR upon gross generation)	Rs./kWh	3.96
5	Gain / Loss		Gain
6	Gain	Rs. Crore	1.00



7	Share of WBSEDCL (1/3rd)	Rs. Crore	0.33
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C. Station Heat Rate

37.3. In this regard the Petitioner submits that Regulation 45 of the Indian Electricity Grid Code (IEGC), 2023, provides that the regional entity thermal generating stations whose tariffs are determined under section 62 of the Act, shall be compensated for part load operation. The relevant excerpt from aforesaid regulation is reproduced herein below:

"45 GENERAL PROVISIONS

.....

(12) Minimum turndown level for regional entity thermal generating stations:

*The **minimum turndown level** for operation in respect of a unit of a regional entity thermal generating station shall be **55% of the MCR** of the said unit or such other minimum power level as specified in the CEA (Flexible Operation of coal based Thermal Generating Units) Regulations, 2023, as amended from time to time, whichever is lower:*

.....

*(3rd Proviso) **Provided also that the regional entity thermal generating stations whose tariffs are determined under Section 62 or Section 63 of the Act, shall be compensated for part load operation, that is, for generation below the normative level of operation, in terms of the provisions of the contract entered into by such generating stations with the beneficiaries or buyers, or in the absence of such provision in the contract, as per the mechanism to be specified by the Commission through separate regulations or through Order:***

Provided also that till the mechanism of part load compensation is notified by the Commission, the mechanism in this regard already in force under the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 shall continue to be in operation. "



37.4. Herein above in the 3rd proviso of the IEGC, 2023, the term “shall be compensated” has been used, which is imperative in nature and leaves no discretion to the parties involved, it establishes a mandatory obligation to ensure compensation to regional entity thermal generating stations for operating below normative levels.

37.5. It is pertinent to note that under both the IEGC, 2023 and the earlier IEGC, 2010 (along with its amendments), a “regional entity” is defined as an entity that falls within the control area of the concerned Regional Load Despatch Centre (RLDC) and whose metering and energy accounting are carried out at the regional level. The relevant definition under the IEGC, 2023 reads as follows:

“Regional Entity means the entity which is in the RLDC control area and whose metering and energy accounting is done at the regional level;”

37.6. In the present case, the Petitioner’s generating station, located in Jharkhand, supplies 100 MW of power to a distribution licensee in another state—West Bengal—through PTC India Ltd. The generating station is connected to the Inter-State Transmission System (ISTS), and the scheduling, metering, and energy accounting are undertaken at the regional level by the Eastern Region Load Despatch Centre (ERLDC). Therefore, the Petitioner qualifies as a Regional Entity Generating Station under the IEGC framework.

37.7. Further, the Petitioner submits that as per Clause 5.1.1 of PPA, the Petitioner, in its capacity as the Seller, is required to adhere to all relevant legal provisions, including specific regulations such as the Grid Code and the Unscheduled Interchange (UI) Regulations, along with all matters incidental thereto. The relevant clause reads as follows:

“5.1.1 Seller Obligations:

Subject to the terms and conditions of this Agreement, the Seller undertakes and agree to be responsible for:

i.....

... ..



iii. for complying with the provisions of Applicable Law including but not limited to, the Grid Code and the UI Regulations and all matters incidental thereto;" (Emphasis Supplied)

37.8. The PPA defined the Grid code as *"the Indian Electricity Grid Code under section 79 (1)(h) or any set of regulations or codes as amended and revised from time to time and legally binding on the Project and the Buyer, governing the operation of the Grid System".*

37.9. The Section 79(1)(h) of the Electricity Act 2003 provides:

"Section 79. (Functions of Central Commission):--- (1)

.....

(h) to specify Grid Code having regard to Grid Standards;"

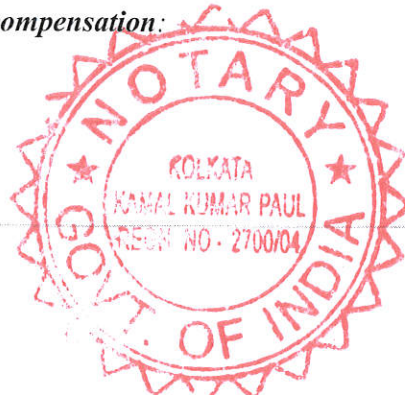
37.10. Therefore, it is evident that the Petitioner is bound to comply with the IEGC as reinforced by the provisions of the PPA, which expressly require adherence to the Grid Code and related regulations.

37.11. Furthermore, as on the date of filing the instant petition, the Hon'ble CERC has not notified any new mechanism for part-load compensation under the IEGC, 2023. Accordingly, in terms of the proviso to Regulation 45 of the IEGC, 2023, the compensation mechanism prescribed under the IEGC, 2010 shall continue to remain applicable and in force.

37.12. The Regulation 6.3B(3) of the Indian Electricity Grid Code (IEGC), 2010 and its amendment i.e., notification dated 06.04.2016 provides a framework for determining compensation when a coal/lignite-based generating station is scheduled to operate below the Normative Plant Availability Factor (NAPAF) but above the technical minimum. The relevant extract is reproduced below for reference:

".....

- (i) *In case of coal/lignite based generating stations, following station heat rate degradation or actual heat rate, whichever is lower, shall be considered for the purpose of compensation:*



S. No.	Unit loading as a % of Installed Capacity of the Unit	Increase in SHR (for sub-critical units) (%)	Increase in SHR (for super- critical units) (%)
1	90-100	0	0
2	80-89.99	1.30	0.9
3	70-79.99	2.8	2.1
4	60-69.99	4.8	3.7
5	50-59.99	7.2	5.7
6	40-49.99	10.0	8.0

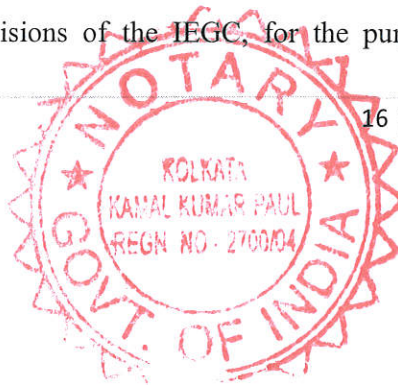
37.13. It is pertinent to mention here that the Respondent, i.e., WBSEDCL, scheduled only 54.54% of the contracted capacity of 100 MW with PTC-APNRL in FY 2023-24. Due to this lower scheduling, the generating station of the Petitioner was compelled to operate below the normative Plant Availability Factor (NAPAF) of 85%.

37.14. The Petitioner has computed the degradation in Station Heat Rate (SHR) in accordance with the Indian Electricity Grid Code (IEGC), 2010, for all relevant categories, as detailed below:

Table 10: Computation of degradation in SHR as per the IEGC Regulation, 2010

S. No.	Unit loading as a % of Installed Capacity of the Unit	Increase in SHR (for sub-critical units) (%)	Adjusted SHR (kCal/kWh)	Actual SHR for FY 2023-24, computed in Annexure-3 herein (kCal/kWh)
1	90-100	0	2387	2408
2	80-89.99	1.3	2418	
3	70-79.99	2.8	2454	
4	60-69.99	4.8	2501	
5	50-59.99	7.2	2559	
6	40-49.99	10.0	2625	

37.15. It is evident from the above that the actual SHR during FY 2023-24 is lower than the SHR adjusted as per the degradation mechanism outlined in the IEGC, 2010 and its amendment thereof. As per the provisions of the IEGC, for the purpose of



compensation, the lower of the actual SHR and the adjusted SHR (considering degradation) is to be considered. It is important to note that for computing the adjusted SHR after degradation, the normative SHR of 2387 kCal/kWh has been taken as the base.

37.16. Accordingly, the Petitioner has computed the compensation for the loss in SHR due to lower scheduling from the normative Plant Availability Factor.

Table 11: Compensation due to loss upon degradation of SHR for FY 2023-24

SL No	Particular	Unit	Values
1	Cost of Coal considering Normative SHR	Rs. Crore	203.99
2	Cost of Coal considering Actual SHR	Rs. Crore	205.84
4	Loss due to SHR degradation	Rs. Crore	1.85
5	Amount to be Passed on to WBSEDCL	Rs. Crore	1.85

37.17. The Petitioner respectfully submits that the SHR of the Petitioner for FY 2023–24 was 2408 kCal/kWh. The primary reason for this was the lower off-take of power by the West Bengal DISCOM, i.e., only 54.54% of the contracted capacity. The scheduling of power is entirely under control of DISCOM, and it is not in control of the Petitioner. In view of the foregoing facts and circumstances, the Petitioner respectfully prays that this Hon'ble Commission may be pleased to allow full compensation on account of degradation of SHR, as per the provisions of the IEGC Regulations, 2023.

D. Transit Loss

37.18. The gain/loss due to transit loss is as shown in the table below:

Table 12: Gain / Loss due to transit loss for FY 2023-24

SL No	Particular	Unit	Values
1	Cost of Coal considering Normative transit loss	Rs. Crore	203.99
2	Cost of Coal considering Actual transit loss	Rs. Crore	202.60
3	Gain / Loss		Gain
4	Gain	Rs. Crore	1.39
5	Share of WBSEDCL (1/3rd)	Rs. Crore	0.46

37.19. Considering the above, the net gain / loss passed on to the WBSEDCL is shown in table below:

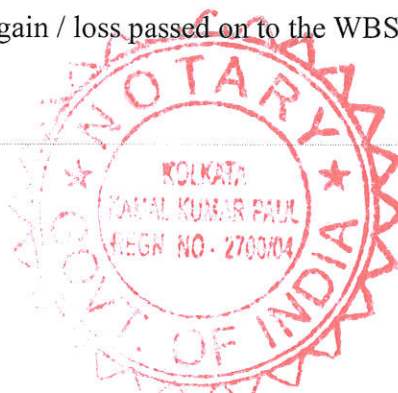


Table 13: Net Gain / Loss passed on to the WBSEDCL

SI No	Particular	Unit	Values
1	Gain on account of Oil Consumption share with WBSEDCL	Rs. Crore	1.27
2	Gain on account of Aux share with WBSEDCL	Rs. Crore	0.33
3	Gain on account of transit loss share with WBSEDCL	Rs. Crore	0.46
4	Less: Loss on account of SHR passed on to WBSEDCL	Rs. Crore	1.85
5	Total net (Gain) / Loss share with WBSEDCL or passed on to WBSEDCL	Rs. Crore	(0.22)

38. Summing up the findings as explained in the earlier paragraphs, the amount of admissible fuel cost of APNRL for FY 2023-24, net of sharing of gains / passing of loss against the actual performance as discussed above is shown in the table below:

Table 14: Summary of Net Fuel Cost after sharing of gains for FY 2023-24

SI No	Particular	Unit	Values
1	Total Admissible Fuel Cost	Rs. Crore	208.36
2	Cost Disallowance	Rs. Crore	0.00
3	Total net (Gain) / Loss share with WBSEDCL or passed on to WBSEDCL	Rs. Crore	(0.22)
4	Total Net Admissible Fuel Cost	Rs. Crore	208.15

39. Further, based on the FPPCA formula specified in paragraph B of Schedule-7A of the Tariff Regulations, the FPPCA for the FY 2023-24 is shown in the table below:

Table 15: FPPCA summary for FY 2023-24

SI No	Particular	Derivation	Units	Values
1	Total net admissible Fuel Cost	FC	Rs. Crore	208.15
2	Power Purchase Cost for Pumping energy of PSP	PPC	Rs. Crore	Not Applicable
3	Less: Cost Disallowed	C _D	Rs. Crore	0.00
4	Adjustment, if Any	A	Rs. Crore	0.00
5	Fuel Cost recovered / billed	F _c	Rs. Crore	0.00
6	Power Purchase cost allowed in Tariff for pumping energy	ppc	Rs. Crore	Not Applicable
7	FPPCA	{FC+(PPC-CD)±A}-(F _c + ppc)	Rs. Crore	208.15

40. It is pertinent to mention here that above cost excluding the trading margin of ₹0.06/kWh, as per the direction of the Hon'ble Commission in its order dated 31.03.2025, the directive of the Hon'ble Commission is reproduced herein below:

“These rates exclude any trading margin, which shall be payable as per the provision of PPA”

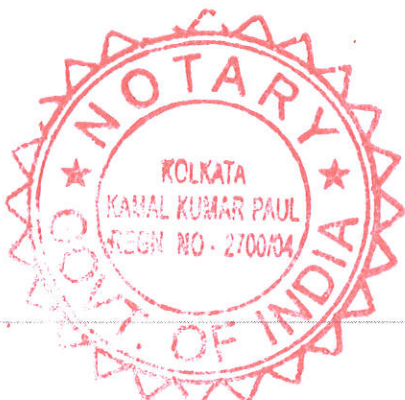
41. The cumulative gap / (Surplus) (considering the recovery of fixed charges and FPPCA computed here above) which needs to be recovered or paid by the Petitioner is worked out in the petition of APR for FY 2023-24 (Vol-II) along with the carrying cost.

Chapter-3: Prayer

42. The Petitioner most respectfully prays that this Hon'ble Commission may be pleased to:
- Admit this Petition and condone the delay of 3 days in filing the Petition;
 - Approve the FPPCA for supplying the contracted capacity of 100 MW(net) to WBSEDCL through PTC for FY 2023-24.
 - Consider the impact of review order / judgement of Hon'ble APTEL / on related parameter submitted in this Petition.
 - Allow the full compensation on account of SHR degradation as per the IEGC Regulation, 2023.
 - Allow the Petitioner to submit any such detail that is relevant and required further for the purpose of prudence check of this Hon'ble Commission.
 - Pass such further and other Order, as the Hon'ble commission may deem fit and proper, keeping in view the facts and circumstances of the case;
 - Kindly share the workable excel model used by the Hon'ble Commission to work out the tariff that serves as a reference for future submissions.

Place:

Date:



Signature of the Petitioner

Annexure-1

Ref	Form No.	Description	Remarks
1	Form 1.1	Availability of Plant (Plant Availability Factor) - Annually	Enclosed
2	Form 1.1(a)	Availability of Unit (Unitwise Availability Factor) - Annually (Stationwise)	Enclosed
3	Form 1.2	Plant Load Factor - Annually	Enclosed
4	Form 1.2(a)	Unit wise Plant Load Factor - Annually (Stationwise)	Enclosed
5	Form 1.3	Gross Energy available at Generator's Terminal for stabilised commercial operation (Stationwise)	Enclosed
6	Form 1.4(a)	Auxiliary Consumption for stabilised commercial operation (Stationwise)	Enclosed
7	Form 1.4(b)	Pumping Energy for Pumped Storage Project	Not Applicable
8	Form 1.5	Net Energy Sent out for stabilised commercial operation (Stationwise)	Enclosed
9	Form 1.6(a)	Energy Purchase (Sourcewise)	Not Applicable
10	Form 1.6(b)	Monthwise nondrawal of power from different sources of purchase due to low demand inspite of having availabilities at purchaser side	Not Applicable
11	Form 1.6(c)	Monthwise Generation Loss at different Generating Station	Not Applicable
12	Form 1.7	T&D Loss %	Not Applicable
13	Form 1.8	Aggregate Technical & Commercial (AT&C) Loss	Not Applicable
14	Form 1.9	Energy Balance	Not Applicable
15	Form 1.9 (a)	Energy received for Wheeling	Not Applicable
16	Form 1.9 (b)	Energy sold to persons other than licensees or any consumers	Enclosed
17	Form 1.9 (c)	Energy sold to other licensees	Not Applicable
18	Form 1.9 (d)	Energy wheeled at delivery point	Not Applicable
19	Form 1.10(a)	Quantum of Purchase of Power and rate thereof (Sourcewise vis-à-vis Stationwise)	Not Applicable
20	Form 1.10(b)	Power Purchase Cost Analysis (Sourcewise vis-à-vis Stationwise)	Not Applicable
21	Form 1.11	Cost of Fuel (Stationwise)	Enclosed
22	Form 1.12	Expenditure – Cost of Energy from own Generation - Stationwise	Not Applicable
23	Form 1.13	Expenditure – Transmission of Energy	Not Applicable
24	Form 1.14	Average System Demand for Transmission Systems	Not Applicable
25	Form 1.15	Expenditure – Distribution of Energy	Not Applicable
26	Form 1.16	Expenditure - Sale of Energy	Not Applicable
27	Form 1.17	Other expenses - Centrally maintained	Not Applicable
28	Form 1.17(a)	Water Charges	Not Applicable
29	Form 1.17(b)	Interest on working capital	Not Applicable
30	Form 1.17 (c)	Other finance charges	Not Applicable
31	Form 1.17(d)	Foreign Exchange Rate Variation (FERV) - Yearwise	Not Applicable
32	Form 1.17(e)	Statutory Charges	Not Applicable
33	Form 1.17(f)	Insurance premium payable	Not Applicable
34	Form 1.17(g)	Statement of Expenditure (Major overhauling etc) included in Fixed Assets	Not Applicable
35	Form 1.17(h)	Break-up of Employee Cost	Not Applicable
36	Form 1.17(i)	Details of Arrear against wage revision	Not Applicable
37	Form 1.17(j)	Statement of penalty / fine / cess etc.	Not Applicable
38	Form 1.17(k)	Cost of outsourcing	Not Applicable
39	Form 1.18	Original Cost of Fixed Assets	Not Applicable
40	Form 1.18(a)	Original Cost of work-in-progress	Not Applicable
41	Form 1.18(b)	Intangible Assets	Not Applicable
42	Form 1.18(c)(i)	Investments	Not Applicable
43	Form 1.18(c)(ii)	Income from Investments	Not Applicable
44	Form 1.19(a)	Capital Expenditure for the year	Not Applicable
45	Form 1.19(b)	Overall Capital Expenditure Programme	Not Applicable
46	Form 1.19(c)	Project Specifications	Not Applicable
47	Form 1.20(a)	Equity Base	Not Applicable
48	Form 1.20(b)	Normative Debt (Equity Part converted to Debt)	Not Applicable
49	Form 1.21	Special Allocation	Not Applicable
50	Form 1.22	Return on Equity	Not Applicable
51	Form 1.23	Permitted Incentive	Not Applicable
52	Form 1.24	Benefits passed on to Consumers	Not Applicable
53	Form 1.25	Receipts from Sale of Energy	Not Applicable
54	Form 1.26	Income other than Sale of Energy	Not Applicable
55	Form 1.27	Wheeling Charge	Not Applicable
56	Form 1.28	Statement Showing Status of FPPCA Claim	Not Applicable
57	Form A	Planned Repairs and Maintenance/ forced outage/ major repairs for generation plants (Stationwise-vis-à-vis yearwise)	Not Applicable
58	Form B	Details of Depreciation chargeable to revenue account for the year (Yearwise)	Not Applicable
59	Form C	Statement of Loans and Calculation of Interest thereon for the year (Yearwise)	Not Applicable
60	Form D	Details of Source wise Fuel for Computation of Energy Charges	Enclosed
61	Form D(a)	Details of coal sourced through FSA	Enclosed
62	Form D(b)	Details of coal sourced from captive mines	Enclosed
63	Form D(c)	Details of coal sourced through e-auction	Enclosed
64	Form D(d)	Details of imported coal	Enclosed
65	Form D(e)	Details of coal from other sources	Enclosed
66	Form E(A)	Summarised Revenue Requirement - Generating Company	Not Applicable
67	Form E(B)	Summarised Revenue Requirement - Distribution Company	Not Applicable
68	Form E (T)	Summarized Revenue Requirement - Transmission Company	Not Applicable

Form 1.1 : Availability of Plant (Plant Availability

(in %)

Station	APR
	2023-24
	Actual
APNRL	87.04%

Note :

The detail of the actual plant availability is attached as Annexure 17 with the APR petition

Form 1.1(a) : Availability of Unit

Name of the Station: AI (in %)

Unit	APR
	2023-24
	Actual
Unit 1	87.04%
Unit 2	87.04%

Note :

As per the PPA, the contracted capacity with PTC/WBSEDCL is 100 MW, which is to be supplied from the entire installed capacity. Therefore, the availability of both units has been considered equal to the availability of the whole plant.

Form 1.2 : Plant Load Factor - Annually

(in %)

Station	APR
	2023-24
	Actual
APNRL	56.32%

Note :

Form 1.2(a) : Unitwise Plant Load Factor - Annually**Name of the Station: APNRL**

(in %)

Unit	APR
	2023-24
	Actual
Unit 1	56.32%
Unit 2	56.32%

Note:

As per the PPA, the contracted capacity with PTC/WBSEDCL is 100 MW, which is to be supplied from the entire installed capacity. Therefore, the load factor of both units has been considered equal to the load factor of the whole plant.

**Form 1.3: Gross Energy available at Generators Terminal for
Stabilised Commercial Operation (Stationwise)**

Name of the Station : APNRL

Contracted Capacity (MW) : 100 MW

MU

Season/Time of the day	APR
	2023-24
	Actual
1. Summer (March to June)	
Normal (6 AM to 5 PM)	99.39
Peak (5 PM to 11 PM)	54.41
Off-peak (11 PM to 6 AM)	63.46
Total Summer:	217.26
2. Monsoon (July to October)	
Normal (6 AM to 5 PM)	146.45
Peak (5 PM to 11 PM)	79.58
Off-peak (11 PM to 6 AM)	93.35
Total Monsoon:	319.37
3. Winter (November to February)	
Normal (6 AM to 5 PM)	137.18
Peak (5 PM to 11 PM)	74.73
Off-peak (11 PM to 6 AM)	87.58
Total Winter:	299.48
Grand Total :	836.12

Note:

Applicant

Form 1.4(a) : Auxiliary Consumption for stabilised Commercial Operation (Stationwise)

Name of the Station : APNRL

Contracted Capacity (MW) : 100 MW

MU

Season	APR
	2023-24
	Actual
1.Summer	18.60
2.Monsoon	27.35
3.Winter	25.64
Grand Total :	71.59

Note:

Net Energy available

Season/Time of the day	APR
	2023-24
	Actual
1. Summer (March to June)	
Normal (6 AM to 5 PM)	90.88
Peak (5 PM to 11 PM)	49.75
Off-peak (11 PM to 6 AM)	58.03
Total Summer:	198.66
2. Monsoon (July to October)	
Normal (6 AM to 5 PM)	133.91
Peak (5 PM to 11 PM)	72.76
Off-peak (11 PM to 6 AM)	85.35
Total Monsoon:	292.03
3. Winter (November to February)	
Normal (6 AM to 5 PM)	125.43
Peak (5 PM to 11 PM)	68.33
Off-peak (11 PM to 6 AM)	80.08
Total Winter:	273.84
Grand Total :	764.53

Form 1.5 : Net Energy Sent Out for Stabilised Commercial Operation (Stationwise)

Name of the Station : APNRL

Contracted Capacity (MW) : 100 MW

MU

Season/Time of the day	APR
	2023-24
	Actual
1. Summer (March to June)	
Normal (6 AM to 5 PM)	36.46
Peak (5 PM to 11 PM)	35.24
Off-peak (11 PM to 6 AM)	31.85
Total Summer:	103.54
2. Monsoon (July to October)	
Normal (6 AM to 5 PM)	90.67
Peak (5 PM to 11 PM)	66.35
Off-peak (11 PM to 6 AM)	70.49
Total Monsoon:	227.50
3. Winter (November to February)	
Normal (6 AM to 5 PM)	85.85
Peak (5 PM to 11 PM)	52.64
Off-peak (11 PM to 6 AM)	9.54
Total Winter:	148.03
Grand Total :	479.08

Note:

Applicant

Form 1.9 (b):Energy Sold to person other than licensee

Contracted Capacity: 100 MW

Adhunik Power & Natural Resources Limited (In MU)

Season / Time of the day	Actual
	2023-24
1. Summer (March to June)	
Normal (6 AM to 5 PM)	0.99
Peak (5 PM to 11 PM)	0.80
Off-Peak (11 PM to 6 AM)	0.68
Total Summer:	2.47
2. Monsoon (July to October)	
Normal (6 AM to 5 PM)	5.64
Peak (5 PM to 11 PM)	1.09
Off-Peak (11 PM to 6 AM)	2.72
Total Monsoon:	9.45
3. Winter (November to February)	
Normal (6 AM to 5 PM)	2.67
Peak (5 PM to 11 PM)	0.85
Off-Peak (11 PM to 6 AM)	0.21
Total Winter:	3.74
Grand Total:	15.66

Form 1.11 : COST OF FUEL (Stationwise)

Sl.	STATION	DERIVATION	UNIT	APR
				2023-24
1.	Gross Generation	1	MU	526.46
2.	Auxiliary consumption	2	MU	47.38
3.	Sent-out Energy	3=1-2	MU	479.08
4.	Station Heat Rate	4	KCal/KWh	2386.73
5.	Total Heat Required	5=1x4	GCal	1256523.74
6.	Specific Oil Consumption	6	ml/kWh	1.00
7.	Oil Consumption	7=6x1	KL	526.46
8.	Heat Value of Oil	8	kCal/Litre	9486.31
9.	Heat from Oil	9=7x8	GCal	4994.18
10.	Heat from Coal	10=5-9	GCal	1251529.55
11.	Heat Value of Coal (less) 120 kCal/Kg	11	kCal/Kg	2945.92
12.	Coal Consumption	12=10/11	Tonne	424834.73
13.	Coal requirement (considering transit loss)	13	Tonne	428260.81
14.	Average Price of Oil	14	Rs./KL	82981.15
15.	Average Price of Coal	15	Rs./Tonne	4763.33
16.	Cost of Oil	16=7x14	Rs. Lakhs	436.86
17.	Cost of Coal	17=13x15	Rs. Lakhs	20399.47
18.	Total Fuel Cost	18=16+17	Rs. Lakhs	20836.33

Notes:

Form D : Details of Source wise Fuel for Computation of Energy Charge for FY 2023-24
Adhunik Power & Natural Resources Limited

S. No	Description	Unit	Actual for FY 2023-24	
			Auction	Open Market
A	OPENING QUANTITY			
1	Opening Quantity of Coal used (1)	(MT)		
2	Value of Stock (2)	(Rs.)		
B	QUANTITY for current year/month			
3	Quantity of Coal supplied by Coal Company and used (3)	(MT)	105367.55	790698.13
4	Adjustment (+/-) in quantity supplied made by Coal Company (4)	(MT)	(183.19)	(866.93)
5	Coal supplied by Coal Company (3+4) and used (5)	(MT)	105184.36	789831.20
C	COST OF COAL			
6	Amount charged by the Coal Company (6)	(Rs.)	454060682.26	3175278873.54
7	Adjustment (+/-) in amount charged made by Coal Company (7)	(Rs.)		
8	Handling, Sampling and such other similar charges (8)	(Rs.)	0.00	0.00
9	Total amount Charged (9) = (6+7+8)	(Rs.)	454060682.26	3175278873.54
D	TRANSPORTATION COST			
10	Transportation charges by rail/ship/road transport (10)	(Rs.)	212360251.30	421552429.06
	By Rail	(Rs.)	31433539.91	3742347.81
	By Road	(Rs.)	180926711.39	417810081.25
11	Adjustment (+/-) in amount charged made by railways/Transport Company (11)	(Rs.)		
12	Demurrage Charges, if any (12)	(Rs.)		
13	Cost of diesel in transporting coal through MGR system, if applicable (13)	(Rs.)		
14	Total Transportation Charges (14) = (10+11+12+13)	(Rs.)	212360251.30	421552429.06
15	Total amount Charged for coal supplied including Transportation (15) = (9+14)		666420933.56	3596831302.60
E	TOTAL COST			
16	Landed cost of coal (16) = (2+15)/(1+5)	(Rs./MT)	6335.74	4553.92
17	Coal Received	(MT)	105184.36	789831.20
18	Closing Stock [1+5-17]	(MT)	0.00	0.00
19	Closing Value [2+15-16 X 17]	(MT)		
20	Weighted average cost of coal $(\Sigma(16 \times 17) / \Sigma 17)$	(Rs./MT)	4763.33	
F	QUALITY			
21	GCV of opening stock	(kCal/Kg)		
22	GCV as billed of coal supplied	(kCal/Kg)		
23	Weighted average GCV as billed of coal	(kCal/Kg)		
24	GCV as received of coal supplied	(kCal/Kg)	3434.76	3016.80
25	Weighted average GCV as received of coal	(kCal/Kg)		
26	Total GCV as received for coal used	(kCal/Kg)	3434.76	3016.80
27	Total 'GCV as received' - 120 kCal/Kg	(kCal/Kg)	3314.76	2896.80
28	Weighted average cost of coal $(\Sigma(27 \times 17) / \Sigma 17)$	(kCal/Kg)	2945.92	

Form D (a): Details of coal Sourced through FSA for FY 2023-24
Adhunik Power & Natural Resources Limited

S. No	Description	Unit	G-07	G-08	G-09	G-10	G-11	G-12	G-13	G-14	G-15
1	Source 1:										
	Quantity Received and Used	MT									
	Amount charged by the coal company	Rs/MT									
	Handling, Sampling and such other Similar charges	Rs/MT									
	Transportation Cost	Rs/MT									
	By Rail	Rs/MT									
	By Road	Rs/MT									
	By ship	Rs/MT									
	Demurge charges	Rs/MT									
	GCV as received	kCal/kg									
	GCV as received less 120 kCal/kg	kCal/kg									

Form D (C): Details of Coal sourced through E-Auction for FY 2023-24
Adhunik Power & Natural Resources Limited

S. No	Description	Unit	G-07	G-08	G-09	G-10	G-11	G-12	G-13
1	Source 1: Central Coalfields Limited								
	Quantity Received	MT	962.33	4396.81	5453.35		11509.24	9903.50	
	Amount charged by the coal company	Rs/MT	3351.83	8256.54	5940.49		5729.78	5561.09	
	Handling, Sampling and such other Similar charges	Rs/MT	0.00	0.00	0.00		0.00	0.00	
	Transportation Cost	Rs/MT	1044.75	1470.00	1564.12		1546.35	1575.00	
	By Rail	Rs/MT	0.00	0.00	8.69		0.00	0.00	
	By Road	Rs/MT	1044.75	1470.00	1555.43		1546.35	1575.00	
	By ship	Rs/MT							
	Demurge charges	Rs/MT							
	GCV as received	kCal/kg	3293.08	4772.46	3292.17		3396.90	3332.08	
	GCV as received less 120 kCal/kg	kCal/kg	3173.08	4652.46	3172.17		3276.90	3212.08	
2	Source 2: Mahanadi Coalfield Limited								
	Quantity Received and Used	MT				11944.68		11998.79	41316.29
	Amount charged by the coal company	Rs/MT				11944.68		11997.15	41244.71
	Handling, Sampling and such other Similar charges	Rs/MT				4758.54		3436.54	2897.10
	Transportation Cost	Rs/MT				2407.10		2125.44	2222.30
	By Rail	Rs/MT				886.824		911.092	239.129
	By Road	Rs/MT				1520.280		1214.350	1983.173
	By ship	Rs/MT							
	Demurge charges	Rs/MT							
	GCV as received	kCal/kg				3366.97		2976.61	3258.17
	GCV as received less 120 kCal/kg	kCal/kg				3246.97		2856.61	3138.17
3	Source 3: South Eastern Coalfields Limited								
	Quantity Received and Used	MT		7800.51					
	Amount charged by the coal company	Rs/MT		7772.59					
	Handling, Sampling and such other Similar charges	Rs/MT		5604.23					
	Transportation Cost	Rs/MT		2194.50					
	By Rail	Rs/MT		0.000					
	By Road	Rs/MT		2194.500					
	By ship	Rs/MT							
	Demurge charges	Rs/MT							
	GCV as received	kCal/kg		4730.99					
	GCV as received less 120 kCal/kg	kCal/kg		4610.99					

Form D (d): Details of Imported Coal for FY 2023-24
Adhunik Power & Natural Resources Limited

S. No	Description	Unit	Imported
1	Source 1: Imported Coal		
	Quantity Received and Used	MT	NOT APPLICABLE
	Amount charged by the coal company	Rs/MT	
	Handling, Sampling and such other Similar charges	Rs/MT	
	Transportation Cost	Rs/MT	
	<i>By Rail</i>	<i>Rs/MT</i>	
	<i>By Road</i>	<i>Rs/MT</i>	
	<i>By ship</i>	<i>Rs/MT</i>	
	Demurge charges	Rs/MT	
	GCV as received	kCal/kg	
	GCV as received less 120 kCal/kg	kCal/kg	

Form D (e): Details of coal from other sources (FY 2023-24)

Adhunik Power & Natural Resources Limited

S. No	Description	Unit	Ungraded
1	Source 1: Open Market Coal		
	Quantity Received	MT	789831.20
	Amount charged by the coal company	Rs/MT	4020.20
	Handling, Sampling and such other Similar charges	Rs/MT	0.00
	Transportation Cost	Rs/MT	533.72
	<i>By Rail</i>	<i>Rs/MT</i>	<i>4.74</i>
	<i>By Road</i>	<i>Rs/MT</i>	<i>528.99</i>
	<i>By ship</i>	<i>Rs/MT</i>	
	Demurge charges	Rs/MT	
	GCV as received	kCal/kg	3016.80
	GCV as received less 120 kCal/kg	kCal/kg	2896.80

Annexure-2

**Plant load factor and plant availability factor in FY 2023-24, against
contracted capacity with WBSEDCL**

Particulars	Unit	Values
Contracted Capacity	MW	100
Number of days in FY 2023-24	Nos	366
Hours in a day	Hours	24
Contracted power to be supplied	MUs	878.40
Actual Availability	MUs	764.53
Actual Plant Availability Factor	%	87.04%
Quantum Billed / Scheduled to WBSEDCL	%	479.08
Quantum sold to a third party from unrequisioned power by WBSEDCL	MUs	15.66
Total power generated towards WBSEDCL contracted capacity	MUs	494.74
Actual Plant load factor	%	56.32%



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpcc.gov.in

सं./ सं./ No: ERPC /COM-I/REA/2023-24/ 172

दिनांक / Date: 03.05.2023

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of April 2023.

विषय: अप्रैल 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of April 2023 as per the verified data given by ERLDC has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार अप्रैल 2023 के महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह दयालु जानकारी और घटकों द्वारा आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this provisional DC Statement. In case of any discrepancy / error, the provisional RDC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional DC Statement as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Yours faithfully, / भवदीय

SHYAM

KEJRIWAL

Digitally signed by
SHYAM KEJRIWAL
Date: 2023.05.03
19:10:42 +05'30'

(S.Kejriwal)

SE (Comml)

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

Station Name: Adhunik Power & Natural Resources Limited											All figure are in MWh		
Installed Capacity (MW) 540													
	Long-Term PPA												
	PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/6778/F)			Final DC and Schedule		
Date	DC	Regulated Quantum	Surrendered by WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Apr-2023	200.00	0.00	156.25	43.75	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	619.55
02-Apr-2023	200.00	0.00	200.00	0.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	575.80
03-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
04-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
05-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
06-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
07-Apr-2023	200.00	0.00	0.00	200.00	400.00	0.00	400.00	375.80	0.00	375.80	975.80	0.00	975.80
08-Apr-2023	200.00	0.00	0.00	200.00	400.00	0.00	400.00	375.80	0.00	375.80	975.80	0.00	975.80
09-Apr-2023	200.00	0.00	0.00	200.00	400.00	0.00	400.00	375.80	0.00	375.80	975.80	0.00	975.80
10-Apr-2023	200.00	0.00	0.00	200.00	305.20	0.00	305.20	375.80	0.00	375.80	881.00	0.00	881.00
11-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
12-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
13-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
14-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
15-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	375.80	0.00	375.80	775.80	0.00	775.80
16-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	369.56	0.00	369.56	769.56	0.00	769.56
17-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	369.56	0.00	369.56	769.56	0.00	769.56
18-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	721.04
19-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	721.04
20-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	721.04
21-Apr-2023	200.00	0.00	6.25	193.75	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	714.79
22-Apr-2023	200.00	0.00	200.00	0.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	521.04
23-Apr-2023	200.00	0.00	200.00	0.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	521.04
24-Apr-2023	200.00	0.00	200.00	0.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	521.04
25-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	721.04
26-Apr-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	721.04
27-Apr-2023	200.00	0.00	200.00	0.00	200.00	0.00	200.00	321.04	0.00	321.04	721.04	0.00	521.04
28-Apr-2023	200.00	0.00	0.00	200.00	237.20	0.00	237.20	321.04	0.00	321.04	758.24	0.00	758.24
29-Apr-2023	200.00	0.00	43.75	156.25	237.20	0.00	237.20	321.04	0.00	321.04	758.24	0.00	714.49
30-Apr-2023	200.00	0.00	200.00	0.00	289.80	0.00	289.80	321.04	0.00	321.04	810.84	0.00	610.84
Total (MWh)	6000.00	0.00	1406.25	4593.75	6869.40	0.00	6869.40	10549.64	0.00	10549.64	23419.04	0.00	22012.79

Station Name: Adhunik Power & Natural Resources Limited											All figure are in MWh		
Installed Capacity (MW) 540													
	Long-Term PPA												
	PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/6778/F)			Final DC and Schedule		
Date	DC	Regulated Quantum	Surrendered by WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Apr-2023	1000.00	0.00	900.00	100.00	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	2979.00
02-Apr-2023	1000.00	0.00	1000.00	0.00	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	2879.00
03-Apr-2023	1000.00	0.00	900.00	100.00	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	2979.00
04-Apr-2023	1000.00	0.00	325.00	675.00	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	3554.00
05-Apr-2023	1000.00	0.00	275.00	725.00	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	3604.00
06-Apr-2023	1000.00	0.00	312.50	687.50	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	3566.50
07-Apr-2023	1000.00	0.00	50.00	950.00	2000.00	0.00	2000.00	1879.00	0.00	1879.00	4879.00	0.00	4829.00
08-Apr-2023	1000.00	0.00	0.00	1000.00	2000.00	0.00	2000.00	1879.00	0.00	1879.00	4879.00	0.00	4879.00
09-Apr-2023	1000.00	0.00	325.00	675.00	2000.00	0.00	2000.00	1879.00	0.00	1879.00	4879.00	0.00	4554.00
10-Apr-2023	1000.00	0.00	175.00	825.00	1526.00	0.00	1526.00	1879.00	0.00	1879.00	4405.00	0.00	4230.00
11-Apr-2023	1000.00	0.00	0.00	1000.00	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	3879.00
12-Apr-2023	1000.00	0.00	312.50	687.50	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	3566.50
13-Apr-2023	1000.00	0.00	150.00	850.00	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	3729.00
14-Apr-2023	1000.00	0.00	0.00	1000.00	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	3879.00
15-Apr-2023	1000.00	0.00	37.50	962.50	1000.00	0.00	1000.00	1879.00	0.00	1879.00	3879.00	0.00	3841.50
16-Apr-2023	1000.00	0.00	150.00	850.00	1000.00	0.00	1000.00	1847.80	0.00	1847.80	3847.80	0.00	3697.80
17-Apr-2023	1000.00	0.00	0.00	1000.00	1000.00	0.00	1000.00	1847.80	0.00	1847.80	3847.80	0.00	3847.80
18-Apr-2023	1000.00	0.00	0.00	1000.00	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	3605.20
19-Apr-2023	1000.00	0.00	250.00	750.00	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	3355.20
20-Apr-2023	1000.00	0.00	125.00	875.00	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	3480.20
21-Apr-2023	1000.00	0.00	612.50	387.50	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	2992.70
22-Apr-2023	1000.00	0.00	981.25	18.75	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	2623.95
23-Apr-2023	1000.00	0.00	987.50	12.50	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	2617.70
24-Apr-2023	1000.00	0.00	993.75	6.25	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	2611.45
25-Apr-2023	1000.00	0.00	700.00	300.00	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	2905.20
26-Apr-2023	1000.00	0.00	387.50	612.50	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	3217.70
27-Apr-2023	1000.00	0.00	518.75	481.25	1000.00	0.00	1000.00	1605.20	0.00	1605.20	3605.20	0.00	3086.45
28-Apr-2023	1000.00	0.00	831.25	168.75	1186.00	0.00	1186.00	1605.20	0.00	1605.20	3791.20	0.00	2959.95
29-Apr-2023	1000.00	0.00	818.75	181.25	1186.00	0.00	1186.00	1605.20	0.00	1605.20	3791.20	0.00	2972.45
30-Apr-2023	1000.00	0.00	943.75	56.25	1449.00	0.00	1449.00	1605.20	0.00	1605.20	4054.20	0.00	3110.45
Total (MWh)	30000.00	0.00	13062.50	16937.50	34347.00	0.00	34347.00	52748.20	0.00	52748.20	117095.20	0.00	104032.70



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpcc.gov.in

सं./ सं./ No: ERPC /COM-I/REA/2023-24/389

दिनांक / Date: 06.06.2023

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of May 2023.

विषय: May 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of May 2023 as per the verified data given by ERLDC has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार May 2023 के महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह दयालु जानकारी और घटकों द्वारा आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this provisional DC Statement. In case of any discrepancy / error, the provisional RDC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional DC Statement as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Yours faithfully, / भवदीय

**SHYAM
KEJRIWAL**

Digitally signed by
SHYAM KEJRIWAL
Date: 2023.06.06
18:06:07 +05'30'

(S.Kejriwal)

SE (Comml)

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

Station Name: Adhunik Power & Natural Resources Limited											All figure are in MWh		
Installed Capacity (MW) 540													
	Long-Term PPA												
	PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBNVL (ER/2023/7198/F)			Final DC and Schedule		
Date	DC	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-May-2023	200.00	0.00	193.75	6.25	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	529.65
02-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
03-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
04-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
05-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
06-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
07-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
08-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
09-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
10-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
11-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
12-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
13-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
14-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
15-May-2023	200.00	0.00	193.75	6.25	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	529.65
16-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
17-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
18-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
19-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
20-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
21-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
22-May-2023	200.00	0.00	0.00	200.00	400.00	0.00	400.00	323.40	0.00	0.00	923.40	0.00	600.00
23-May-2023	200.00	0.00	193.75	6.25	400.00	0.00	400.00	323.40	0.00	0.00	923.40	0.00	406.25
24-May-2023	200.00	0.00	0.00	200.00	400.00	0.00	400.00	323.40	0.00	0.00	923.40	0.00	600.00
25-May-2023	200.00	0.00	193.75	6.25	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	529.65
26-May-2023	200.00	0.00	156.25	43.75	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	567.15
27-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
28-May-2023	200.00	0.00	56.25	143.75	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	667.15
29-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
30-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
31-May-2023	200.00	0.00	0.00	200.00	200.00	0.00	200.00	323.40	0.00	323.40	723.40	0.00	723.40
Total (MWh)	6200.00	0.00	987.50	5212.50	6800.00	0.00	6800.00	10025.40	0.00	9055.20	23025.40	0.00	21067.70

*NOTE: 1. ERLDC vide its letter no. ERLDC/MO/Regulatory/05/2023/213 Dated 16.05.2023 informed that APNRL's power supply to JBNVL from 17.05.2023 shall be Regulated under MoP notification for Electricity (Late Payment Surcharge and Related Matters) Rules 2022 dated 03.06.2022. Further, ERLDC vide email dated 16.05.2023 (22:53 hrs) informed APNRL that that the power regulation imposed by ERLDC has been lifted. Accordingly, APNRL resumed power supply to JBNVL from 17.05.2023 (01:00 hrs) onwards.

2. ERLDC vide its letter no. ERLDC/MO/Regulatory/05/2023/238 Dated 21.05.2023 informed that APNRL's power supply to JBNVL from 22.05.2023 shall be Regulated under MoP notification for Electricity (Late Payment Surcharge and Related Matters) Rules 2022 dated 03.06.2022. Further, ERLDC vide email dated 23.05.2023 (18:50 hrs), informed APNRL that the power regulation imposed by ERLDC has been lifted. Accordingly, APNRL resumed power supply to JBNVL from 25.05.2023 (00:00hrs) onwards.

Station Name: Adhunik Power & Natural Resources Limited											All figure are in MWh		
Installed Capacity (MW) 540													
	Long-Term PPA												
	PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/7198/F)			Final DC and Schedule		
Date	DC	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-May-2023	1000.00	0.00	1000.00	0.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2617.00
02-May-2023	1000.00	0.00	956.25	43.75	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2660.75
03-May-2023	1000.00	0.00	587.50	412.50	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3029.50
04-May-2023	1000.00	0.00	825.00	175.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2792.00
05-May-2023	1000.00	0.00	525.00	475.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3092.00
06-May-2023	1000.00	0.00	137.50	862.50	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3479.50
07-May-2023	1000.00	0.00	550.00	450.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3067.00
08-May-2023	1000.00	0.00	512.50	487.50	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3104.50
09-May-2023	1000.00	0.00	0.00	1000.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3617.00
10-May-2023	1000.00	0.00	537.50	462.50	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3079.50
11-May-2023	1000.00	0.00	0.00	1000.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3617.00
12-May-2023	1000.00	0.00	387.50	612.50	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3229.50
13-May-2023	1000.00	0.00	137.50	862.50	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3479.50
14-May-2023	1000.00	0.00	425.00	575.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3192.00
15-May-2023	1000.00	0.00	931.25	68.75	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2685.75
16-May-2023	1000.00	0.00	731.25	268.75	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2885.75
17-May-2023	1000.00	0.00	175.00	825.00	1050.00	0.00	1050.00	1617.00	0.00	1536.15	3667.00	0.00	3411.15
18-May-2023	1000.00	0.00	700.00	300.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2917.00
19-May-2023	1000.00	0.00	0.00	1000.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3617.00
20-May-2023	1000.00	0.00	425.00	575.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3192.00
21-May-2023	1000.00	0.00	137.50	862.50	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3479.50
22-May-2023	1000.00	0.00	600.00	400.00	2000.00	0.00	2000.00	1617.00	0.00	0.00	4617.00	0.00	2400.00
23-May-2023	1000.00	0.00	112.50	887.50	2000.00	0.00	2000.00	1617.00	0.00	0.00	4617.00	0.00	2887.50
24-May-2023	1000.00	0.00	918.75	81.25	2000.00	0.00	2000.00	1617.00	0.00	0.00	4617.00	0.00	2081.25
25-May-2023	1000.00	0.00	800.00	200.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2817.00
26-May-2023	1000.00	0.00	1000.00	0.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2617.00
27-May-2023	1000.00	0.00	850.00	150.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	2767.00
28-May-2023	1000.00	0.00	443.75	556.25	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3173.25
29-May-2023	1000.00	0.00	350.00	650.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3267.00
30-May-2023	1000.00	0.00	225.00	775.00	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3392.00
31-May-2023	1000.00	0.00	312.50	687.50	1000.00	0.00	1000.00	1617.00	0.00	1617.00	3617.00	0.00	3304.50
Total (MWh)	31000.00	0.00	15293.75	15706.25	34050.00	0.00	34050.00	50127.00	0.00	45195.15	115177.00	0.00	94951.40

*NOTE: 1. ERLDC vide its letter no. ERLDC/MO/Regulatory/05/2023/213 Dated 16.05.2023 informed that APNRL's power supply to JBVNL from 17.05.2023 shall be Regulated under MoP notification for Electricity (Late Payment Surcharge and Related Matters) Rules 2022 dated 03.06.2022. Further, ERLDC vide email dated 16.05.2023 (22:53 hrs) informed APNRL that that the power regulation imposed by ERLDC has been lifted. Accordingly, APNRL resumed power supply to JBVNL from 17.05.2023 (01:00 hrs) onwards.

2. ERLDC vide its letter no. ERLDC/MO/Regulatory/05/2023/238 Dated 21.05.2023 informed that APNRL's power supply to JBVNL from 22.05.2023 shall be Regulated under MoP notification for Electricity (Late Payment Surcharge and Related Matters) Rules 2022 dated 03.06.2022. Further, ERLDC vide email dated 23.05.2023 (18:50 hrs), informed APNRL that the power regulation imposed by ERLDC has been lifted. Accordingly, APNRL resumed power supply to JBVNL from 25.05.2023 (00:00hrs) onwards.



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वैश्वीय एकता

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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

सं./ सं./ No: ERPC /COM-I/REA/2023-24/ 670

दिनांक / Date: 07.08.2023

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of June 2023.

विषय: June 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of June 2023 as per the verified data given by ERLDC has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

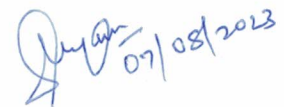
ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार जून 2023 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this provisional DC Statement. In case of any discrepancy / error, the provisional RDC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional DC Statement as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Yours faithfully, / भवदीय



(S.Kejriwal)

SE (CommI)

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

Station Name: Adhunik Power & Natural Resources Limited											All figure are in MWh		
Installed Capacity (MW) 540													
	Long-Term PPA												
	PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/7844/F) & (ER/2023/8436/F)			Final DC and Schedule		
Date	DC	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
02-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
03-Jun-2023	50.00	0.00	0.00	50.00	100.00	0.00	100.00	96.00	0.00	96.00	246.00	0.00	246.00
04-Jun-2023	50.00	0.00	0.00	50.00	100.00	0.00	100.00	96.00	0.00	96.00	246.00	0.00	246.00
05-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
06-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
07-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
08-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
09-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
10-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
11-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
12-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
13-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
14-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
15-Jun-2023	50.00	0.00	0.00	50.00	50.00	0.00	50.00	96.00	0.00	96.00	196.00	0.00	196.00
16-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	96.00	0.00	96.00	296.00	0.00	296.00
17-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
18-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
19-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
20-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
21-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
22-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
23-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
24-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
25-Jun-2023	100.00	0.00	62.50	37.50	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	326.35
26-Jun-2023	97.50	0.00	97.50	0.00	97.50	0.00	97.50	115.43	0.00	115.43	310.43	0.00	212.93
27-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
28-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
29-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
30-Jun-2023	100.00	0.00	0.00	100.00	100.00	0.00	100.00	188.85	0.00	188.85	388.85	0.00	388.85
Total (MWh)	2247.50	0.00	160.00	2087.50	2347.50	0.00	2347.50	4106.48	0.00	4106.48	8701.48	0.00	8541.48

Station Name: Adhunik Power & Natural Resources Limited											All figure are in MWh		
Installed Capacity (MW) 540													
	Long-Term PPA												
	PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/7844/F) & (ER/2023/8436/F)			Final DC and Schedule		
Date	DC	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak	Off-peak
01-Jun-2023	1150.00	0.00	537.50	612.50	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	3970.50
02-Jun-2023	1150.00	0.00	300.00	850.00	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	4208.00
03-Jun-2023	1150.00	0.00	0.00	1150.00	2300.00	0.00	2300.00	2208.00	0.00	2208.00	5658.00	0.00	5658.00
04-Jun-2023	1150.00	0.00	487.50	662.50	2300.00	0.00	2300.00	2208.00	0.00	2208.00	5658.00	0.00	5170.50
05-Jun-2023	1150.00	0.00	281.25	868.75	1400.00	0.00	1400.00	2208.00	0.00	2208.00	4758.00	0.00	4476.75
06-Jun-2023	1150.00	0.00	0.00	1150.00	1512.50	0.00	1512.50	2208.00	0.00	2208.00	4870.50	0.00	4870.50
07-Jun-2023	1150.00	0.00	237.50	912.50	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	4270.50
08-Jun-2023	1150.00	0.00	25.00	1125.00	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	4483.00
09-Jun-2023	1150.00	0.00	262.50	887.50	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	4245.50
10-Jun-2023	1150.00	0.00	550.00	600.00	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	3958.00
11-Jun-2023	1150.00	0.00	487.50	662.50	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	4020.50
12-Jun-2023	1150.00	0.00	575.00	575.00	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	3933.00
13-Jun-2023	1150.00	0.00	87.50	1062.50	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	4420.50
14-Jun-2023	1150.00	0.00	493.75	656.25	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	4014.25
15-Jun-2023	1150.00	0.00	293.75	856.25	1150.00	0.00	1150.00	2208.00	0.00	2208.00	4508.00	0.00	4214.25
16-Jun-2023	1402.50	0.00	287.50	1115.00	1402.50	0.00	1402.50	2208.00	0.00	2208.00	5013.00	0.00	4725.50
17-Jun-2023	2300.00	0.00	700.00	1600.00	2300.00	0.00	2300.00	4204.28	0.00	4204.28	8804.28	0.00	8104.28
18-Jun-2023	2300.00	0.00	1525.00	775.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	7418.55
19-Jun-2023	2300.00	0.00	1375.00	925.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	7568.55
20-Jun-2023	2300.00	0.00	350.00	1950.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	8593.55
21-Jun-2023	2300.00	0.00	750.00	1550.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	8193.55
22-Jun-2023	2300.00	0.00	1375.00	925.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	7568.55
23-Jun-2023	2300.00	0.00	425.00	1875.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	8518.55
24-Jun-2023	2300.00	0.00	1062.50	1237.50	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	7881.05
25-Jun-2023	2300.00	0.00	1600.00	700.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	7343.55
26-Jun-2023	2139.00	0.00	2051.50	87.50	2092.03	0.00	2092.03	4013.16	0.00	4013.16	8244.19	0.00	6192.69
27-Jun-2023	2300.00	0.00	1687.50	612.50	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	7256.05
28-Jun-2023	2300.00	0.00	1900.00	400.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	7043.55
29-Jun-2023	2300.00	0.00	1675.00	625.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	7268.55
30-Jun-2023	2300.00	0.00	575.00	1725.00	2300.00	0.00	2300.00	4343.55	0.00	4343.55	8943.55	0.00	8368.55
Total (MWh)	50691.50	0.00	21957.75	28733.75	53557.03	0.00	53557.03	95668.04	0.00	95668.04	199916.56	0.00	177958.81



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
वैश्व कटुम्बकम्
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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

सं./ सं./ No: ERPC /COMM/REA/2023-24/ 753

दिनांक / Date: 29.08.2023

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of July 2023.

विषय: July 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of July 2023 as per the verified data given by ERLDC has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार जुलाई 2023 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this provisional DC Statement. In case of any discrepancy / error, the provisional RDC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional DC Statement as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Yours faithfully, / भवदीय



(S.Kejriwal)
SE (Comml)

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

Station Name: Adhunik Power & Natural Resources Limited											All figure are in MWh		
Installed Capacity (MW) 540													
	Long-Term PPA												
	PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/8677/F)			Final DC and Schedule		
Date	DC	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
02-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
03-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
04-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
05-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
06-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
07-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
08-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
09-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
10-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
11-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
12-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
13-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
14-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
15-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
16-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
17-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
18-Jul-2023	340.00	0.00	0.00	340.00	340.00	0.00	340.00	755.40	0.00	755.40	1435.40	0.00	1435.40
19-Jul-2023	340.00	0.00	0.00	340.00	340.00	0.00	340.00	755.40	0.00	755.40	1435.40	0.00	1435.40
20-Jul-2023	400.00	0.00	0.00	400.00	340.00	0.00	340.00	755.40	0.00	755.40	1495.40	0.00	1495.40
21-Jul-2023	400.00	0.00	0.00	400.00	370.00	0.00	370.00	755.40	0.00	755.40	1525.40	0.00	1525.40
22-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
23-Jul-2023	395.00	0.00	0.00	395.00	395.00	0.00	395.00	755.40	0.00	755.40	1545.40	0.00	1545.40
24-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
25-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
26-Jul-2023	336.00	0.00	0.00	336.00	336.00	0.00	336.00	755.40	0.00	755.40	1427.40	0.00	1427.40
27-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
28-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
29-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
30-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
31-Jul-2023	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
Total (MWh)	12211.00	0.00	0.00	12211.00	12121.00	0.00	12121.00	23417.40	0.00	23417.40	47749.40	0.00	47749.40

Station Name: Adhunik Power & Natural Resources Limited											All figure are in MWh		
Installed Capacity (MW) 540													
	Long-Term PPA												
	PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBNVL (ER/2023/8677/F)			Final DC and Schedule		
Date	DC	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Jul-2023	2000.00	0.00	550.00	1450.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7227.00
02-Jul-2023	2000.00	0.00	1212.50	787.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6564.50
03-Jul-2023	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
04-Jul-2023	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
05-Jul-2023	2000.00	0.00	275.00	1725.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7502.00
06-Jul-2023	2000.00	0.00	737.50	1262.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7039.50
07-Jul-2023	2000.00	0.00	1337.50	662.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6439.50
08-Jul-2023	2000.00	0.00	962.50	1037.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6814.50
09-Jul-2023	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
10-Jul-2023	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
11-Jul-2023	2000.00	0.00	200.00	1800.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7577.00
12-Jul-2023	2000.00	0.00	1100.00	900.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6677.00
13-Jul-2023	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
14-Jul-2023	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
15-Jul-2023	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
16-Jul-2023	2000.00	0.00	950.00	1050.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6827.00
17-Jul-2023	2000.00	0.00	162.50	1837.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7614.50
18-Jul-2023	1977.50	0.00	225.00	1752.50	1977.50	0.00	1977.50	3777.00	0.00	3777.00	7732.00	0.00	7507.00
19-Jul-2023	1960.50	0.00	0.00	1960.50	1960.50	0.00	1960.50	3777.00	0.00	3777.00	7698.00	0.00	7698.00
20-Jul-2023	1966.25	0.00	0.00	1966.25	1940.00	0.00	1940.00	3777.00	0.00	3777.00	7683.25	0.00	7683.25
21-Jul-2023	2000.00	0.00	400.00	1600.00	1895.00	0.00	1895.00	3777.00	0.00	3777.00	7672.00	0.00	7272.00
22-Jul-2023	2000.00	0.00	725.00	1275.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7052.00
23-Jul-2023	2000.00	0.00	1000.00	1000.00	1931.00	0.00	1931.00	3777.00	0.00	3777.00	7708.00	0.00	6708.00
24-Jul-2023	1660.00	0.00	160.00	1500.00	1660.00	0.00	1660.00	3777.00	0.00	3777.00	7097.00	0.00	6937.00
25-Jul-2023	2000.00	0.00	325.00	1675.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7452.00
26-Jul-2023	1976.00	0.00	1775.00	201.00	1976.00	0.00	1976.00	3777.00	0.00	3777.00	7729.00	0.00	5954.00
27-Jul-2023	2000.00	0.00	1262.50	737.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6514.50
28-Jul-2023	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
29-Jul-2023	2000.00	0.00	875.00	1125.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6902.00
30-Jul-2023	2000.00	0.00	725.00	1275.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7052.00
31-Jul-2023	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
Total (MWh)	61540.25	0.00	16185.00	45355.25	61340.00	0.00	61340.00	117087.00	0.00	117087.00	239967.25	0.00	223782.25



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpcc.gov.in

सं./ सं./ No: ERPC /COMM/REA/2023-24/1293

दिनांक / Date: 19.12.2023

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of August 2023.

विषय: August 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of August 2023 as per the verified data given by ERLDC on 13.12.2023 has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

13.12.2023 को ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार अगस्त 2023 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this DC Statement. In case of any discrepancy / error, the DC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the DC Statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस डीसी वक्तव्य के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, डीसी स्टेटमेंट को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया डीसी वक्तव्य अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Yours faithfully, / भवदीय

**PRASUN
KUMAR DE**

Digitally signed by
PRASUN KUMAR DE
Date: 2023.12.19
19:03:50 +05'30'

(P.K. De/ पी.के . दे)

Superintending Engineer/ अधी निअभयंता

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

वितरण सूची:

- 1) अध्यक्ष (वाणिज्यिक), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, कोलकाता-700020, कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 2) मुख्य अभियंता (सी एंड आर), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004।
- 3) कार्यकारी निदेशक (आरटी), डब्ल्यूबीएसईडीसीएल, कोलकाता।
- 4) ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली 110066। 5) सदस्य सचिव, एसआरपीसी।

Station Name: Adhunik Power & Natural Resources Limited										All figure are in MWh				
Installed Capacity (MW) 540														
		Long-Term PPA												
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/9389/F)			Final DC and Schedule		
Date	Plant Declared Capacity	Declared Capacity	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	Declared Capacity	Regulated Quantum	Agreed Schedule	Declared Capacity	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Aug-2023	1840.00	400.00	0.00	325.00	75.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1230.40
02-Aug-2023	1840.00	400.00	0.00	150.00	250.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1405.40
03-Aug-2023	1967.80	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
04-Aug-2023	1904.00	368.00	0.00	0.00	368.00	368.00	0.00	368.00	755.40	0.00	755.40	1491.40	0.00	1491.40
05-Aug-2023	1904.00	368.00	0.00	0.00	368.00	368.00	0.00	368.00	755.40	0.00	755.40	1491.40	0.00	1491.40
06-Aug-2023	1920.00	376.00	0.00	69.00	307.00	376.00	0.00	376.00	755.40	0.00	755.40	1507.40	0.00	1438.40
07-Aug-2023	1920.00	376.00	0.00	0.00	376.00	376.00	0.00	376.00	755.40	0.00	755.40	1507.40	0.00	1507.40
08-Aug-2023	1884.00	358.00	0.00	0.00	358.00	358.00	0.00	358.00	755.40	0.00	755.40	1471.40	0.00	1471.40
09-Aug-2023	1920.00	376.00	0.00	0.00	376.00	376.00	0.00	376.00	755.40	0.00	755.40	1507.40	0.00	1507.40
10-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
11-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
12-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
13-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
14-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
15-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
16-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
17-Aug-2023	1804.50	382.50	0.00	0.00	382.50	382.50	0.00	382.50	660.95	0.00	660.95	1425.95	0.00	1425.95
18-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
19-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
20-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
21-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
22-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
23-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
24-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
25-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
26-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
27-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
28-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
29-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
30-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
31-Aug-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
Total (MWh)	60232.30	12204.50	0.00	544.00	11660.50	12204.50	0.00	12204.50	23322.95	0.00	23322.95	47731.95	0.00	47187.95

Station Name: Adhunik Power & Natural Resources Limited										All figure are in MWh				
Installed Capacity (MW) 540														
		Long-Term PPA												
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/9389/F)			Final DC and Schedule		
Date	Plant Declared Capacity	Declared Capacity	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	Declared Capacity	Regulated Quantum	Agreed Schedule	Declared Capacity	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Aug-2023	9200.00	2000.00	0.00	1775.00	225.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6002.00
02-Aug-2023	9200.00	2000.00	0.00	1875.00	125.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5902.00
03-Aug-2023	9359.18	1943.75	0.00	0.00	1943.75	1943.75	0.00	1943.75	3777.00	0.00	3777.00	7664.50	0.00	7664.50
04-Aug-2023	9696.00	1928.00	0.00	0.00	1928.00	1928.00	0.00	1928.00	3777.00	0.00	3777.00	7633.00	0.00	7633.00
05-Aug-2023	9520.00	1840.00	0.00	1096.00	744.00	1840.00	0.00	1840.00	3777.00	0.00	3777.00	7457.00	0.00	6361.00
06-Aug-2023	9600.00	1880.00	0.00	797.50	1082.50	1880.00	0.00	1880.00	3777.00	0.00	3777.00	7537.00	0.00	6739.50
07-Aug-2023	9600.00	1880.00	0.00	1324.00	556.00	1880.00	0.00	1880.00	3777.00	0.00	3777.00	7537.00	0.00	6213.00
08-Aug-2023	9408.00	1784.00	0.00	468.50	1315.50	1784.00	0.00	1784.00	3777.00	0.00	3777.00	7345.00	0.00	6876.50
09-Aug-2023	9600.00	1880.00	0.00	0.00	1880.00	1880.00	0.00	1880.00	3777.00	0.00	3777.00	7537.00	0.00	7537.00
10-Aug-2023	9599.00	1879.50	0.00	0.00	1879.50	1879.50	0.00	1879.50	3777.00	0.00	3777.00	7536.00	0.00	7536.00
11-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
12-Aug-2023	9840.00	2000.00	0.00	650.00	1350.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7127.00
13-Aug-2023	9840.00	2000.00	0.00	1175.00	825.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6602.00
14-Aug-2023	9840.00	2000.00	0.00	150.00	1850.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7627.00
15-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
16-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
17-Aug-2023	7367.60	1486.25	0.00	0.00	1486.25	1486.25	0.00	1486.25	2832.75	0.00	2832.75	5805.25	0.00	5805.25
18-Aug-2023	9840.00	2000.00	0.00	25.00	1975.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7752.00
19-Aug-2023	9840.00	2000.00	0.00	587.50	1412.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7189.50
20-Aug-2023	9840.00	2000.00	0.00	450.00	1550.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7327.00
21-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
22-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
23-Aug-2023	9840.00	2000.00	0.00	387.50	1612.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7389.50
24-Aug-2023	9840.00	2000.00	0.00	525.00	1475.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7252.00
25-Aug-2023	9840.00	2000.00	0.00	75.00	1925.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7702.00
26-Aug-2023	9840.00	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
27-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
28-Aug-2023	9840.00	2000.00	0.00	300.00	1700.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7477.00
29-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
30-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
31-Aug-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
Total (MWh)	298949.78	60501.50	0.00	12261.00	48240.50	60501.50	0.00	60501.50	116142.75	0.00	116142.75	237145.75	0.00	224884.75



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

सं./ सं./ No: ERPC /COMM/REA/2023-24/ 956

दिनांक / Date: 09.10.2023

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of September 2023.

विषय: September 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of September 2023 as per the verified data given by ERLDC has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार सितंबर 2023 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this DC Statement. In case of any discrepancy / error, the DC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the DC Statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस डीसी वक्तव्य के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, डीसी स्टेटमेंट को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगतियों का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया डीसी वक्तव्य अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Yours faithfully, / भवदीय

प्रसून दे
9.10.23

(P.K. De)

SE, Commercial

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

Station Name: Adhunik Power & Natural Resources Limited										All figure are in MWh				
Installed Capacity (MW) 540														
		Long-Term PPA												
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/10182/F)			Final DC and Schedule		
Date	Plant Declared Capacity	Declared Capacity	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
02-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
03-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
04-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
05-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
06-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
07-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
08-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
09-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
10-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
11-Sep-2023	1728.00	280.00	0.00	0.00	280.00	280.00	0.00	280.00	755.40	0.00	755.40	1315.40	0.00	1315.40
12-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
13-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
14-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
15-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
16-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
17-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
18-Sep-2023	1968.00	400.00	0.00	112.50	287.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1442.90
19-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
20-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
21-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
22-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
23-Sep-2023	1968.00	400.00	0.00	187.50	212.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1367.90
24-Sep-2023	1968.00	400.00	0.00	387.50	12.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1167.90
25-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
26-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
27-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
28-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
29-Sep-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
30-Sep-2023	1968.00	400.00	0.00	137.50	262.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1417.90
Total (MWh)	58800.00	11880.00	0.00	825.00	11055.00	11880.00	0.00	11880.00	22662.00	0.00	22662.00	46422.00	0.00	45597.00

Station Name: Adhunik Power & Natural Resources Limited										All figure are in MWh				
Installed Capacity (MW) 540														
		Long-Term PPA												
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/10182/F)			Final DC and Schedule		
Date	Plant Declared Capacity	Declared Capacity	Regulated Quantum	Surrendered By WBSEDCL	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	DC	Regulated Quantum	Agreed Schedule	Total Declared Capacity against Long-Term PPA (MW)	Total Regulated Quantum against Long-Term PPA (MW)	Total Agreed Schedule against Long-Term (MW)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Sep-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
02-Sep-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
03-Sep-2023	8800.00	1480.00	0.00	242.50	1237.50	1480.00	0.00	1480.00	3777.00	0.00	3777.00	6737.00	0.00	6494.50
04-Sep-2023	9840.00	2000.00	0.00	950.00	1050.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6827.00
05-Sep-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
06-Sep-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
07-Sep-2023	9840.00	2000.00	0.00	775.00	1225.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7002.00
08-Sep-2023	9840.00	2000.00	0.00	1262.50	737.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6514.50
09-Sep-2023	9840.00	2000.00	0.00	25.00	1975.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7752.00
10-Sep-2023	9840.00	2000.00	0.00	725.00	1275.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7052.00
11-Sep-2023	9610.00	1885.00	0.00	150.00	1735.00	1885.00	0.00	1885.00	3777.00	0.00	3777.00	7547.00	0.00	7397.00
12-Sep-2023	9840.00	2000.00	0.00	375.00	1625.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7402.00
13-Sep-2023	9840.00	2000.00	0.00	450.00	1550.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7327.00
14-Sep-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
15-Sep-2023	9840.00	2000.00	0.00	50.00	1950.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7727.00
16-Sep-2023	9840.00	2000.00	0.00	462.50	1537.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7314.50
17-Sep-2023	9840.00	2000.00	0.00	812.50	1187.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6964.50
18-Sep-2023	9840.00	2000.00	0.00	1037.50	962.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6739.50
19-Sep-2023	9840.00	2000.00	0.00	1612.50	387.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6164.50
20-Sep-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
21-Sep-2023	9840.00	2000.00	0.00	1275.00	725.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6502.00
22-Sep-2023	9840.00	2000.00	0.00	1250.00	750.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6527.00
23-Sep-2023	9840.00	2000.00	0.00	1662.50	337.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6114.50
24-Sep-2023	9840.00	2000.00	0.00	1687.50	312.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6089.50
25-Sep-2023	9840.00	2000.00	0.00	1312.50	687.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6464.50
26-Sep-2023	9840.00	2000.00	0.00	700.00	1300.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7077.00
27-Sep-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
28-Sep-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
29-Sep-2023	9840.00	2000.00	0.00	50.00	1950.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7727.00
30-Sep-2023	9840.00	2000.00	0.00	1150.00	850.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6627.00
Total (MWh)	293930.00	59365.00	0.00	18017.50	41347.50	59365.00	0.00	59365.00	113310.00	0.00	113310.00	232040.00	0.00	214022.50



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Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

सं./ सं./ No: ERPC /COMM/REA/2023-24/ 1075

दिनांक / Date: 06.11.2023

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of October 2023.

विषय: October 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of October 2023 as per the verified data given by ERLDC has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार अक्टूबर 2023 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this DC Statement. In case of any discrepancy / error, the DC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the DC Statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस डीसी वक्तव्य के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, डीसी स्टेटमेंट को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया डीसी वक्तव्य अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Yours faithfully, / भवदीय

De.
(P.K. De) 6.11.23

SE, Commercial

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

Station Name: Adhunik Power & Natural Resources Limited														
All figure are in MWh														
Installed Capacity (MW) 540														
Long-Term PPA														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/11008/A)			Final DC and Schedule		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
02-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
03-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
04-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
05-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
06-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
07-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
08-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
09-Oct-2023	1601.00	325.33	0.00	0.00	325.33	325.33	0.00	325.33	614.38	0.00	614.38	1265.04	0.00	1265.04
10-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
11-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
12-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
13-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
14-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
15-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
16-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
17-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
18-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
19-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
20-Oct-2023	1968.00	400.00	0.00	37.50	362.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1517.90
21-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
22-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
23-Oct-2023	1968.00	400.00	0.00	37.50	362.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1517.90
24-Oct-2023	1968.00	400.00	0.00	337.50	62.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1217.90
25-Oct-2023	1968.00	400.00	0.00	50.00	350.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1505.40
26-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
27-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
28-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
29-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
30-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
31-Oct-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
Total (MWh)	60641.00	12325.33	0.00	462.50	11862.83	12325.33	0.00	12325.33	23276.38	0.00	23276.38	47927.04	0.00	47464.54

Station Name: Adhunik Power & Natural Resources Limited										All figure are in MWh				
Installed Capacity (MW) 540														
		Long-Term PPA												
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/11008/A)			Final DC and Schedule		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Oct-2023	9840.00	2000.00	0.00	1062.50	937.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6714.50
02-Oct-2023	9840.00	2000.00	0.00	975.00	1025.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6802.00
03-Oct-2023	9840.00	2000.00	0.00	175.00	1825.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7602.00
04-Oct-2023	9840.00	2000.00	0.00	450.00	1550.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7327.00
05-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
06-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
07-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
08-Oct-2023	9840.00	2000.00	0.00	35.00	1965.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7742.00
09-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
10-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
11-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
12-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
13-Oct-2023	9840.00	2000.00	0.00	350.00	1650.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7427.00
14-Oct-2023	9840.00	2000.00	0.00	100.00	1900.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7677.00
15-Oct-2023	9840.00	2000.00	0.00	150.00	1850.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7627.00
16-Oct-2023	9840.00	2000.00	0.00	125.00	1875.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7652.00
17-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
18-Oct-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
19-Oct-2023	9840.00	2000.00	0.00	125.00	1875.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7652.00
20-Oct-2023	9840.00	2000.00	0.00	62.50	1937.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7714.50
21-Oct-2023	9840.00	2000.00	0.00	1512.50	487.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6264.50
22-Oct-2023	9840.00	2000.00	0.00	1762.50	237.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6014.50
23-Oct-2023	9840.00	2000.00	0.00	1812.50	187.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5964.50
24-Oct-2023	9840.00	2000.00	0.00	1900.00	100.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5877.00
25-Oct-2023	9840.00	2000.00	0.00	1037.50	962.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6739.50
26-Oct-2023	9840.00	2000.00	0.00	575.00	1425.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7202.00
27-Oct-2023	9840.00	2000.00	0.00	687.50	1312.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7089.50
28-Oct-2023	9840.00	2000.00	0.00	125.00	1875.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7652.00
29-Oct-2023	9840.00	2000.00	0.00	1712.50	287.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6064.50
30-Oct-2023	9840.00	2000.00	0.00	800.00	1200.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6977.00
31-Oct-2023	9840.00	2000.00	0.00	687.50	1312.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7089.50
Total (MWh)	305040.00	62000.00	0.00	16222.50	45777.50	62000.00	0.00	62000.00	117087.00	0.00	117087.00	241087.00	0.00	224864.50



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पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
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सं./ सं./ No: ERPC /COMM/REA/2023-24/1250

दिनांक / Date: 11.12.2023

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of November 2023.

विषय: November 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of November 2023 as per the verified data given by ERLDC on 11.12.2023 has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

11.12.2023 को ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार नवंबर 2023 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this DC Statement. In case of any discrepancy / error, the DC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the DC Statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस डीसी वक्तव्य के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, डीसी स्टेटमेंट को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया डीसी वक्तव्य अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Yours faithfully, / भवदीय

(N.S. Mondal)

(N.S. Mondal/(एन.एस. मंडल)

Member Secretary/सदस्य सचिव

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

वितरण सूची:

- 1) अध्यक्ष (वाणिज्यिक), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, कोलकाता-700020, कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 2) मुख्य अभियंता (सी एंड आर), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004।
- 3) कार्यकारी निदेशक (आरटी), डब्ल्यूबीएसईडीसीएल, कोलकाता।
- 4) ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली 110066। 5) सदस्य सचिव, एसआरपीसी।

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 x 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBNVL (ER/2023/11490/A)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
02-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
03-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
04-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
05-Nov-2023	1684.00	258.00	0.00	44.75	213.25	258.00	0.00	258.00	755.40	0.00	755.40	1271.40	0.00	1226.65
06-Nov-2023	1968.00	400.00	0.00	87.50	312.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1467.90
07-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
08-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
09-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
10-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
11-Nov-2023	1968.00	400.00	0.00	300.00	100.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1255.40
12-Nov-2023	1968.00	400.00	0.00	400.00	0.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1155.40
13-Nov-2023	1968.00	400.00	0.00	400.00	0.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1155.40
14-Nov-2023	1888.00	360.00	0.00	187.50	172.50	360.00	0.00	360.00	755.40	0.00	755.40	1475.40	0.00	1287.90
15-Nov-2023	1968.00	400.00	0.00	237.50	162.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1317.90
16-Nov-2023	1968.00	400.00	0.00	12.50	387.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1542.90
17-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
18-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
19-Nov-2023	1968.00	400.00	0.00	237.50	162.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1317.90
20-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
21-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
22-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
23-Nov-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
24-Nov-2023	1968.00	400.00	0.00	137.50	262.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1417.90
25-Nov-2023	1968.00	400.00	0.00	187.50	212.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1367.90
26-Nov-2023	1968.00	400.00	0.00	400.00	0.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1155.40
27-Nov-2023	1968.00	400.00	0.00	300.00	100.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1255.40
28-Nov-2023	1968.00	400.00	0.00	237.50	162.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1317.90
29-Nov-2023	1968.00	400.00	0.00	87.50	312.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1467.90
30-Nov-2023	1968.00	400.00	0.00	187.50	212.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1367.90
Total (MWh)	58676.00	11818.00	0.00	3444.75	8373.25	11818.00	0.00	11818.00	22662.00	0.00	22662.00	46298.00	0.00	42853.25

Note:

1. On the date of 12th November 2023, TANGEDCO surrendered its quantum, which was 15 MWh, and this has been recorded in the agreed schedule.
2. For the month of November 2023, WBSEDCL surrendered its entire quantum, amounting to 44319.75 MWh, and this has also been recorded in the agreed schedule.

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 x 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/11490/A)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Nov-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
02-Nov-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
03-Nov-2023	9840.00	2000.00	0.00	0.00	2000.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7777.00
04-Nov-2023	9840.00	2000.00	0.00	37.50	1962.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7739.50
05-Nov-2023	9840.00	2000.00	0.00	1925.00	75.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5852.00
06-Nov-2023	9840.00	2000.00	0.00	1412.50	587.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6364.50
07-Nov-2023	9840.00	2000.00	0.00	1350.00	650.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6427.00
08-Nov-2023	9840.00	2000.00	0.00	725.00	1275.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7052.00
09-Nov-2023	9840.00	2000.00	0.00	1137.50	862.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6639.50
10-Nov-2023	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
11-Nov-2023	9840.00	2000.00	0.00	1987.50	12.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5789.50
12-Nov-2023	9840.00	2000.00	0.00	2000.00	0.00	2000.00	0.00	1985.00	3777.00	0.00	3777.00	7777.00	0.00	5762.00
13-Nov-2023	9840.00	2000.00	0.00	2000.00	0.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5777.00
14-Nov-2023	9840.00	2000.00	0.00	1962.50	37.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5814.50
15-Nov-2023	9840.00	2000.00	0.00	2000.00	0.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5777.00
16-Nov-2023	9840.00	2000.00	0.00	1787.50	212.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5989.50
17-Nov-2023	9840.00	2000.00	0.00	587.50	1412.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7189.50
18-Nov-2023	9840.00	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
19-Nov-2023	9840.00	2000.00	0.00	1900.00	100.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5877.00
20-Nov-2023	9840.00	2000.00	0.00	1812.50	187.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5964.50
21-Nov-2023	9840.00	2000.00	0.00	1737.50	262.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6039.50
22-Nov-2023	9840.00	2000.00	0.00	850.00	1150.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6927.00
23-Nov-2023	9840.00	2000.00	0.00	862.50	1137.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6914.50
24-Nov-2023	9840.00	2000.00	0.00	1700.00	300.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6077.00
25-Nov-2023	9840.00	2000.00	0.00	1912.50	87.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5864.50
26-Nov-2023	9840.00	2000.00	0.00	2000.00	0.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5777.00
27-Nov-2023	9840.00	2000.00	0.00	2000.00	0.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5777.00
28-Nov-2023	9840.00	2000.00	0.00	1987.50	12.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5789.50
29-Nov-2023	9840.00	2000.00	0.00	1987.50	12.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5789.50
30-Nov-2023	9840.00	2000.00	0.00	1987.50	12.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5789.50
Total (MWh)	295200.00	60000.00	0.00	40875.00	19125.00	60000.00	0.00	59985.00	113310.00	0.00	113310.00	233310.00	0.00	192420.00

Note:

1. On the date of 12th November 2023, TANGEDCO surrendered its quantum, which was 15 MWh, and this has been recorded in the agreed schedule.
2. For the month of November 2023, WBSEDCL surrendered its entire quantum, amounting to 44319.75 MWh, and this has also been recorded in the agreed schedule.



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpcc.gov.in

सं./ सं./ No: ERPC /COMM/REA/2023-24/1424

दिनांक / Date: 09.01.2024

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of December 2023.

विषय: December 2023 के महीने के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of December 2023 as per the verified data given by ERLDC on 08.01.2024 has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

08.01.2024 को ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार दिसंबर 2023 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this DC Statement. In case of any discrepancy / error, the DC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the DC Statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस डीसी वक्तव्य के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, डीसी स्टेटमेंट को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया डीसी वक्तव्य अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय /Yours faithfully,

PRASUN

KUMAR DE

Digitally signed by
PRASUN KUMAR DE

Date: 2024.01.09
18:33:06 +05'30'

(पी.के. दे /P.K. De)

अधीक्षण अभियंता /Superintending Engineer/

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

वितरण सूची:

- 1) अध्यक्ष (वाणिज्यिक), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, कोलकाता-700020, कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 2) मुख्य अभियंता (सी एंड आर), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004।
- 3) कार्यकारी निदेशक (आरटी), डब्ल्यूबीएसईडीसीएल, कोलकाता।
- 4) ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली 110066। 5) सदस्य सचिव, एसआरपीसी।

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 X 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/11590/A/R/0)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Dec-2023	1968.00	400.00	0.00	75.00	325.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1480.40
02-Dec-2023	1968.00	400.00	0.00	137.50	262.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1417.90
03-Dec-2023	1968.00	400.00	0.00	400.00	0.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1155.40
04-Dec-2023	1968.00	400.00	0.00	87.50	312.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1467.90
05-Dec-2023	1968.00	400.00	0.00	87.50	312.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1467.90
06-Dec-2023	1968.00	400.00	0.00	37.50	362.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1517.90
07-Dec-2023	1968.00	400.00	0.00	87.50	312.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1467.90
08-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
09-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
10-Dec-2023	1968.00	400.00	0.00	300.00	100.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1255.40
11-Dec-2023	984.00	200.00	0.00	0.00	200.00	200.00	0.00	200.00	377.72	0.00	377.72	777.72	0.00	777.72
12-Dec-2023	984.00	200.00	0.00	0.00	200.00	200.00	0.00	200.00	377.72	0.00	377.72	777.72	0.00	777.72
13-Dec-2023	984.00	200.00	0.00	0.00	200.00	200.00	0.00	200.00	377.72	0.00	377.72	777.72	0.00	777.72
14-Dec-2023	984.00	200.00	0.00	0.00	200.00	200.00	0.00	200.00	377.72	0.00	377.72	777.72	0.00	777.72
15-Dec-2023	984.00	200.00	0.00	0.00	200.00	200.00	0.00	200.00	377.72	0.00	377.72	777.72	0.00	777.72
16-Dec-2023	984.00	200.00	0.00	0.00	200.00	200.00	0.00	200.00	377.72	0.00	377.72	777.72	0.00	777.72
17-Dec-2023	1968.00	400.00	0.00	400.00	0.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1155.40
18-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
19-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
20-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
21-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
22-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
23-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
24-Dec-2023	1968.00	400.00	0.00	37.50	362.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1517.90
25-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
26-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
27-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
28-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
29-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
30-Dec-2023	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
31-Dec-2023	1968.00	400.00	0.00	237.50	162.50	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1317.90
Total (MWh)	55104.00	11200.00	0.00	1887.50	9312.50	11200.00	0.00	11200.00	21151.32	0.00	21151.32	43551.32	0.00	41663.82

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 X 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/11590/A/R/0)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Dec-2023	9840.00	2000.00	0.00	1987.50	12.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5789.50
02-Dec-2023	9840.00	2000.00	0.00	1987.50	12.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5789.50
03-Dec-2023	9840.00	2000.00	0.00	2000.00	0.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5777.00
04-Dec-2023	9840.00	2000.00	0.00	1787.50	212.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5989.50
05-Dec-2023	9840.00	2000.00	0.00	1837.50	162.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5939.50
06-Dec-2023	9840.00	2000.00	0.00	1687.50	312.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6089.50
07-Dec-2023	9840.00	2000.00	0.00	1562.50	437.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6214.50
08-Dec-2023	9840.00	2000.00	0.00	1250.00	750.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6527.00
09-Dec-2023	9840.00	2000.00	0.00	725.00	1275.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7052.00
10-Dec-2023	9840.00	2000.00	0.00	1875.00	125.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	5902.00
11-Dec-2023	7380.00	1312.50	0.00	956.25	356.25	1312.50	0.00	1312.50	2832.80	0.00	2832.80	5457.80	0.00	4501.55
12-Dec-2023	4920.00	1000.00	0.00	450.00	550.00	1000.00	0.00	1000.00	1888.60	0.00	1888.60	3888.60	0.00	3438.60
13-Dec-2023	4920.00	1000.00	0.00	312.50	687.50	1000.00	0.00	1000.00	1888.60	0.00	1888.60	3888.60	0.00	3576.10
14-Dec-2023	4920.00	1000.00	0.00	312.50	687.50	1000.00	0.00	1000.00	1888.60	0.00	1888.60	3888.60	0.00	3576.10
15-Dec-2023	4920.00	1000.00	0.00	312.50	687.50	1000.00	0.00	1000.00	1888.60	0.00	1888.60	3888.60	0.00	3576.10
16-Dec-2023	4920.00	1000.00	0.00	381.25	618.75	1000.00	0.00	1000.00	1888.60	0.00	1888.60	3888.60	0.00	3507.35
17-Dec-2023	6252.00	1267.70	0.00	1248.95	18.75	1267.70	0.00	1267.70	2394.13	0.00	2394.13	4929.53	0.00	3680.58
18-Dec-2023	9840.00	2000.00	0.00	925.00	1075.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6852.00
19-Dec-2023	9840.00	2000.00	0.00	1050.00	950.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6727.00
20-Dec-2023	9840.00	2000.00	0.00	675.00	1325.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7102.00
21-Dec-2023	9840.00	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
22-Dec-2023	9840.00	2000.00	0.00	550.00	1450.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7227.00
23-Dec-2023	9840.00	2000.00	0.00	837.50	1162.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6939.50
24-Dec-2023	9840.00	2000.00	0.00	1012.50	987.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6764.50
25-Dec-2023	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
26-Dec-2023	9840.00	2000.00	0.00	675.00	1325.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7102.00
27-Dec-2023	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
28-Dec-2023	9840.00	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
29-Dec-2023	9840.00	2000.00	0.00	650.00	1350.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7127.00
30-Dec-2023	9840.00	2000.00	0.00	650.00	1350.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7127.00
31-Dec-2023	9840.00	2000.00	0.00	1212.50	787.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6564.50
Total (MWh)	274392.00	55580.20	0.00	31361.45	24218.75	55580.20	0.00	55580.20	105317.93	0.00	105317.93	216478.33	0.00	185116.88



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpcc.gov.in

सं./ सं./ No: ERPC /COMM/REA/2023-24/1569

दिनांक / Date: 07.02.2024

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of January 2024.

विषय: जनवरी 2024 माह के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of January 2024 as per the verified data given by ERLDC on 06.02.2024 has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

06.02.2024 को ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार जनवरी 2024 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this DC Statement. In case of any discrepancy / error, the DC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the DC Statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस डीसी वक्तव्य के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, डीसी स्टेटमेंट को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया डीसी वक्तव्य अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय /Yours faithfully,

PRASUN

KUMAR DE

Digitally signed by
PRASUN KUMAR DE

Date: 2024.02.07
18:32:56 +05'30'

(पी.के. दे /P.K. De)

अधीक्षण अभियंता /Superintending Engineer/

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

वितरण सूची:

- 1) अध्यक्ष (वाणिज्यिक), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, कोलकाता-700020, कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 2) मुख्य अभियंता (सी एंड आर), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004।
- 3) कार्यकारी निदेशक (आरटी), डब्ल्यूबीएसईडीसीएल, कोलकाता।
- 4) ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली 110066। 5) सदस्य सचिव, एसआरपीसी।

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 X 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/11710/A/R/0)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
02-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
03-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
04-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
05-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
06-Jan-2024	984.00	185.81	0.00	0.00	185.81	185.82	0.00	185.82	350.91	0.00	350.91	722.54	0.00	722.54
07-Jan-2024	984.00	220.12	0.00	102.06	118.06	220.12	0.00	220.12	415.71	0.00	415.71	855.95	0.00	753.89
08-Jan-2024	984.00	253.04	0.00	0.00	253.04	253.04	0.00	253.04	477.88	0.00	477.88	983.96	0.00	983.96
09-Jan-2024	984.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	477.88	0.00	0.00	1277.88	0.00	800.00
10-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
11-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
12-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
13-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
14-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
15-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
16-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
17-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
18-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
19-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
20-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
21-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
22-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
23-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
24-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
25-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
26-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
27-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
28-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
29-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
30-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
31-Jan-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
Total (MWh)	57072.00	11858.97	0.00	102.06	11756.91	11858.98	0.00	11858.98	22118.18	0.00	21640.30	45836.13	0.00	45256.19

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 X 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2023/11710/A/R/0)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Jan-2024	9840.00	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
02-Jan-2024	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
03-Jan-2024	9840.00	2000.00	0.00	637.50	1362.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7139.50
04-Jan-2024	9840.00	2000.00	0.00	700.00	1300.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7077.00
05-Jan-2024	9840.00	2000.00	0.00	637.50	1362.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7139.50
06-Jan-2024	8610.00	1746.53	0.00	656.53	1090.00	1746.53	0.00	1746.53	3298.32	0.00	3298.32	6791.38	0.00	6134.85
07-Jan-2024	4920.00	1182.90	0.00	684.42	498.49	1182.90	0.00	1182.90	2233.95	0.00	2233.95	4599.75	0.00	3915.34
08-Jan-2024	4920.00	1265.20	0.00	411.01	854.20	1265.20	0.00	1265.20	2389.40	0.00	2389.40	4919.80	0.00	4508.80
09-Jan-2024	4920.00	2000.00	0.00	337.50	1662.50	2000.00	0.00	2000.00	2389.40	0.00	0.00	6389.40	0.00	3662.50
10-Jan-2024	6943.25	1588.98	0.00	440.69	1148.29	1588.98	0.00	1588.98	2960.41	0.00	2960.41	6138.37	0.00	5697.68
11-Jan-2024	9840.00	2000.00	0.00	750.00	1250.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7027.00
12-Jan-2024	9840.00	2000.00	0.00	700.00	1300.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7077.00
13-Jan-2024	9840.00	2000.00	0.00	675.00	1325.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7102.00
14-Jan-2024	9840.00	2000.00	0.00	675.00	1325.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7102.00
15-Jan-2024	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
16-Jan-2024	9840.00	2000.00	0.00	650.00	1350.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7127.00
17-Jan-2024	9840.00	2000.00	0.00	650.00	1350.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7127.00
18-Jan-2024	9840.00	2000.00	0.00	587.50	1412.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7189.50
19-Jan-2024	9840.00	2000.00	0.00	525.00	1475.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7252.00
20-Jan-2024	9840.00	2000.00	0.00	562.50	1437.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7214.50
21-Jan-2024	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
22-Jan-2024	9840.00	2000.00	0.00	575.00	1425.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7202.00
23-Jan-2024	9840.00	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
24-Jan-2024	9840.00	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
25-Jan-2024	9840.00	2000.00	0.00	587.50	1412.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7189.50
26-Jan-2024	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
27-Jan-2024	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
28-Jan-2024	9840.00	2000.00	0.00	587.50	1412.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7189.50
29-Jan-2024	9840.00	2000.00	0.00	537.50	1462.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7239.50
30-Jan-2024	9840.00	2000.00	0.00	587.50	1412.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7189.50
31-Jan-2024	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
Total (MWh)	286153.25	59783.61	0.00	18705.14	41078.47	59783.61	0.00	59783.61	111473.48	0.00	109084.08	231040.69	0.00	209946.16



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpcc.gov.in

सं./ सं./ No: ERPC /COMM/REA/2023-24/1729

दिनांक / Date: 11.03.2024

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of February 2024.

विषय: फरवरी 2024 माह के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of February 2024 as per the verified data given by ERLDC on 07.03.2024 has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

07.03.2024 को ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार फरवरी 2024 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this DC Statement. In case of any discrepancy / error, the DC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the DC Statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस डीसी वक्तव्य के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, डीसी स्टेटमेंट को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया डीसी वक्तव्य अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय /Yours faithfully,

PRASUN

KUMAR DE

Digitally signed by
PRASUN KUMAR DE

Date: 2024.03.11
18:00:35 +05'30'

(पी.के. दे /P.K. De)

अधीक्षण अभियंता /Superintending Engineer/

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066. 5) Member Secretary, SRPC.

वितरण सूची:

- 1) अध्यक्ष (वाणिज्यिक), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, कोलकाता-700020, कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 2) मुख्य अभियंता (सी एंड आर), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004।
- 3) कार्यकारी निदेशक (आरटी), डब्ल्यूबीएसईडीसीएल, कोलकाता।
- 4) ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली 110066। 5) सदस्य सचिव, एसआरपीसी।

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 X 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2024/11880/A/R/0)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Feb-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
02-Feb-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
03-Feb-2024	1968.00	400.00	0.00	0.00	400.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1555.40
04-Feb-2024	1968.00	400.00	0.00	300.00	100.00	400.00	0.00	400.00	755.40	0.00	755.40	1555.40	0.00	1255.40
05-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
06-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
07-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
08-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
09-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
10-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
11-Feb-2024	1968.00	360.00	0.00	78.75	281.25	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1376.65
12-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
13-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
14-Feb-2024	1968.00	360.00	0.00	78.75	281.25	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1376.65
15-Feb-2024	1968.00	360.00	0.00	33.75	326.25	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1421.65
16-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
17-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
18-Feb-2024	1968.00	360.00	0.00	112.50	247.50	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1342.90
19-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
20-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
21-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
22-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
23-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
24-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
25-Feb-2024	1968.00	360.00	0.00	281.25	78.75	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1174.15
26-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
27-Feb-2024	1968.00	360.00	0.00	112.50	247.50	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1342.90
28-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
29-Feb-2024	1968.00	360.00	0.00	0.00	360.00	400.00	0.00	400.00	695.40	0.00	695.40	1455.40	0.00	1455.40
Total (MWh)	57072.00	10600.00	0.00	997.50	9602.50	11600.00	0.00	11600.00	20406.60	0.00	20406.60	42606.60	0.00	41609.10

Note- For the month of February 2024, WBSEDCL surrendered its power requisition quantum amounting to 29430.00 MWh, whereas APNRL's Declared Capacity for the month was 63600 MWh.

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 X 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2024/11880/A/R/0)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Feb-2024	9840.00	2000.00	0.00	625.00	1375.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7152.00
02-Feb-2024	9840.00	2000.00	0.00	550.00	1450.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7227.00
03-Feb-2024	9840.00	2000.00	0.00	600.00	1400.00	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	7177.00
04-Feb-2024	9840.00	2000.00	0.00	1587.50	412.50	2000.00	0.00	2000.00	3777.00	0.00	3777.00	7777.00	0.00	6189.50
05-Feb-2024	9840.00	1800.00	0.00	1001.25	798.75	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6275.75
06-Feb-2024	9840.00	1800.00	0.00	517.50	1282.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6759.50
07-Feb-2024	9840.00	1800.00	0.00	821.25	978.75	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6455.75
08-Feb-2024	9840.00	1800.00	0.00	567.50	1232.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6709.50
09-Feb-2024	9840.00	1800.00	0.00	528.75	1271.25	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6748.25
10-Feb-2024	9840.00	1800.00	0.00	472.50	1327.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6804.50
11-Feb-2024	9840.00	1800.00	0.00	1282.50	517.50	2000.00	0.00	1956.25	3477.00	0.00	3477.00	7277.00	0.00	5950.75
12-Feb-2024	9840.00	1800.00	0.00	585.00	1215.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6692.00
13-Feb-2024	9840.00	1800.00	0.00	573.75	1226.25	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6703.25
14-Feb-2024	9840.00	1800.00	0.00	1080.00	720.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6197.00
15-Feb-2024	9840.00	1800.00	0.00	1316.25	483.75	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	5960.75
16-Feb-2024	9840.00	1800.00	0.00	1125.00	675.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6152.00
17-Feb-2024	9840.00	1800.00	0.00	1125.00	675.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6152.00
18-Feb-2024	9840.00	1800.00	0.00	1620.00	180.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	5657.00
19-Feb-2024	9840.00	1800.00	0.00	1462.50	337.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	5814.50
20-Feb-2024	9840.00	1800.00	0.00	978.75	821.25	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6298.25
21-Feb-2024	9840.00	1800.00	0.00	1237.50	562.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6039.50
22-Feb-2024	9840.00	1800.00	0.00	540.00	1260.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6737.00
23-Feb-2024	9840.00	1800.00	0.00	540.00	1260.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6737.00
24-Feb-2024	9840.00	1800.00	0.00	832.50	967.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6444.50
25-Feb-2024	9840.00	1800.00	0.00	1642.50	157.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	5634.50
26-Feb-2024	9840.00	1800.00	0.00	1282.50	517.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	5994.50
27-Feb-2024	9840.00	1800.00	0.00	1597.50	202.50	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	5679.50
28-Feb-2024	9840.00	1800.00	0.00	1260.00	540.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6017.00
29-Feb-2024	9840.00	1800.00	0.00	1080.00	720.00	2000.00	0.00	2000.00	3477.00	0.00	3477.00	7277.00	0.00	6197.00
Total (MWh)	285360.00	53000.00	0.00	28432.50	24567.50	58000.00	0.00	57956.25	102033.00	0.00	102033.00	213033.00	0.00	184556.75

Note- For the month of February 2024, WBSEDCL surrendered its power requisition quantum amounting to 29430.00 MWh, whereas APNRL's Declared Capacity for the month was 63600 MWh.



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

सं./ सं./ No: ERPC /COMM/REA/2023-24/082

दिनांक / Date: 09.04.2024

To: As per list enclosed / सेवा में: संलग्न सूची के अनुसार

Sub: DC Certification for APNRL Station for the Month of March 2024.

विषय: मार्च 2024 माह के लिए एपीएनआरएल स्टेशन के लिए डीसी प्रमाणन।

Sir / महोदय,

The DC of APNRL for the month of March 2024 as per the verified data given by ERLDC on 08.04.2024 has been certified and given in *Annexure*. This is for kind information and necessary action by the constituents.

08.04.2024 को ईआरएलडीसी द्वारा दिए गए सत्यापित आंकड़ों के अनुसार मार्च 2024 महीने के लिए एपीएनआरएल के डीसी को प्रमाणित किया गया है और अनुबंध में दिया गया है। यह घटकों की ओर से जानकारी और आवश्यक कार्रवाई के लिए है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this DC Statement. In case of any discrepancy / error, the DC Statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the DC Statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस डीसी वक्तव्य के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, डीसी स्टेटमेंट को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया डीसी वक्तव्य अंतिम माना जाएगा।

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय /Yours faithfully,

PRASUN

KUMAR DE

(पी.के. दे /P.K. De)

अधीक्षण अभियंता /Superintending Engineer/

Digitally signed by
PRASUN KUMAR DE
Date: 2024.04.09
16:17:35 +05'30'

DISTRIBUTION LIST:

- 1) President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020, Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 2) Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- 3) Executive Director (RT), WBSEDCL, Kolkata.
- 4) ED (Commercial), PTC India Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi 110066.
- 5) Member Secretary, SRPC.

वितरण सूची:

- 1) अध्यक्ष (वाणिज्यिक), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, कोलकाता-700020, कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 2) मुख्य अभियंता (सी एंड आर), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004।
- 3) कार्यकारी निदेशक (आरटी), डब्ल्यूबीएसईडीसीएल, कोलकाता।
- 4) ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली 110066।
- 5) सदस्य सचिव, एसआरपीसी।

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 X 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2024/12041/A/R/0)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak
01-Mar-2024	2460.00	487.200	0.00	427.23	59.970	500.00	0.00	500.00	869.25	0.00	869.25	1856.45	0.00	1429.22
02-Mar-2024	2460.00	487.200	0.00	378.01	109.190	500.00	0.00	500.00	869.25	0.00	869.25	1856.45	0.00	1478.44
03-Mar-2024	2460.00	487.200	0.00	487.20	0.000	500.00	0.00	500.00	869.25	0.00	869.25	1856.45	0.00	1369.25
04-Mar-2024	2460.00	486.766	0.00	280.32	206.450	500.00	0.00	500.00	869.25	0.00	869.25	1856.02	0.00	1575.70
05-Mar-2024	2460.00	486.750	0.00	304.64	182.113	500.00	0.00	500.00	869.25	0.00	869.25	1856.00	0.00	1551.36
06-Mar-2024	2460.00	330.060	0.00	131.22	198.840	386.25	0.00	386.25	869.25	0.00	869.25	1585.56	0.00	1454.34
07-Mar-2024	2460.00	500.000	0.00	137.50	362.500	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1731.75
08-Mar-2024	2460.00	500.000	0.00	0.00	500.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1869.25
09-Mar-2024	2460.00	500.000	0.00	0.00	500.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1869.25
10-Mar-2024	2460.00	500.000	0.00	500.00	0.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1369.25
11-Mar-2024	2460.00	500.000	0.00	0.00	500.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1869.25
12-Mar-2024	2460.00	486.766	0.00	0.02	486.750	500.00	0.00	500.00	869.25	0.00	869.25	1856.02	0.00	1856.00
13-Mar-2024	2460.00	486.766	0.00	0.00	486.766	500.00	0.00	500.00	869.25	0.00	869.25	1856.02	0.00	1856.02
14-Mar-2024	2460.00	486.766	0.00	0.00	486.766	500.00	0.00	500.00	869.25	0.00	869.25	1856.02	0.00	1856.02
15-Mar-2024	2460.00	486.743	0.00	0.00	486.743	500.00	0.00	500.00	869.25	0.00	869.25	1855.99	0.00	1855.99
16-Mar-2024	2460.00	486.743	0.00	133.52	353.220	500.00	0.00	500.00	869.25	0.00	869.25	1855.99	0.00	1722.47
17-Mar-2024	2460.00	500.000	0.00	12.50	487.500	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1856.75
18-Mar-2024	2460.00	500.000	0.00	0.00	500.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1869.25
19-Mar-2024	2460.00	500.000	0.00	87.50	412.500	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1781.75
20-Mar-2024	2460.00	500.000	0.00	500.00	0.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1369.25
21-Mar-2024	2460.00	500.000	0.00	487.50	12.500	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1381.75
22-Mar-2024	2460.00	500.000	0.00	200.00	300.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1669.25
23-Mar-2024	2460.00	500.000	0.00	412.50	87.500	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1456.75
24-Mar-2024	2460.00	500.000	0.00	500.00	0.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1369.25
25-Mar-2024	2460.00	500.000	0.00	500.00	0.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1369.25
26-Mar-2024	2460.00	500.000	0.00	325.00	175.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1544.25
27-Mar-2024	2460.00	487.748	0.00	0.00	487.748	500.00	0.00	500.00	869.25	0.00	869.25	1857.00	0.00	1857.00
28-Mar-2024	2460.00	487.748	0.00	0.00	487.748	500.00	0.00	500.00	869.25	0.00	869.25	1857.00	0.00	1857.00
29-Mar-2024	2460.00	450.000	0.00	0.00	450.000	500.00	0.00	500.00	869.25	0.00	869.25	1819.25	0.00	1819.25
30-Mar-2024	2460.00	500.000	0.00	0.00	500.000	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1869.25
31-Mar-2024	2460.00	500.000	0.00	287.50	212.500	500.00	0.00	500.00	869.25	0.00	869.25	1869.25	0.00	1581.75
Total (MWh)	76260.00	15124.455	0.00	6092.15	9032.303	15386.250	0.00	15386.25	26946.750	0.00	26946.750	57457.46	0.00	51365.30

Station Name: Adhunik Power & Natural Resources Limited (APNRL)														
Installed Capacity 540 MW (2 X 270)														
Long-Term PPA's														
		PTC-WBSEDCL (L_ER_2014_03)				PTC-TANGEDCO (L_SR_2015_08)			JBVNL (ER/2024/12041/A/R/0)			Final Long-Term DC declaration and Schedule Energy		
Date	Plant Declared Capacity (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Surrendered By WBSEDCL (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Declared Capacity (MWh)	Regulated Quantum (MWh)	Agreed Schedule (MWh)	Total Declared Capacity against Long-Term PPA (MWh)	Total Regulated Quantum against Long-Term PPA (MWh)	Total Agreed Schedule against Long-Term (MWh)
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
01-Mar-2024	9348.00	1851.360	0.00	1158.14	693.220	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7054.51	0.00	5896.37
02-Mar-2024	9348.00	1851.360	0.00	1621.23	230.130	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7054.51	0.00	5433.28
03-Mar-2024	9348.00	1851.360	0.00	1851.36	0.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7054.51	0.00	5203.15
04-Mar-2024	9348.00	1849.711	0.00	1619.76	229.950	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7052.86	0.00	5433.10
05-Mar-2024	9348.00	1849.650	0.00	1813.56	36.088	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7052.80	0.00	5239.24
06-Mar-2024	9348.00	1453.483	0.00	1229.66	223.825	1742.50	0.00	1742.50	3303.15	0.00	3303.15	6499.13	0.00	5269.48
07-Mar-2024	9348.00	1900.000	0.00	1076.25	823.750	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	6026.90
08-Mar-2024	9348.00	1900.000	0.00	725.00	1175.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	6378.15
09-Mar-2024	9348.00	1900.000	0.00	1275.00	625.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5828.15
10-Mar-2024	9348.00	1900.000	0.00	1837.50	62.500	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5265.65
11-Mar-2024	9348.00	1900.000	0.00	1187.50	712.500	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5915.65
12-Mar-2024	9348.00	1849.711	0.00	972.24	877.475	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7052.86	0.00	6080.63
13-Mar-2024	9348.00	1849.711	0.00	315.07	1534.636	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7052.86	0.00	6737.79
14-Mar-2024	9348.00	1849.711	0.00	0.00	1849.711	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7052.86	0.00	7052.86
15-Mar-2024	9348.00	1839.623	0.00	0.00	1839.623	1890.00	0.00	1890.00	3303.15	0.00	3303.15	7032.77	0.00	7032.77
16-Mar-2024	9348.00	1849.623	0.00	84.85	1764.775	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7052.77	0.00	6967.92
17-Mar-2024	8200.00	1631.676	0.00	1244.17	387.511	1630.78	0.00	1630.78	2903.04	0.00	2903.04	6165.49	0.00	4921.33
18-Mar-2024	9348.00	1900.000	0.00	1025.00	875.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	6078.15
19-Mar-2024	9348.00	1900.000	0.00	1375.00	525.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5728.15
20-Mar-2024	9348.00	1900.000	0.00	1900.00	0.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5203.15
21-Mar-2024	9348.00	1900.000	0.00	1900.00	0.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5203.15
22-Mar-2024	9348.00	1900.000	0.00	1900.00	0.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5203.15
23-Mar-2024	9348.00	1900.000	0.00	1712.50	187.500	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5390.65
24-Mar-2024	9348.00	1900.000	0.00	1775.00	125.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5328.15
25-Mar-2024	9348.00	1900.000	0.00	1900.00	0.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5203.15
26-Mar-2024	9348.00	1900.000	0.00	1900.00	0.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	5203.15
27-Mar-2024	9348.00	1853.441	0.00	1376.97	476.473	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7056.59	0.00	5679.62
28-Mar-2024	9348.00	1853.441	0.00	315.81	1537.630	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7056.59	0.00	6740.78
29-Mar-2024	9348.00	1710.000	0.00	0.00	1710.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	6913.15	0.00	6913.15
30-Mar-2024	9348.00	1900.000	0.00	100.00	1800.000	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	7003.15
31-Mar-2024	9348.00	1900.000	0.00	962.50	937.500	1900.00	0.00	1900.00	3303.15	0.00	3303.15	7103.15	0.00	6140.65
Total (MWh)	288640.00	57393.860	0.00	36154.06	21239.797	58463.278	0.00	58463.28	101997.538	0.00	101997.538	217854.67	0.00	181700.61

Annexure-3

Actual rate of Auxiliary Consumption, Specific consumption of oil and actual station heat rate

Particulars	Unit	Values
Actual Gross generation against whole installed capacity	MUs	3740.29
Auxiliary consumption of power against whole installed capacity	MUs	320.26
Actual Auxiliary consumption	%	8.56%
Secondary Oil Consumption against whole installed capacity	kL	501.54
Actual Specific oil consumption	ml/kWh	0.13
Actual Station Heat Rate against whole installed capacity¹	kCal/kWh	2408.24

1. Computation of Actual Station Heat Rate against whole installed capacity

SL No	Particular	Unit	Values
1	Gross Generation (Actual)	MU	3740.29
2	Consumption of Oil (Actual)	kL	501.54
3	Consumption of Coal against whole installed capacity ²	MT	2704020.88
4	GCV of Oil ³	kCal/l	9486.31
5	Heat Value of Coal ²	kCal/kg	3329.40
6	Heat Value of Oil (2)*(4)/1000	M.kCal	4757.79
7	Heat from Coal (3)*(5)/1000	M.kCal	9002774.36
8	Total Heat used (6)+(7)	M.kCal	9007532.15
9	Station Heat Rate Achieved (8)/(1)	kCal/kWh	2408.24

2. Coal consumption detail against whole installed capacity in FY 2023-24

Source	Coal Consumed	GCV
	Qty MT	kCal/Kg
SHAKTI Linkage Coal (B-II)	1124337.73	3497.25
SHAKTI Linkage Coal (B-III)	334794.76	3488.37
SHAKTI VIII-A	394250.68	3522.90
F Auction	36182.50	3208.21
MCL Auction	68149.78	3208.17

Source	Coal Consumed	GCV
	Qty MT	kCal/Kg
Coal Slurry	21674.89	4713.61
Others	724630.54	2866.29
Total	2704020.88	3329.40

3. Details of GCV of secondary oil attached as Annxure-4 of the instant petition, certified by the CA.

Annexure-4

Vijay Tulshyan & Co
Chartered Accountants

TO WHOM IT MAY CONCERN

We hereby certify the following for 2x270MW thermal power plant at Padampur, district: Sareikela Kharsawan- Jharkhand of M/s Adhunik Power & Natural Resources Limited, having its correspondence office at Landsdowne Towers, 5th Floor, 2/1A, Sarat Bose Road, Kolkata- 700020, the same has been verified with Books of Accounts and data made available by the management.

Secondary Oil detail for FY 2023-24

Particulars	Unit	Value
Weighted Average Price of oil	Rs./KL	82981.15
GCV of Oil	Kcal/L	9486.31

For Vijay Tulshyan & Co.,
Chartered Accountants
(Firm Registration No. 030453N)



Vijay Tulshyan
Proprietor
Membership No. 056408

UDIN: 25056408BMGYFK9878



Noida, 23/06/2025



Annexure-5

Minerals Lab Services Pvt. Ltd.

Bengal Eco Intelligent Park,
Unit No : 7/D2, Tower 1, Block - EM,
Sector V, Kolkata - 700091
Phone : +91 033 9874735841
www.mineralslab.com
CIN : U74220OR2011PTC013151

An ISO 9001, ISO 14001 and ISO 45001 Certified Company

ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY SEPTEMBER 2023									
Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	CCSR	162007118	3919.010	14.19	35.84	22.51	27.46	3264	B-II
	RDML	162001732	3923.090	14.91	26.24	19.22	39.63	3346	B-II
	SLSP	162007921	3948.020	17.96	38.65	18.03	25.36	2866	B-II
	BSDC	162005999	3902.620	12.03	21.60	26.69	39.68	4310	B-II
	RDML	162001734	3962.990	16.07	31.08	22.34	30.51	3298	B-II
	RDML	162001735	3703.350	14.22	33.68	20.46	31.64	3341	B-II
	SLSP	162007946	3847.040	13.36	47.20	17.58	21.86	2810	B-II
	SLSP	162007948	4118.750	15.63	43.17	17.91	23.29	2727	B-II
	CCSR	162007123	3974.930	14.07	32.31	20.32	33.30	3565	B-II
	BSDC	162006002	3980.210	10.09	35.76	22.34	31.81	4082	B-II
	RDML	162001739	3697.600	13.78	35.41	21.68	29.13	3518	B-II
	BSDC	162006005	4015.020	7.05	37.17	23.95	31.83	4224	B-II
	BCBM	142000126	3995.580	16.43	37.10	17.84	28.63	3290	B-II
	RDML	162001743	3820.250	13.08	36.51	21.91	28.51	3626	B-II
	PLCP	162002848	4104.230	14.49	36.55	21.43	27.53	3087	B-II
	BCBM	162001436	4066.870	16.08	41.09	18.41	24.42	3128	B-II
	RDML	162001746	3790.880	11.28	36.51	22.10	30.12	3752	B-II
	PLCP	162002865	3568.470	14.63	39.65	19.42	26.30	3050	B-II
	RDML	162001749	4031.990	13.64	32.97	22.40	30.99	3855	B-II
	PLCP	162002892	4026.420	14.87	39.19	19.66	26.28	3081	B-II
	PLCP	162002903	4054.290	12.15	43.87	17.76	26.21	3192	B-II
	GRGD	162001210	4228.530	4.58	48.51	14.71	32.19	3210	B-II (III)
	GRGD	162001211	4094.610	4.79	47.07	17.37	30.77	3042	B-II (III)
	SLSP	162007844	64.030	19.49	38.69	18.39	23.43	2722	B-II (IV)
	RDML	162001717	3710.120	15.25	30.37	22.36	32.01	3592	B-II (IV)
	SLSP	162007863	3826.020	17.58	35.31	20.01	27.09	3060	B-II (IV)
	RDML	162001723	3905.390	16.10	30.82	20.80	32.28	3391	B-II (IV)
	RDML	162001724	3673.900	14.81	27.79	22.78	34.62	3495	B-II (IV)
	RDML	162001753	3721.890	13.46	40.79	19.63	26.12	3155	B-II (IV)
	RDML	162001726	2051.850	13.71	34.05	22.38	29.86	3383	B-III
	RDML	162001715	25.820	14.48	28.31	23.07	34.14	3850	B-III
	SLSP	462000199	3943.430	15.86	47.30	13.87	22.97	2608	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			115697.200	13.50	36.92	20.19	29.39	3342	
CCL Coal Shakti (VIII)A-T-XII Rail Mode	SLSP	162008065	3944.020	14.70	49.11	13.31	22.88	2459	VIII-A
CCL Coal Shakti (VIII)A-T-XII Rail Mode Wtd. Avg.			3944.020	14.70	49.11	13.31	22.88	2459	



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ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY SEPTEMBER 2023									
Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
MCL Coal Auction R-C-R Mode	MAIL	482000093	4023.960	20.91	32.21	17.01	29.87	3430	S e-Auction
	MAIL	482000095	3860.060	18.21	28.85	18.88	34.07	3807	S e-Auction
	MAIL	482000097	3832.500	15.55	42.31	20.12	22.02	2838	S e-Auction
	MAIL	482000099	3891.710	13.68	43.85	18.59	23.88	2898	S e-Auction
	MAIL	482000100	3940.460	14.02	42.34	19.44	24.20	2772	S e-Auction
MCL Coal Auction R-C-R Mode Wtd. Avg.			19548.690	16.50	37.88	18.79	26.83	3150	
MCL Coal Auction Road Mode	Bharatpur OCP	1230000836	5214.980	15.42	42.31	19.93	22.33	2957	S e-Auction
MCL Coal Auction Road Mode Wtd. Avg.			5214.980	15.42	42.31	19.93	22.33	2957	
MCL Coal Shakti (VIII)A-T-XII R-C-R Mode	MAIL	482000096	3991.200	15.51	37.36	19.84	27.29	3483	VIII-A
	MAIL	482000104	4070.160	12.89	46.97	18.72	21.42	2645	VIII-A
	MAIL	482000105	4102.700	13.92	43.57	18.58	23.93	2905	VIII-A
	MAIL	482000106	1374.750	9.77	54.74	17.55	17.93	2350	VIII-A
MCL Coal Shakti (VIII)A-T-XII R-C-R Mode Wtd. Avg.			13538.810	13.66	43.90	18.89	23.55	2941	
BCCL Coal Shakti (VIII)A-T-XII R-C-R Mode	VAA	481000001	3848.920	3.50	43.17	16.03	37.30	3980	VIII-A
	VAA	481000002	3736.810	3.94	43.55	13.71	38.79	4193	VIII-A
	VAA	481000003	3770.630	4.07	47.91	14.53	33.49	3577	VIII-A
	VAA	481000004	3772.540	3.84	45.40	14.65	36.11	3949	VIII-A
	VAA	481000005	2420.860	3.12	40.38	12.04	44.45	3831	VIII-A
BCCL Coal Shakti (VIII)A-T-XII R-C-R Mode Wtd. Avg.			17549.760	3.74	44.36	14.37	37.53	3912	
Coal-West Bokaro Tailings Road Mode	GHATO-MRKT	9517097879	10303.270	18.35	31.20	16.13	34.32	4022	Tailings
Market Coal Road Mode Wtd. Avg.			10303.270	18.35	31.20	16.13	34.32	4022	
Coal Washery Reject Road Mode	GHATO-MRKT	9517211936	9805.550	4.51	59.66	13.35	22.47	2274	Reject
		9517097859	34802.000	8.11	59.59	13.34	18.96	2118	
Market Coal Road Mode Wtd. Avg.			44607.550	7.32	59.61	13.34	19.73	2152	
Wtd. Avg. For the month of Sep' 2023			230404.280	12.10	42.45	17.92	27.53	3122	

NOTE:-

* 08 no's rakes of Aug.'23(RR No-162007844 of qty.-64.030MT,
RR No-162001717 of qty.-3710.120 MT, RR No-162001726 of
qty.-2051.850 MT, RR No-162001715 of qty.-25.820 MT, RR No-
162007863 of qty.-3826.020 MT, RR No-162001723 of qty.-3905.390 MT,
RR No-162001724 of qty.-3673.900 MT & RR No-482000093 of qty.-4023.960 MT)
has been added in the month of Sep.'23.

For Minerals Lab Services Pvt. Ltd.



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CIN : U74220OR2011PTC013151

ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY APRIL 2023

Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti (B II) Rail Mode	CCSR	162006989	3287.50	9.03	38.42	22.21	30.33	3703	B-II
	PSJA	162001518	3302.64	2.59	35.06	18.83	43.51	4992	B-II
	RDML	162001517	821.59	7.88	42.11	21.82	28.19	3560	B-II
	RDML	162001514	3152.92	8.64	34.02	23.88	33.45	4143	B-II
	RDML	162001518	1805.59	10.63	34.20	23.87	31.30	4001	B-II
	SLSP	162006987	3911.04	15.95	34.58	20.06	29.41	3695	B-II
	DCSK	162002536	3999.93	12.38	38.20	19.88	29.54	3394	B-II
	SLSP	162007004	3944.48	16.34	36.73	19.21	27.72	3530	B-II
	SLSP	142000532	3821.70	14.69	36.83	20.65	27.82	3595	B-II
	RDML	162001519	3834.77	9.62	35.38	23.57	31.43	3921	B-II
	SLSP	162007015	4029.42	15.59	36.67	20.09	27.65	3526	B-II
	SLSP	162007066	3687.77	15.58	40.94	17.58	25.90	3172	B-II
	RDML	162001532	3786.35	11.59	31.48	23.68	33.25	4126	B-II
	RDML	162001530	3573.95	10.68	33.44	23.46	32.42	4044	B-II
	SLSP	162007073	3943.67	15.93	39.20	18.11	26.76	3331	B-II
	BCBM	162001223	3969.35	11.81	42.30	19.27	26.62	3192	B-II
	BCBM	162001222	3834.43	11.94	41.88	19.55	26.63	3206	B-II
	BCBM	162001230	3943.83	10.34	44.00	19.59	26.07	3229	B-II
	BCBM	162001231	3845.46	11.75	39.94	20.25	28.06	3374	B-II
	BCBM	162001233	3699.47	12.09	38.34	20.25	29.32	3467	B-II
	BCBM	162001235	3882.88	12.19	40.36	19.78	27.67	3289	B-II
	BCBM	162001236	3886.48	12.88	38.97	20.06	28.09	3342	B-II
	RDML	162001546	3811.54	10.55	40.74	21.24	27.47	3306	B-II
	BCBM	162001242	3871.26	12.46	41.40	19.45	26.69	3203	B-II
	PSJA	162001523	3315.92	3.47	45.61	14.93	35.99	3932	B-II
	BCBM	162001243	3604.81	12.11	38.60	20.70	28.60	3396	B-II
	RDML	162001552	3738.10	11.97	35.91	22.71	29.40	3549	B-II
	SLSP	162007134	4040.67	15.96	40.77	19.38	23.88	3129	B-II
	PSJA	152000032	3565.96	4.53	43.74	16.67	35.06	4019	B-II
	SLSP	162007135	4209.66	15.77	38.26	18.88	27.09	3388	B-II
	CCSR	162007017	3864.50	9.62	36.54	22.40	31.44	3762	B-II
	RDML	152000082	4094.25	10.87	37.68	21.90	29.55	3596	B-II
	CCSR	162007018	3869.09	10.04	32.33	23.43	34.20	4055	B-II
	SLSP	162007170	1221.21	16.60	36.98	19.16	27.27	3419	B-II
	PSJA	162001519	3613.66	4.82	32.64	18.70	43.84	5103	B-III
CCL Coal Shakti Rail (B II) Mode Wtd. Avg.			124785.850	11.54	38.13	20.37	29.96	3633	



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ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY APRIL 2023

Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti (VIII-A) Rail Mode	SLSP	162006979	3471.37	15.70	35.74	19.31	29.25	3580	Shakti VIII-A
	SLSP	162006999	3727.61	16.09	36.73	19.94	27.24	3468	Shakti VIII-A
	SLSP	162007003	3859.58	17.77	32.95	20.12	29.16	3686	Shakti VIII-A
	SLSP	162007009	3340.88	16.72	36.71	19.47	27.11	3409	Shakti VIII-A
CCL Coal Shakti (VIII- A) Rail Mode Wtd. Avg.			14399.440	16.59	35.47	19.73	28.21	3540	
Coal Washery Reject Road Mode	GHATO-MRKT	9516773484	44474.97	5.65	60.97	13.04	20.35	2236	Rejects
Market Coal Road Mode Wtd. Avg.			44474.970	5.65	60.97	13.04	20.35	2236	
Wtd. Avg. For the month of Apr' 2023			183660.260	10.51	43.45	18.54	27.49	3287	

NOTE:-

* 06 no's rakes of Mar.'23(RR No-162001518 of qty.- 1805.590 MT, RR No-162006979 of qty.- 3471.370 MT, RR No-162001514 of qty.- 3152.920 MT, RR No-162001517 of qty.- 821.590 MT, RR No-162001518 of qty.- 3302.640 MT & RR No-162006989 of qty.- 3287.50 MT) has been added in the month of Apr.'23.

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ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY May 2023

Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	SLSP	162007170	2568.870	16.60	36.98	19.16	27.27	3419	B-II
	SLSP	162007171	3909.470	15.22	39.02	18.81	26.95	3341	B-II
	PLCP	162002335	3919.670	8.60	45.27	20.26	25.87	3240	B-II
	PLCP	162002334	4074.410	9.78	44.00	19.35	26.87	3194	B-II
	PLCP	162002346	4064.740	12.31	36.49	20.38	30.81	3642	B-II
	SLSP	162007228	3860.490	9.93	42.88	19.83	27.37	3493	B-II
	SLSP	162007229	4016.110	13.01	38.94	19.19	28.87	3613	B-II
	SLSP	162007239	3916.690	10.74	42.80	18.47	27.99	3471	B-II
	SLSP	162007246	4323.090	11.78	43.94	18.40	25.87	3234	B-II
	SLSP	162007245	4027.630	13.48	40.64	18.02	27.87	3408	B-II
	PLCP	162002367	4074.880	10.84	43.02	18.80	27.34	3224	B-II
	PLCP	162002379	3923.510	10.38	41.73	19.20	28.69	3377	B-II
	CCSR	162007047	4137.670	8.41	37.31	24.20	30.08	3834	B-II
	SLSP	162007316	4452.410	17.82	35.47	19.08	27.63	3453	B-II
	SLSP	162007323	4084.620	15.40	35.83	19.65	29.12	3619	B-II
	SLSP	162007326	4111.220	16.04	32.85	20.11	30.99	3804	B-II
	SLSP	162007329	4322.110	17.92	33.28	20.12	28.68	3632	B-II
	SLSP	162007322	3008.920	13.11	36.76	20.30	29.82	3717	B-II
	RDML	162001514	242.420	9.88	40.68	20.08	29.36	3456	B-II
	RDML	162001475	74.020	9.19	35.06	22.70	33.05	3985	B-II
	RWGR	181000136	4699.750	3.49	43.61	19.64	33.26	4118	B-II (III)
	SLSP	162007173	4465.280	14.68	39.35	20.07	25.89	3456	B-III
	SLSP	162007174	4355.220	15.53	37.67	20.36	26.45	3524	B-III
	BSDC	152000166	3962.710	10.56	34.80	23.28	31.36	4095	B-III
	SLSP	162007306	4029.560	13.01	39.16	19.63	28.19	3497	B-III
	SLSP	162007303	3793.740	15.02	37.24	19.79	27.94	3501	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			96419.210	12.57	39.17	19.85	28.41	3541	
CCL Coal Shakti (VIII)A-T-XII Rail Mode	PLCP	162002320	4274.380	13.86	41.79	17.53	26.82	3136	VIII-A
	PLCP	162002319	3944.090	13.53	41.71	19.06	25.70	3063	VIII-A



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ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY May 2023

Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti (VIII)A-T-XII Rail Mode	PLCP	162002364	4112.550	11.11	38.90	20.52	29.47	3580	VIII-A
	PLCP	162002366	4162.810	10.08	43.11	19.74	27.07	3210	VIII-A
	PLCP	142000194	3883.020	10.29	43.85	19.78	26.08	3168	VIII-A
	PLCP	142002370	3922.940	10.58	43.43	21.06	24.94	3254	VIII-A
	PLCP	162002381	4294.330	9.86	41.41	19.80	28.94	3383	VIII-A
	PLCP	162002384	4023.430	12.84	37.10	20.04	30.02	3637	VIII-A
	PLCP	162002392	4535.310	10.65	37.44	22.32	29.59	3727	VIII-A
CCL Coal Shakti (VIII)A-T-XII Road Mode	Tetaria OCP	3345035274	199.310	9.68	47.09	20.65	22.58	2895	VIII-A
	Rajrappa OCP	3345033571	4094.270	5.82	33.83	23.17	37.18	4833	VIII-A
CCL Coal Shakti (VIII)A-T-XII Rail/Road Mode Wtd. Avg.			41446.440	10.85	40.25	20.31	28.59	3500	
MCL Coal Shakti (VIII)A-T-XII Road Mode	Bharatpur OCP	1340000265	3707.390	11.68	41.81	21.38	25.13	3321	VIII-A
	Bhubaneswari OCP	1310001431	1442.710	11.17	38.22	23.38	27.23	3614	VIII-A
MCL Coal Shakti (VIII)A-T-XII Road Mode Wtd. Avg.			5150.100	11.53	40.81	21.94	25.72	3404	
Coal Washery Reject Road Mode	GHATO-MRKT	9516773484	4760.800	4.52	59.54	13.73	22.21	2525	Rejects
Market Coal Road Mode Wtd. Avg.			4760.800	4.52	59.54	13.73	22.21	2525	
Wtd. Avg. For the month of May' 2023			147776.550	11.79	40.19	19.85	28.16	3492	

NOTE:-

* 02 no's rakes of Apr.'23(RR No-162007170 of qty.-2568.870 MT & RR No-162007171 of qty.- 3909.470 MT) has been added in the month of May.'23.

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ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY AUGUST 2023

Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	RDML	162001683	1339.490	17.33	37.80	19.38	25.49	2836	B-II
	RDML	162001688	3470.280	18.74	33.95	19.95	27.36	3040	B-II
	SLSP	162007724	3870.600	19.66	38.45	17.95	23.94	2788	B-II
	RDML	162001690	3872.530	18.55	29.39	21.57	30.49	3432	B-II
	SLSP	162007733	3934.590	19.83	39.15	16.90	24.12	2768	B-II
	SLSP	162007737	3887.170	19.58	38.44	17.07	24.91	2793	B-II
	RDML	162001695	3815.370	17.02	32.29	20.38	30.31	3364	B-II
	SLSP	162007757	3964.090	22.58	34.37	18.34	24.71	2953	B-II
	BSDC	162005962	3906.380	11.31	36.51	21.65	30.52	3198	B-II
	SLSP	162007778	3964.430	16.90	35.79	19.43	27.88	3194	B-II
	BSDC	162005968	3906.670	10.82	29.25	23.14	36.79	4000	B-II
	BSDC	162005964	3627.660	13.78	31.68	22.45	32.09	3579	B-II
	JRDG	162001208	3309.590	9.97	46.28	14.38	29.37	3030	B-II
	RWGR	181000138	3878.260	17.99	22.91	22.96	36.14	4406	B-II
	RWGR	181000139	3622.010	9.69	36.67	22.01	31.63	3704	B-II
	RWGR	181000140	3992.040	9.36	33.45	21.95	35.24	4091	B-II
	CCSR	162007056	122.020	18.09	28.83	21.35	31.73	3513	B-II
	BSDC	162005964	67.890	9.86	26.81	25.66	37.66	3699	B-II
	BCBM	162001409	4008.650	14.37	37.39	19.57	28.67	3226	B-II (III)
	CCSR	162007094	2332.880	15.91	32.29	22.88	28.92	3247	B-II (III)
	SLSP	162007833	3996.560	17.00	35.05	20.20	27.75	3315	B-II (III)
	SLSP	442000013	4100.310	18.46	34.25	18.60	28.70	3226	B-II (IV)
	SLSP	162007844	3884.210	19.49	38.69	18.39	23.43	2722	B-II (IV)
	RDML	162001717	124.210	15.25	30.37	22.36	32.01	3592	B-II (IV)
	PLCP	162002697	3907.250	17.07	37.34	19.24	26.35	2944	B-III
	PLCP	162002696	3855.310	16.36	37.45	19.03	27.16	3033	B-III
	BCBM	162001407	3783.680	17.03	34.24	19.45	29.28	3227	B-III
	BSDC	142000364	3836.340	12.42	28.95	22.86	35.77	3892	B-III
	PLCP	162002726	4161.370	14.05	39.51	19.56	26.88	2984	B-III
	BSDC	162005977	3873.540	10.43	31.75	25.24	32.58	3777	B-III
	SLSP	162007839	3921.610	18.89	34.27	19.04	27.80	3194	B-III
	BSDC	162005980	3997.700	14.47	29.15	22.89	33.48	3821	B-III
	RDML	162001722	3776.150	15.10	29.25	23.82	31.83	3675	B-III
	RDML	162001725	4079.360	14.88	30.94	22.47	31.71	3582	B-III



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COAL QUALITY AUGUST 2023									
Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	RDML	162001726	1797.170	13.71	34.05	22.38	29.86	3383	B-III
	BSDC	162005905	76.200	21.46	41.23	14.34	22.97	2045	B-III
	BSDC	162005937	3988.900	13.05	24.48	24.91	37.55	4328	B-III (II)
	RDML	162001715	3964.610	14.48	28.31	23.07	34.14	3850	B-III (II)
	SLSP	162007853	3928.840	17.90	36.59	19.57	25.93	3147	B-III (II)
	PLCP	162002770	3944.060	16.84	37.92	18.80	26.44	2998	B-III (II)
CCL Coal Shakti Rail Mode Wtd. Avg.			133889.980	15.72	34.02	20.59	29.67	3366	
CCL Coal Shakti (VIII)A-T-XII Rail Mode	PLCP	162002685	3921.350	16.44	38.82	18.17	26.57	3177	VIII-A
	SLSP	162007822	3833.830	16.92	35.91	19.86	27.31	3360	VIII-A
CCL Coal Shakti (VIII)A-T-XII Rail Mode Wtd. Avg.			7755.180	16.68	37.38	19.01	26.94	3267	
MCL Coal Auction Rail Mode	MAIL	482000089	4007.160	19.59	32.90	21.91	25.60	3312	Auction
MCL Coal Auction Rail Mode Wtd. Avg.			4007.160	19.59	32.90	21.91	25.60	3312	
MCL Coal Shakti (VIII)A-T-XII Road Mode	Bharatpur OCP	1340000265	29.170	18.94	41.09	18.43	21.54	2964	VIII-A
MCL Coal Shakti (VIII)A-T-XII Road Mode Wtd. Avg.			29.170	18.94	41.09	18.43	21.54	2964	
MCL Coal Auction Road Mode	Bharatpur OCP	1230000836	9757.480	17.37	37.95	20.65	24.03	3218	Auction
MCL Coal Auction Road Mode Wtd. Avg.			9757.480	17.37	37.95	20.65	24.03	3218	
Coal-West Bokaro Tailings Road Mode	GHATO-MRKT	9516987093	319.420	23.10	28.65	15.27	32.98	3882	Tailings
		9517097879	8177.680	17.94	30.44	16.52	35.09	4178	
Market Coal Road Mode Wtd. Avg.			8497.100	18.14	30.38	16.47	35.01	4166	
Coal Washery Reject Road Mode	GHATO-MRKT	9517027149	521.400	10.34	56.73	12.45	20.48	2354	Reject
		9517097859	54534.710	9.09	58.10	12.89	19.92	2226	
Market Coal Road Mode Wtd. Avg.			55056.110	9.10	58.08	12.88	19.93	2227	
Wtd. Avg. For the month of Aug' 2023			218992.180	14.33	40.20	18.46	27.01	3100	

NOTE:-

* 02 no's rakes of Jul.'23(RR No-162007094 of qty.-

2332.880 MT & RR No-162001683 of qty.-1339.490 MT)

has been added in the month of Aug.'23.

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				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	PLCP	162003192	4243.800	12.04	38.23	21.09	28.63	3634	Shakti B-II
	PLCP	162003200	3695.140	10.56	44.97	19.94	24.53	3033	Shakti B-II
	CCSR	162007168	4272.310	10.03	35.32	24.49	30.16	3856	Shakti B-II
	DCSK	162002627	3808.540	16.07	28.30	21.54	34.09	4032	Shakti B-II
	CCSR	162007183	3802.640	11.23	37.06	22.36	29.34	3621	Shakti B-II
	RDML	162001870	3802.800	11.66	39.16	20.66	28.52	3509	Shakti B-II
	SLSP	162008543	4136.040	14.92	42.22	19.18	23.68	3022	Shakti B-II
	RWGR	181000144	3371.080	5.92	40.58	22.90	30.60	4075	Shakti B-II
	CCSR	162007185	3891.650	8.92	40.29	22.50	28.29	3514	Shakti B-II
	CCSR	162007188	4017.000	9.04	38.64	22.88	29.44	3632	Shakti B-II
	CCSR	162007197	4010.400	8.25	44.13	21.77	25.85	3227	Shakti B-II
	RWGR	181000145	3813.400	6.46	36.76	22.90	33.88	4377	Shakti B-II
	CCSR	162007201	3999.690	9.63	36.44	23.28	30.65	3761	Shakti B-II
	RDML	162001892	4040.540	9.87	43.08	20.97	26.09	3128	Shakti B-II
	KUJU	462000287	4174.740	5.07	40.15	22.84	31.93	4151	Shakti B-II
	CCSR	162007205	3834.170	8.65	34.88	22.84	33.63	3969	Shakti B-II
	RWGR	181000146	2455.510	4.62	38.70	23.31	33.37	4284	Shakti B-II
	RDML	162001875	3955.510	10.73	36.77	22.49	30.00	3704	Shakti B-II (IV)
	CCSR	162007206	3704.420	10.36	40.85	20.80	27.99	3399	Shakti B-II (IV)
	PLCP	162003137	361.420	11.32	38.71	22.22	27.74	3647	Shakti B-III
	RWGR	181000143	3856.970	5.93	35.84	22.22	36.00	4571	Shakti B-III
	SLSP	162008525	3878.060	16.09	43.08	18.50	22.33	2879	Shakti B-III
	BCBM	162001594	4369.600	14.41	42.08	19.03	24.48	2733	Shakti B-III
	DCSK	162002631	3738.420	14.99	25.99	20.27	38.75	4085	Shakti B-III
	SLSP	162008603	4028.880	13.40	43.75	18.61	24.25	3081	Shakti B-III
	BSDC	162006126	4048.830	8.43	36.62	23.50	31.45	4042	Shakti B-III (II)
CCL Coal Shakti Rail Mode Wtd. Avg.			97311.560	10.41	38.59	21.61	29.39	3636	
BCCL Coal Shakti (VIII)A-T-XIV/XV Rail Mode	JNCP	162005864	3666.650	2.98	48.44	14.81	33.76	3748	VIII-A
	KLSK	181000005	3818.750	2.97	45.08	13.91	38.04	4070	
	JNCP	162005892	3609.480	6.37	48.61	15.24	29.78	2990	
	KLSK	181000006	4001.980	3.53	48.98	13.70	33.79	3599	
	JNCP	162005915	3685.560	2.90	57.71	13.73	25.66	2868	
	JNCP	162005920	3374.540	3.94	43.51	15.43	37.12	3803	
	KLSK	181000007	3808.610	4.06	46.00	14.44	35.51	4059	
BCCL Coal Shakti (VIII)A-T-XIV/XV Rail Mode Wtd. Avg.			25965.570	3.81	48.37	14.44	33.38	3595	



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ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY DECEMBER 2023

Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Road Mode	Tapin-Harshit	3345044312	5755.320	4.80	36.43	17.63	41.14	4656	VIII-A
	Tapin-Tycoons	3345044312	6844.540	4.41	37.83	16.82	40.94	4612	
	Tapin-Maa Gayatri	3345044312	10492.280	4.58	36.46	17.95	41.00	4686	
	Tapin-Sukrit	3345044312	2474.930	4.56	37.93	16.78	40.73	4496	
CCL Coal Auction Road Mode Wtd. Avg.			25567.070	4.58	36.96	17.46	40.99	4641	
MCL Coal Auction Road Mode	Bharatpur-Kunal	1230000910	9927.290	13.20	35.16	23.91	27.73	3724	Auction
CCL Coal Auction Road Mode Wtd. Avg.			9927.290	13.20	35.16	23.91	27.73	3724	
CCL Coal Auction Road Mode	Magadh-Sukrit	3345043029	4218.640	11.69	39.47	21.03	27.80	3376	Auction
	Magadh-Gannayak	3345043029	4820.880	11.37	41.55	20.42	26.66	3301	
	N Urimari-Gannayak	3345043228	119.720	8.97	24.52	26.65	39.85	5136	
	N Urimari-Maa Gayatri	3345043228	3161.730	7.50	29.57	24.11	38.82	4908	
	Gidi C-Lakshya	3345043499	1563.720	6.48	42.21	19.17	32.14	3746	
	Amrapali-Rahul	3345042718	763.270	13.97	40.88	19.84	25.31	3265	
	Amrapali-Harshit	3345042718	5250.170	12.83	41.48	19.99	25.70	3344	
	Amrapali-ABC Entp.	3345042718	3932.080	12.39	41.48	20.03	26.10	3353	
	Urimari Ocp-Lakshya	3345043241	1115.360	7.50	35.02	23.44	34.05	4349	
	Ashoka-Gannayak	3345043418	1269.070	11.52	38.86	21.15	28.46	3440	
	Ashoka Lakshya	3345043418	1069.900	10.89	40.14	21.18	27.79	3353	
CCL Coal Auction Road Mode Wtd. Avg.			27284.540	11.01	39.31	20.93	28.74	3599	
Sendoz Coal Rom Rail Mode	KWJP	482000041	3846.560	3.67	41.98	16.15	38.19	4160	MRKT
CCL Coal Auction Road Mode Wtd. Avg.			3846.560	3.67	41.98	16.15	38.19	4160	
OMPL Coal Rom Rail Mode	KRLG	482000024	3493.700	12.91	38.09	22.87	26.13	3557	MRKT
	KRLG	482000025	3883.920	13.17	36.83	22.84	27.16	3589	MRKT
	KRLG	482000026	4033.090	13.07	38.24	22.94	25.74	3417	MRKT
	KRLG	482000027	4002.970	11.96	40.80	21.97	25.27	3332	MRKT
	KRLG	482000028	4158.990	11.96	39.93	22.98	25.13	3349	MRKT
MCL Coal Shakti (VIII)A-T-XIV Rail Mode Wtd. Avg.			19572.670	12.60	38.82	22.72	25.87	3444	
Coal-West Bokaro Tailings Road Mode	GHATO-MRKT	9517262966	5788.670	16.01	32.48	16.97	34.54	4090	Tailings
Market Coal Road Mode Wtd. Avg.			5788.670	16.01	32.48	16.97	34.54	4090	



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ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY DECEMBER 2023

Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
Coal Washery Reject Road Mode	GHATO-MRKT	9517269119	55058.230	4.66	57.68	14.93	22.74	2641	Reject
Market Coal Road Mode Wtd. Avg.			55058.230	4.66	57.68	14.93	22.74	2641	
Market Rom Coal Road Mode	Vasudeva Fuel	3300009058	3792.790	6.92	36.51	19.03	37.54	4398	MRKT
Market Rom Coal Road Mode Wtd. Avg.			3792.790	6.92	36.51	19.03	37.54	4398	
Rankine Coal Rom Rail Mode	CILI	481000021	3460.760	14.34	32.23	24.52	28.92	3913	MRKT
	CILI	481000022	3755.840	14.01	31.19	24.20	30.60	3935	MRKT
	CILI	481000023	3796.340	12.33	33.81	23.50	30.36	3910	MRKT
Market Coal Road Mode Wtd. Avg.			11012.940	13.53	32.42	24.06	29.99	3920	
AFPL Coal Rom Rail Mode	LPG	482000131	3608.180	13.02	34.88	23.52	28.58	3718	MRKT
	AAL	482000107	3762.900	7.82	31.78	21.20	39.20	4811	MRKT
Market Coal Road Mode Wtd. Avg.			7371.080	10.37	33.30	22.34	34.00	4276	
Shiv Shankar Rom Coal Road Mode	MRKT Coal	3300009161	5238.920	12.08	38.07	21.11	28.74	3535	MRKT
Market Coal Road Mode Wtd. Avg.			5238.920	12.08	38.07	21.11	28.74	3534.63	
Nilachal Coal Fine Road Mode	MRKT Coal	3300009102	4892.200	18.09	35.24	17.78	28.90	3260	MRKT
Market Coal Road Mode Wtd. Avg.			4892.200	18.09	35.24	17.78	28.90	3260	
Wtd. Avg. For the month of Dec' 2023			302630.090	8.84	42.22	19.36	29.59	3566	

NOTE:-

* 02 no's rakes of Nov.'23(RR No-162003137 of qty.-361.420 MT & RR No-482000024 of qty.-3493.700 MT)has been added in the month of Dec.'23.



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ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY FEBRUARY 2024									
Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/Kg)	
CCL Coal Shakti Rail Mode	KUJU	462000300	2959.720	6.21	37.78	22.16	33.86	4261	B-II
	BCBM	162001706	3338.820	12.47	40.08	19.51	27.94	3311	B-II
	DCSK	162002640	3788.160	11.47	21.14	21.60	45.79	4655	B-II
	RDML	162001945	3383.910	11.87	33.25	23.21	31.67	3903	B-II
	NUGP	162000108	4108.250	7.09	37.33	22.39	33.19	4245	B-II
	SLSP	162008935	4027.830	13.48	45.87	18.73	21.92	2858	B-II
	NUGP	162000110	3980.910	6.94	36.05	22.03	34.98	4333	B-II
	CCSR	162007244	3827.670	9.88	42.55	20.46	27.11	3294	B-II
	RDML	162001957	3787.190	10.85	35.93	22.48	30.74	3798	B-II
	NUGP	162000123	4139.520	7.18	39.97	19.96	32.89	4014	B-II
	BCBM	162001753	4038.440	11.22	41.18	20.41	27.19	3185	B-II
	CCSR	162007248	3662.530	10.96	36.32	23.70	29.02	3709	B-II
	CCSR	162007250	4002.400	9.74	41.55	20.95	27.76	3365	B-II
	PLCP	162003630	3634.210	11.99	41.26	20.07	26.68	3319	B-II
	PSJA	162001553	3676.640	3.33	34.54	22.01	40.12	5036	B-II
	NUGP	162000141	4014.840	7.04	40.64	21.00	31.32	3925	B-II
	DCSK	162002648	3834.160	14.94	24.15	19.90	41.01	4297	B-II
	NUGP	162000142	4029.370	6.46	41.63	22.08	29.82	3860	B-II
	CCSR	162007256	220.090	10.09	43.89	20.48	25.54	3171	B-II
	CCSR	462000585	3708.440	10.77	36.15	22.52	30.56	3605	B-II (III)
	PLCP	162003655	3854.450	11.47	41.77	20.89	25.87	3218	B-II (III)
	SLSP	162009065	3766.830	11.12	45.78	19.23	23.87	2985	B-II (III)
	BCBM	462000057	1820.460	12.97	41.31	18.58	27.14	3189	B-II (IV)
	RDML	462000109	3905.530	10.32	36.89	22.12	30.67	3788	B-II (IV)
	BSDC	162006199	3952.560	7.81	47.65	19.31	25.23	3069	B-II (IV)
	CCSR	162007255	3860.350	10.09	43.89	19.51	26.51	3365	B-II (IV)
	BCBM	162001728	4214.340	10.97	44.12	19.64	25.27	3058	B-III
	BCBM	162001735	4066.390	11.97	41.19	20.25	26.59	3197	B-III
	DCSK	162002645	3904.550	17.26	19.12	20.68	42.95	4549	B-III
	BCBM	162001754	3963.610	11.65	43.09	19.95	25.31	3086	B-III
	NUGP	162000147	4073.190	6.94	38.88	22.85	31.33	4074	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			113545.360	10.16	38.41	20.96	30.47	3686	
MCL Coal Auction Rail Mode	CILI	481000028	2853.800	8.79	45.25	19.12	26.83	3404	VIII-A
	CILI	481000029	2693.570	8.70	45.57	19.29	26.44	3332	
	CILI	481000030	2703.300	7.94	51.93	17.78	22.35	2870	
	CILI	481000031	2699.930	8.12	54.36	17.97	19.55	2555	
	CILI	481000032	2721.820	7.95	45.93	19.47	26.65	3319	
MCL Coal Auction Rail Mode Wtd. Avg.			13672.420	8.30	48.57	18.73	24.39	3099	



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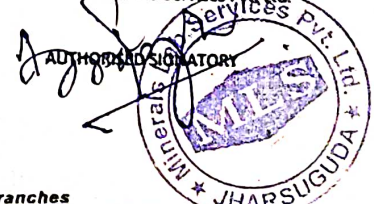
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ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY FEBRUARY 2024									
Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti (VIII)A-T-XV/XVI Road Mode	Magadh-Maa Gayatri	3345045334	4701.390	12.42	38.89	21.03	27.66	3460	VIII-A
	Magadh-Sukrit	3345045334	3327.385	11.64	37.60	20.79	29.97	3621	
	Magadh-Tycoons	3345045334	546.380	13.40	35.61	20.36	30.63	3698	
	Purnadih-ABC Entp.	3345045333	1605.610	12.63	41.71	20.74	24.91	3016	
	Gididi C-Sukrit	3345045337	1458.860	6.39	40.43	18.96	34.22	3934	
	Amrapali-Harshit	3345045336	3905.720	13.21	37.60	19.56	29.64	3607	
CCL Coal Shakti (VIII)A-T-XV/XVI Road Mode Wtd. Avg.			15545.345	11.94	38.61	20.36	29.09	3538	
CCL Coal Shakti (VIII)A-T-XVI Rail Mode	BCBM	162001745	4101.440	12.67	41.01	19.24	27.08	3181	VIII-A
	BCBM	162001769	4030.260	12.29	43.40	20.97	23.33	3026	
	BCBM	162001772	3968.970	11.36	43.42	20.10	25.12	2868	
CCL Coal Shakti (VIII)A-T-XVI Rail Mode Wtd. Avg.			12100.670	12.11	42.60	20.10	25.19	3027	
Coal-West Bokaro Tailings Rail/Road Mode	PBWB	461001188	3530.920	19.13	29.62	12.77	38.48	4225	Tailings
	Ghato-Divy	9517452993	1800.780	17.60	32.68	16.54	33.18	3975	Tailings
Market Coal Road Mode Wtd. Avg.			5331.700	18.61	30.65	14.04	36.69	4141	
Coal Washery Reject Road Mode	GHATO-MRKT	9517452968	24794.320	4.49	61.81	14.44	19.25	2186	Reject
Market Coal Road Mode Wtd. Avg.			24794.320	4.49	61.81	14.44	19.25	2186	
Market Rom Coal Road	Vasudeva Fuel	3300009058	3512.000	9.64	40.34	16.55	33.47	3807	MRKT
Market Rom Coal Road Mode Wtd. Avg.			3512.000	9.64	40.34	16.55	33.47	3807	
Rankine Coal Rom Rail Mode	CILI	481000027	4255.330	11.74	33.28	24.42	30.56	3978	MRKT
Market Coal Road Mode Wtd. Avg.			4255.330	11.74	33.28	24.42	30.56	3978	
AFPL Coal Rom Rail Mode	AAL	482000115	4065.770	11.78	39.06	20.61	28.55	3628	MRKT
	LPG	482000146	3963.000	11.50	35.12	23.85	29.52	3826	MRKT
	LPG	482000147	3739.190	12.67	35.12	23.36	28.85	3764	MRKT
Market Coal Road Mode Wtd. Avg.			11767.960	11.97	36.48	22.58	28.97	3738	
Shiv Shankar Rom Coal Road	MRKT Coal	3300009311	12862.930	10.72	33.40	22.94	32.93	4176	MRKT
Market Coal Road Mode Wtd. Avg.			12862.930	10.72	33.40	22.94	32.93	4176.05	
Rahul Carbon Coal Rom Road	MRKT Coal	3300009268	3682.690	11.12	35.69	22.70	30.49	3934	MRKT
Market Coal Road Mode Wtd. Avg.			3682.690	11.12	35.69	22.70	30.49	3934	
Wtd. Avg. For the month of Feb' 2024			221070.725	10.01	41.21	20.06	28.71	3489	

NOTE:-

* 03 No's rakes of Jan.'24 (RR No-462000300 of qty.-2959.720 MT, RR No-162001706 of qty.-3338.820 MT & RR No-462000057 of qty.-1820.460 MT) has been added in the month of Feb.'24.

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COAL QUALITY JANUARY 2024

Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	RWGR	181000146	1090.790	4.62	38.70	23.31	33.37	4284	B-II
	BSDC	162006131	4008.030	6.86	55.93	18.36	18.85	2447	B-II
	CCSR	162007216	3956.960	12.34	26.81	25.87	34.98	4484	B-II
	BCBM	162001660	3887.210	13.47	38.95	20.47	27.12	3312	B-II
	NUGP	162000058	3860.680	9.55	36.46	22.17	31.82	4018	B-II
	BCBM	162001669	3963.580	14.14	35.37	20.83	29.66	3337	B-II
	CCSR	162007223	3841.430	9.53	36.40	24.49	29.58	3566	B-II
	NUGP	162000070	3879.540	8.32	38.83	22.65	30.20	3898	B-II
	NUGP	442000001	3944.800	8.05	39.37	20.40	32.18	3965	B-II
	RDML	462000107	3994.280	10.50	41.21	20.49	27.79	3374	B-II
	BCBM	162001688	3992.240	13.22	40.53	19.98	26.26	3241	B-II
	DCSK	162002637	3858.890	15.02	26.53	19.65	38.80	4066	B-II
	KASN	162004198	4105.930	11.72	36.06	22.63	29.58	3647	B-II
	JRGD	462000191	3966.850	3.55	44.64	16.64	35.17	4003	B-II
	KUJU	462000300	842.040	6.21	37.78	22.16	33.86	4261	B-II
	BCBM	162001700	3795.380	12.95	38.33	20.02	28.70	3447	B-II
	BCBM	162001706	40.990	12.47	40.08	19.51	27.94	3311	B-II
	DCSK	152000047	3575.930	15.73	24.37	21.57	38.34	4161	B-II (III)
	SLSP	462000207	4038.570	13.28	44.56	17.40	24.76	3025	B-II (III)
	BCBM	462000057	1807.350	12.97	41.31	18.58	27.14	3189	B-IV
	CCSR	462000574	4073.820	10.85	35.39	22.62	31.14	3846	B-III
	CCSR	462000576	3904.560	10.65	35.68	24.22	29.45	3786	B-III
	CCSR	462000577	3999.670	9.05	42.19	21.37	27.39	3446	B-III
	NUGP	462000001	3942.710	8.53	38.41	20.71	32.35	4027	B-III
	RDML	462000108	4066.060	9.70	42.27	20.64	27.39	3347	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			86438.290	10.71	38.19	21.08	30.03	3640	
BCCL Coal Shakti (VIII)A-T-XIV Rail Mode	KGCK	162001583	3519.210	2.87	47.88	12.44	36.81	3770	VIII-A
	JNCP	162005965	3579.210	3.79	41.58	15.87	38.76	4263	
	JNCP	162005966	3577.900	3.68	42.04	14.72	39.57	4214	
	KLSK	181000008	3887.420	3.38	37.29	14.29	45.03	4729	
	KGCK	162001591	3747.630	2.53	47.48	12.37	37.62	3813	
BCCL Coal Shakti (VIII)A-T-XIV Rail Mode Wtd. Avg.			18311.370	3.25	43.18	13.94	39.64	4166	
MCL Coal Auction Road Mode	Bharatpur-Kunaj	1230000910	28.670	13.73	30.28	26.06	29.93	4074	Auction
MCL Coal Auction Road Mode Wtd. Avg.			28.670	13.73	30.28	26.06	29.93	4074	
CCL Coal Shakti (VIII)A-T-XV/XVI Road Mode	Magadh-Maa Gayatri	3345045334	258.390	14.28	32.65	20.76	32.30	3840	VIII-A
	Magadh-Sukrit	3345045334	666.205	12.24	37.38	20.31	30.07	3588	
	Magadh-Tycoons	3345045334	530.120	13.41	34.47	20.39	31.73	3790	
	Tapin-Harshit	3345044312	3222.590	4.78	37.86	16.27	41.09	4560	
	Tapin-Tycoons	3345044312	3595.730	4.61	39.53	16.62	39.24	4445	
	Tapin-Maa Gayatri	3345044312	4332.270	4.41	39.30	16.84	39.45	4499	
	Tapin-Sukrit	3345044312	4618.130	4.46	39.76	16.32	39.45	4433	
	Amrapali-Harshit	3345045336	79.870	14.48	33.18	19.46	32.88	3851	
CCL Coal Shakti (VIII)A-T-XV/XVI Road Mode Wtd. Avg.			17303.31	5.30	38.85	16.86	38.98	4412	



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ADIHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY JANUARY 2024

Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
OMPL Coal Rom Rail Mode	KRLG	482000030	3785.010	12.39	32.06	24.20	31.35	4068	MRKT
	KRLG	482000031	3873.360	11.87	37.17	22.04	28.92	3629	MRKT
Market Coal Road Mode Wtd. Avg.			7658.37	12.13	34.64	23.11	30.12	3846	
Coal-West Bokaro Tailings Road Mode	Ghato-Kisku	9517452993	3007.840	17.32	30.09	16.17	36.41	4105	Tailings
	Ghato-Divy	9517452993	372.850	17.22	35.58	13.13	34.07	3790	Tailings
Market Coal Road Mode Wtd. Avg.			3380.69	17.31	30.70	15.84	36.15	4070	
Coal Washery Reject Road Mode	GHATO-MRKT	9517269119	252.610	3.77	63.06	14.37	18.80	2127	Reject
		9517452968	41042.050	4.58	61.19	13.92	20.31	2073	Reject
Market Coal Road Mode Wtd. Avg.			41294.66	4.58	61.20	13.92	20.30	2073	
Market Rom Coal Road Mode	Vasudeva Fuel	3300009058	3621.730	7.31	38.58	16.96	37.16	4252	MRKT
Market Rom Coal Road Mode Wtd. Avg.			3621.73	7.31	38.58	16.96	37.16	4252	
Rankine Coal Rom Rail Mode	CILI	481000024	4025.680	12.13	33.37	23.61	30.89	3962	MRKT
	CILI	481000025	4108.640	11.10	34.67	24.16	30.07	3945	MRKT
	CILI	481000026	4136.980	12.08	32.14	24.44	31.35	4088	MRKT
Market Coal Road Mode Wtd. Avg.			12271.30	11.77	33.39	24.07	30.77	3999	
AFPL Coal Rom Rail Mode	LPG	482000135	3865.460	13.03	31.46	24.11	31.40	4065	MRKT
	ALL- Rampura	482000109	706.380	7.98	30.46	22.62	38.94	4867	MRKT
	ALL-Sarada	482000109	3018.150	8.10	31.38	21.94	38.58	4904	MRKT
	LPG	482000138	3748.440	12.51	35.42	22.94	29.13	3708	MRKT
	ALL- Rampura	482000113	1307.870	6.66	32.35	19.97	41.01	4922	MRKT
	ALL-Sarada	482000113	2484.960	9.88	30.93	21.51	37.68	4545	MRKT
Market Coal Road Mode Wtd. Avg.			15131.260	10.61	32.37	22.53	34.49	4334	
Shiv Shankar Rom Coal Road Mode	MRKT Coal	3300009311	7050.250	10.35	33.10	23.43	33.12	4224	MRKT
Market Coal Road Mode Wtd. Avg.			7050.250	10.35	33.10	23.43	33.12	4224	
Rahul Carbon Coal Rom Road Mode	MRKT Coal	3300009268	17938.190	10.72	33.97	22.91	32.40	4081	MRKT
Market Coal Road Mode Wtd. Avg.			17938.190	10.72	33.97	22.91	32.40	4081	
Wtd. Avg. For the month of Jan' 2024			230428.085	8.74	41.41	19.31	30.54	3599	

NOTE:-

* 01 no rakes of Dec.'23(RR No-181000146 of qty.-1090.790 MT)

has been added in the month of Jan.'24.

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ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY JULY 2023									
Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	RDML	162001651	3985.900	15.77	38.07	21.35	24.81	3229	B-II
	RDML	162001654	4008.280	13.78	37.29	23.54	25.39	3443	B-II
	BCBM	462000041	4142.950	14.35	44.79	20.07	20.79	2679	B-II
	BSDC	462000079	4171.430	10.21	38.54	23.84	27.41	3832	B-II
	BCBM	162001365	4077.250	14.95	40.83	21.00	23.21	2987	B-II
	BSDC	162005886	4317.090	9.68	41.31	23.24	25.77	3556	B-II
	BSDC	162005891	4699.810	10.95	36.41	26.84	25.81	3826	B-II
	SLSP	162007616	4072.330	16.04	45.16	18.86	19.94	2675	B-II
	SLSP	162007625	4225.160	14.01	48.49	18.64	18.86	2593	B-II
	RDML	162001672	3205.910	13.86	35.66	23.58	26.90	3509	B-II
	BCBM	162001373	4389.740	14.62	42.31	19.81	23.26	2874	B-II
	SLSP	162007665	3986.930	19.39	43.66	18.25	18.70	2503	B-II
	SLSP	162007664	3940.860	19.85	42.24	18.06	19.86	2682	B-II
	BSDC	162005918	3974.650	12.56	37.44	23.77	26.23	3704	B-II
	BSDC	162005923	3820.330	12.69	34.46	25.99	26.86	3817	B-II
	RDML	162001683	2526.580	17.33	41.28	19.38	22.01	2836	B-II
	RWGR	181000137	3704.280	10.68	38.63	22.36	28.33	3859	B-II
	JRDG	462000190	3907.030	9.81	46.00	18.33	25.86	3202	B-II
	BSDC	462000071	3994.130	11.73	41.60	21.92	24.75	3313	B-II (III)
	SLSP	462000128	4099.700	17.30	42.18	18.51	22.01	2765	B-II (III)
	BSDC	162005915	4431.870	13.12	35.69	25.46	25.74	3748	B-II (III)
	CCSR	162007094	1514.130	15.91	36.72	22.88	24.49	3247	B-II (III)
	SLSP	162007658	3972.800	18.82	44.70	17.50	18.98	2537	B-II (IV)
	BCBM	162001350	4420.220	16.66	41.73	19.94	21.67	2846	B-III
	RDML	162001655	3985.830	16.09	30.46	24.69	28.76	3843	B-III
	PLCP	462000008	4006.140	14.49	43.15	19.97	22.39	2845	B-III
	CCSR	462000543	4025.530	11.94	41.95	21.96	24.15	3049	B-III
	BSDC	462000077	3826.120	10.47	38.77	24.71	26.04	3722	B-III
	CCSR	462000544	3956.890	10.69	40.84	23.22	25.25	3277	B-III
	BSDC	462000078	4391.520	11.55	37.63	24.07	26.75	3775	B-III
	BCBM	162001367	3658.210	14.06	36.37	22.47	27.10	3369	B-III
	BCBM	162001368	3664.540	15.83	40.84	21.59	21.75	2929	B-III
	BSDC	162005900	4069.150	13.16	33.54	26.80	26.50	4019	B-III
	BSDC	162005905	3850.850	13.22	30.37	27.61	28.80	4204	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			133024.140	13.90	39.77	22.08	24.25	3277	



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ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY JULY 2023									
Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti (VIII)A-T-XII Rail Mode	PLCP	162002588	3873.230	13.82	40.12	20.75	25.31	3223	VIII-A
	PLCP	162002590	4042.450	14.34	42.16	19.93	23.58	2954	VIII-A
	PLCP	162002598	3886.720	14.92	41.25	16.93	26.90	3110	VIII-A
	PLCP	162002595	3985.960	15.93	42.25	17.50	24.33	2785	VIII-A
	PLCP	162002615	3989.550	16.11	45.28	17.80	20.81	2575	VIII-A
CCL Coal Shakti (VIII)A-T-XII Rail Mode Wtd. Avg.			19777.910	15.03	42.23	18.58	24.16	2927	
MCL Coal Shakti (VIII)A-T-XII Rail Mode	CILJ	481000020	2834.180	15.20	35.19	23.05	26.56	3598	VIII-A
MCL Coal Shakti (VIII)A-T-XII Rail Mode Wtd. Avg.			2834.180	15.20	35.19	23.05	26.56	3598	
Agarwal Coal	CILJ	481000020	833.890	16.76	34.97	22.10	26.17	3487	Open Market
MCL Coal Rom Rail Mode Wtd. Avg.			833.890	16.76	34.97	22.10	26.17	3487	
Coal-West Bokaro Tailings Road Mode	GHATO-MRKT	9516987093	4820.700	19.73	29.03	16.88	34.37	4165	Tailings
Market Coal Road Mode Wtd. Avg.			4820.700	19.73	29.03	16.88	34.37	4165	
Coal Washery Reject Road Mode	GHATO-MRKT	9516773484	2787.720	6.12	55.03	15.47	23.39	2677	Reject
		9517027149	54760.720	8.32	58.09	13.71	19.88	2172	
Market Coal Road Mode Wtd. Avg.			57548.440	8.22	57.94	13.79	20.05	2196	
Wtd. Avg. For the month of Jul' 2023			218839.260	12.66	44.45	19.48	23.40	2986	

NOTE:-

* 01 no's rakes of Jun.'23(RR No-162001651 of qty.-3985.900 MT)
has been added in the month of Jul.'23.

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Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	SLSP	162007322	1192.780	13.11	36.76	20.30	29.82	3717	B-II
	CCSR	162007056	3662.280	10.73	31.67	24.86	32.74	4165	B-II
	CCSR	162007058	3910.470	8.41	31.06	26.33	34.20	4354	B-II
	SLSP	162007362	4032.860	14.10	45.32	18.42	22.16	2782	B-II
	PLCP	162002442	3804.160	10.64	38.23	22.07	29.06	3677	B-II
	PLCP	162002450	3918.810	11.46	39.91	21.39	27.24	3484	B-II
	SLSP	162007396	4041.260	13.72	38.83	20.73	26.72	3544	B-II
	CCSR	162007067	4040.750	9.22	34.98	24.13	31.67	3996	B-II
	RDML	162001628	3786.720	10.17	32.16	23.97	33.70	4200	B-II
	BCBM	162001326	3966.450	11.06	42.72	20.14	26.08	3235	B-II
	BCBM	162001328	3694.640	10.00	41.59	20.63	27.78	3403	B-II
	BCBM	162001329	4068.210	11.40	39.64	21.61	27.35	3466	B-II
	PLCP	162002469	3885.730	11.19	41.04	21.12	26.65	3315	B-II
	PLCP	152000060	3982.340	12.16	39.36	21.15	27.34	3508	B-II
	CCSR	162007081	3728.450	13.70	29.24	23.83	33.22	4146	B-II
	SLSP	162007513	4240.850	13.69	42.45	18.87	24.99	3005	B-II
NR Wagon	RDML	162001065	49.350	18.63	18.53	22.64	40.20	4583	B-II
	BSDC	162004948	81.110	11.95	12.91	19.00	56.14	6337	B-II
CCL Coal Shakti Rail Mode	SLSP	162007357	4132.840	12.87	48.47	17.34	21.32	2642	B-II (IV)
	RDML	162001629	3870.720	10.50	33.94	24.09	31.47	4017	B-II (IV)
	CCSR	462000538	3994.380	13.21	27.39	25.69	33.70	4312	B-II (IV)
	BCBM	162001331	4150.510	11.06	39.70	21.40	27.84	3458	B-II (III)
	CCSR	162007078	4113.980	10.83	34.05	24.39	30.74	3998	B-II (III)
	BCBM	462000040	4045.840	15.28	37.39	20.61	26.72	3325	B-II (III)
	SLSP	162007446	3724.760	13.50	45.03	18.42	23.05	2986	B-III
	SLSP	162007451	4261.800	13.70	43.16	19.32	23.82	3133	B-III
	SLSP	462000115	4203.210	14.00	43.01	19.09	23.90	3035	B-III
	SLSP	462000116	4217.500	14.49	41.26	19.05	25.20	3174	B-III
	PSJA	462000005	3811.120	3.98	41.81	17.39	36.81	4227	B-III
	CCSR	462000536	4216.320	11.79	29.49	25.57	33.14	4314	B-III
	SLSP	162007503	4080.510	13.35	41.45	18.99	26.21	3238	B-III
	CCSR	462000537	3556.420	12.97	30.14	24.84	32.06	4097	B-III
	BCBM	462000039	4125.420	15.91	33.01	21.65	29.44	3570	B-III
NR Wagon	DCSK	162002327	56.570	12.88	19.35	21.07	46.70	5084	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			120649.120	12.02	37.95	21.52	28.51	3588	



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ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY JUNE 2023

Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti (VIII)A-T-XII Rail Mode	PLCP	162002430	3958.150	9.88	39.79	22.29	28.04	3561	VIII-A
	PLCP	162002434	3871.090	11.52	38.05	21.60	28.83	3608	VIII-A
	PLCP	162002435	3957.870	10.00	43.13	20.51	26.36	3250	VIII-A
	PLCP	162002441	3954.890	11.14	37.25	22.05	29.56	3682	VIII-A
	PLCP	162002483	4095.030	11.81	39.60	21.36	27.23	3395	VIII-A
NR Wagon	BSDC	162005374	64.600	13.38	28.17	23.10	35.36	4264	VIII-A
	SLSP	162006964	211.360	19.98	35.65	18.17	26.20	3228	VIII-A
CCL Coal Shakti (VIII)A-T-XII Road Mode	Tetaria OCP	3345035274	1164.700	9.10	47.81	20.10	22.98	2894	VIII-A
	Rajrapa OCP	3345033571	953.110	7.74	27.50	23.84	40.92	5336	VIII-A
CCL Coal Shakti (VIII)A-T-XII Rail & Road Mode Wtd. Avg.			22230.800	10.74	39.42	21.55	28.29	3545	
CCL RCR Coal Auction NR Wagon	PTRU	462000266	66.160	13.11	34.12	22.55	30.21	3738	Auction
CCL RCR Coal Auction NR Wagon Wtd. Avg.			66.160	13.11	34.12	22.55	30.21	3738	
MCL Coal Shakti (VIII)A-T-XII Road Mode	Bhubaneswari OCP	1340000265	3226.750	11.57	42.04	21.91	24.49	3340	VIII-A
		1340000281	6973.200	12.80	41.97	21.66	23.57	3225	VIII-A
		1340000282	2707.640	10.84	42.38	22.29	24.49	3321	VIII-A
MCL Coal Shakti (VIII)A-T-XII Road Mode Wtd. Avg.			12907.590	12.08	42.07	21.86	23.99	3274	
Coal Washery Reject Road Mode	GHATO-MRKT	9516773484	27471.230	4.70	57.05	15.20	23.05	2640	Rejects
Market Coal Road Mode Wtd. Avg.			27471.230	4.70	57.05	15.20	23.05	2640	
Coal-West Bokaro Tailings Road Mode	GHATO-MRKT	9516773524	253.810	15.98	30.49	17.69	35.83	4308	Tailings
		9516987093	1708.870	18.13	30.16	16.81	34.90	4190	
Market Coal Road Mode Wtd. Avg.			1962.680	17.85	30.20	16.92	35.03	4205	
Wtd. Avg. For the month of Jun' 2023			185287.580	10.85	41.16	20.56	27.43	3427	

NOTE:-

* 01 no's rakes of May, '23(RR No-162007322 of qty.-1192.780 MT)

has been added in the month of Jun, '23.

For Minerals Lab Services Pvt. Ltd.



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ADHUNIK POWER & NATURAL RESOURCES LTD.									
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Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	CCSR	162007256	3629.090	10.09	43.89	20.48	25.54	3171	B-II
	CCSR	162007257	3952.350	10.70	38.80	22.63	27.87	3745	B-II
	SLSP	462000209	3858.190	14.11	38.85	20.43	26.61	3358	B-II
	DCSK	442000001	3966.320	13.98	26.76	19.96	39.30	4117	B-II
	BCBM	162001805	3733.290	9.96	40.63	21.43	27.98	3418	B-II
	CCSR	142000451	3959.290	9.92	44.70	22.04	23.34	3107	B-II
	CCSR	162007275	3808.850	10.91	40.48	23.25	25.36	3355	B-II
	JRGD	162001231	3937.010	2.93	47.92	16.57	32.59	3605	B-II
	SLSP	162009218	3990.820	13.07	42.51	19.04	25.38	3242	B-II
	BCBM	162001817	3868.130	9.56	43.36	20.90	26.18	3153	B-II
	DCSK	462000027	3932.730	15.74	24.08	20.24	39.94	4231	B-II
	RWGR	481000008	2361.640	5.69	39.13	22.50	32.68	4291	B-II
	PSJA	462000010	3927.990	3.81	40.21	18.59	37.39	4360	B-II
	BSDC	162006239	3772.280	10.13	42.57	20.12	27.18	3364	B-II
	BCBM	162001819	3968.070	11.41	44.03	19.76	24.80	3075	B-II
	PSJA	462000011	4022.900	3.83	36.26	19.76	40.15	4375	B-II
	BSDC	162006241	3816.010	7.47	44.08	20.79	27.66	3469	B-II
	RWGR	481000009	3800.420	2.99	41.68	18.88	36.45	4389	B-II
	PSJA	462000012	3958.720	3.54	34.41	20.61	41.44	4969	B-II
	BSDC	162006250	3930.190	8.47	50.00	18.62	22.91	2924	B-II
	BCBM	162001825	720.520	10.88	42.65	20.20	26.26	3330	B-II
	CCSR	462000608	4159.400	8.23	45.21	22.80	23.77	3195	B-II (III)
	JRGD	462000194	3912.730	2.97	47.03	16.46	33.54	3593	B-II (III)
	CCSR	462000609	3983.370	10.78	42.53	22.80	23.89	3286	B-II (IV)
	PSJA	462000006	3493.700	3.87	33.48	21.85	40.80	4859	B-II (IV)
	CCSR	462000610	4009.350	8.25	40.35	23.85	27.56	3795	B-III
	RDML	462000110	3733.490	10.35	36.94	22.35	30.37	3415	B-III
	RDML	462000111	3489.830	12.16	38.45	22.11	27.29	3289	B-III
	BCBM	462000075	3828.530	12.26	39.86	21.26	26.62	3268	B-III
	CCSR	442000081	4016.090	11.18	38.38	23.22	27.22	3551	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			111541.300	8.96	40.28	20.77	29.99	3642	
Rankine Coal Rom Rail Mode	CILI	481000033	2881.750	11.07	33.31	24.45	31.18	3986	MRKT
	CILI	481000034	2661.140	12.10	33.51	23.49	30.90	3943	
	CILI	481000035	3045.140	9.43	36.10	23.74	30.72	3851	
	CILI	481000037	4042.120	9.31	34.34	24.35	32.00	4062	



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ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY MARCH 2024									
Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
Rankine Coal Rail Mode Wtd. Avg.			12630.150	10.33	34.35	24.04	31.27	3969	
MCL Coal Auction Rail Mode	CILI	481000036	2643.870	9.52	44.91	18.21	27.37	3065	Auction
MCL Coal Auction Road Mode Wtd. Avg.			2643.870	9.52	44.91	18.21	27.37	3065	
CCL Coal Shakti (VIII)A-T-XVI Road Mode	Magadh-Maa Gayatri	3345045334	3013.800	11.55	41.07	21.15	26.23	3322	VIII-A
	Magadh-Maa Gayatri	3345050555	3030.780	10.74	41.51	20.75	27.00	3191	
	Magadh-Harshit	3345050555	3069.900	11.55	41.01	20.68	26.75	3182	
	Magadh-Samriddhi	3345047845	6284.640	11.67	39.52	21.40	27.42	3305	
	Magadh-Tycoons	3345045334	104.520	11.22	42.70	19.30	26.78	3114	
	Amrapali-ABC	3345050539	3823.350	12.28	41.68	19.85	26.19	3352	
	Amrapali-ABC	3345050545	3767.600	12.99	40.94	19.98	26.10	3352	
	Amrapali-ABC	3345050556	3752.840	12.38	41.24	19.98	26.40	3329	
	Amrapali-Harshit	3345047848	3992.730	13.02	40.26	20.24	26.47	3401	
	Amrapali-Harshit	3345050557	7908.520	12.00	42.14	20.00	25.87	3218	
	Giddi C-Samriddhi	3345047849	1463.470	7.27	43.80	19.25	29.68	3587	
	Giddi C-Samriddhi	3345050558	873.390	6.46	44.53	19.26	29.75	3383	
	Pumadih-ABC	3345045333	3426.260	11.21	41.17	22.45	25.17	3173	
CCL Coal Shakti(VIII)A-T-XVI Road Mode Wtd. Avg.			44511.800	11.71	41.22	20.53	26.55	3293	
CCL Coal Auction Road Mode	Birsa-Tycoons	3345015910	962.330	12.56	42.05	19.49	25.89	3293	Auction
CCL Coal Auction Road Mode Wtd. Avg.			962.330	12.56	42.05	19.49	25.89	3293	
BCCL Coal Shakti (VIII)A-T-XIV Road Mode	Rajapur-Tycoons	3340024089	48.310	11.87	42.72	20.72	24.70	3291	VIII-A
BCCL Coal Shakti (VIII)A-T-XIV Road Mode Wtd. Avg.			48.310	11.87	42.72	20.72	24.70	3291	
SECL Coal Auction Road Mode	Amgaon-Excel	3330041373	7772.590	10.35	25.94	22.10	41.60	4731	Auction
Market Rom Coal Road Mode Wtd. Avg.			7772.590	10.35	25.94	22.10	41.60	4731	
Omax Coal Rom Rail Mode	MECB	482000058	3863.450	16.02	36.73	22.09	25.17	3193	MRKT
	MECB	482000059	3554.210	14.61	37.23	23.21	24.95	3597	
	MECB	482000065	3645.070	14.17	35.73	21.80	28.31	3500	MRKT
Market Coal Road Mode Wtd. Avg.			11062.730	14.96	36.56	22.35	26.13	3424	
Coal-West Bokaro Tailings Road Mode	Ghato-MRKT	9517452993	6583.350	16.93	32.21	16.98	33.89	4061	Tailings
Market Coal Road Mode Wtd. Avg.			6583.350	16.93	32.21	16.98	33.89	4061	



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ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY MARCH 2024									
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				T.M. %	ASH %	V.M. %	P.C. %	GCV (Kcal/kg)	
Coal Washery Reject Road Mode	GHATO MKET	9517452968	57128.940	4.56	61.92	14.33	19.20	2156	Reject
Market Coal Road Mode Wtd. Avg.			57128.940	4.56	61.92	14.33	19.20	2156	
Market Rom Coal Road Mode	Vasudeva Fuel	3300009058	5072.280	10.93	36.73	18.18	34.16	4015	MRKT
Market Rom Coal Road Mode Wtd. Avg.			5072.280	10.93	36.73	18.18	34.16	4015	
TMPL Coal Rom Rail Mode	KREG	482000034	3472.580	11.23	32.11	23.77	26.89	3624	MRKT
	KREG	482000035	3423.390	13.26	33.35	24.76	28.63	3857	MRKT
Market Coal Road Mode Wtd. Avg.			6895.970	12.24	35.75	24.26	27.75	3770	
AIPL Coal Rom Rail/Road Mode	LPGL	482000152	3829.210	9.13	40.49	23.54	26.84	3732	MRKT
	MRKT Coal	3300009469	410.300	16.27	25.26	23.26	34.00	4111	MRKT
Market Coal Rail/Road Mode Wtd. Avg.			4239.510	9.82	39.08	23.57	27.54	3774	
OCL Coal Rom Road Mode	SKM	3300009435	3209.890	15.40	27.59	23.36	33.65	4207	MRKT
	Vaishnavi	3300009435	2358.670	14.96	26.73	24.08	34.22	4258	MRKT
Market Coal Road Mode Wtd. Avg.			5568.560	15.21	27.23	23.67	33.29	4229	
Ekagra Coal Rom Road Mode	MRKT Coal	3300009484	24989.880	10.09	31.83	23.03	35.05	4142	MRKT
Market Coal Road Mode Wtd. Avg.			24989.880	10.09	31.83	23.03	35.05	4142	
Shiv Shankar Rom Coal Road Mode	MRKT Coal	3300009311, 9416, 9418 & 9420	20650.390	10.73	33.93	22.39	32.96	4133	MRKT
Market Coal Road Mode Wtd. Avg.			20650.390	10.73	33.93	22.39	32.96	4133	
Rahul Carbon Coal Rom Road Mode	MRKT Coal	3300009268/3300009421	12968.570	13.44	31.56	22.35	32.65	4010	MRKT
Market Coal Road Mode Wtd. Avg.			12968.570	13.44	31.56	22.35	32.65	4010	
Wtd. Avg. For the month of Mar' 2024			335270.530	9.61	41.56	20.19	28.64	3478	

NOTE:-

* 01 no rakes of Feb.'23(RR No-162007256 of qty.-3629.090 MT)

has been added in the month of Mar.'24.



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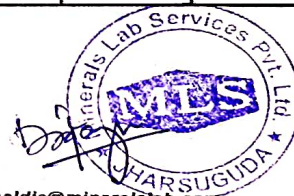
ADHUNIK POWER & NATURAL RESOURCES LTD. COAL QUALITY NOVEMBER 2023

Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	SLSP	162008244	4043.370	14.77	42.55	17.66	25.02	3050	B-II
	SLSP	162008251	4031.650	15.99	38.47	18.57	26.96	2936	B-II
	PLCP	162003036	3976.700	11.43	42.20	19.78	26.59	3211	B-II
	RDML	162001814	3690.520	11.96	33.52	22.79	31.73	3828	B-II
	RWGR	481000005	3866.360	8.65	34.33	22.06	34.96	4010	B-II
	DCSK	162002621	3955.210	17.40	15.89	21.33	45.38	4575	B-II
	BSDC	162006083	3690.440	7.57	30.51	24.98	36.94	4458	B-II
	SLSP	162008302	4060.590	16.67	36.16	18.59	28.58	3294	B-II
	CCSR	162007138	4118.210	9.94	33.23	24.01	32.82	3776	B-II
	SLSP	162008320	4006.510	14.99	35.90	18.92	30.20	3268	B-II
	BCBM	162001516	3861.710	11.10	40.00	20.32	28.58	3074	B-II
	BCBM	162001519	3893.540	11.14	39.16	20.96	28.74	3123	B-II
	BCBM	162001521	3863.940	13.72	39.50	19.45	27.33	2981	B-II
	BCBM	162001522	3955.940	12.09	39.65	20.76	27.50	2904	B-II
	SLSP	162008354	4066.430	12.09	41.95	18.96	27.00	3001	B-II
	RWGR	481000006	4173.420	5.37	36.15	22.64	35.84	4191	B-II
	SLSP	162008362	3991.710	14.69	37.97	18.93	28.41	3236	B-II
	RWGR	481000007	4019.170	5.96	37.03	21.26	35.75	4248	B-II
	BSDC	162006095	3775.010	7.17	33.84	22.84	36.15	4295	B-II
	KUJU	462000280	3859.880	5.31	43.99	19.38	31.31	3779	B-II
	BSDC	162006102	3994.920	8.05	42.69	19.01	30.25	3656	B-II
	RDML	162001826	3608.570	10.82	31.37	23.72	34.10	3863	B-II (III)
	RDML	162001827	3994.700	9.91	33.93	23.12	33.05	3731	B-II (III)
	CCSR	162007148	3862.340	11.31	30.67	24.05	33.97	3954	B-II (III)
	BCBM	162001533	3834.480	10.34	45.37	19.00	25.29	3068	B-II (III)
	RDML	162001831	3596.070	9.94	35.26	23.40	31.40	3572	B-II (IV)
	CCSR	162007154	3782.640	13.83	35.53	20.70	29.94	3581	B-II (IV)
	CCSR	162007157	4054.270	12.35	30.39	24.35	32.92	3749	B-II (IV)
	BSDC	162006073	3058.850	6.58	32.79	24.92	35.71	4301	B-III
	RDML	162001808	3922.460	12.23	37.51	21.27	28.99	3505	B-III
	CCSR	162007141	3825.150	10.94	33.20	22.86	33.00	3827	B-III
	BCBM	162001526	3516.560	11.73	42.77	18.45	27.04	3092	B-III
	SLSP	162008392	3809.170	13.59	41.86	18.90	25.64	3053	B-III
	RDML	162001842	3782.370	11.91	34.82	21.88	31.39	3621	B-III
	SLSP	162008421	4055.920	14.57	40.95	17.48	27.00	3026	B-III



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Dist : Khurda, Odisha, India
e-mail : bbsr@mineralslab.com

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ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY NOVEMBER 2023									
Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	PLCP	162003132	3797.170	13.88	37.93	21.37	26.82	3236	B-III
	PLCP	162003137	3625.010	11.32	38.71	22.22	27.74	3373	B-III
	RWGR	181000142	3720.890	5.30	37.71	20.65	36.35	4223	B-III
	RDML	162001841	3766.830	12.90	32.56	21.15	33.39	3754	B-III (II)
NR WAGON	BSDC	162006073	71.960	7.90	34.37	23.40	34.32	4094	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			150580.640	11.31	36.65	21.05	30.99	3569	
CCL Coal Shakti (VIII)A-T XIV Rail Mode	SLSP	162008321	3933.240	14.95	36.49	19.08	29.47	3513	VIII-A
CCL Coal Auction Road Mode Wtd. Avg.			3933.240	14.95	36.49	19.08	29.47	3513	
BCCL Coal Shakti (VIII)A-T-XIV/XV Rail Mode	VAA	481000016	1422.530	2.80	47.78	13.84	35.58	3786	VIII-A
	VAA	481000017	3537.790	2.56	44.07	13.36	40.01	4379	VIII-A
	VAA	481000018	3253.490	2.31	45.06	12.15	40.48	4252	VIII-A
	KGCK	162001537	3596.460	2.96	48.95	11.76	36.33	3732	VIII-A
	KGCK	162001539	3559.260	2.04	50.52	13.26	34.18	3643	VIII-A
BCCL Coal Shakti (VIII)A-T-XIV/XV Rail Mode Wtd. Avg.			15369.530	2.50	47.26	12.75	37.49	3975	
OMPL Coal Rom Rail Mode	KRLG	482000023	3884.040	11.69	38.95	21.39	27.97	3661	MRKT
	KRLG	482000024	258.270	12.91	38.09	22.87	26.13	3557	MRKT
MCL Coal Shakti (VIII)A-T-XIV Rail Mode Wtd. Avg.			4142.310	11.77	38.90	21.48	27.86	3654	
Coal-West Bokaro Tailings Road Mode	GHATO-MRKT	9517262966	8355.640	16.46	31.18	16.75	35.61	4259	Tailings
Market Coal Road Mode Wtd. Avg.			8355.640	16.46	31.18	16.75	35.61	4259	
Coal Washery Reject Road Mode	GHATO-MRKT	9517269119	10215.720	3.80	58.72	14.76	22.71	2597	Reject
		9517263037	6250.740	4.73	56.83	14.17	24.27	2711	Reject
Market Coal Road Mode Wtd. Avg.			16466.460	4.15	58.00	14.54	23.30	2640	
Market Rom Coal Road Mode	Vasudeva Fuel	3300009058	2568.950	9.21	40.63	19.38	30.79	3732	MRKT
Market Rom Coal Road Mode Wtd. Avg.			2568.950	9.21	40.63	19.38	30.79	3732	
Shayam Shakti Coal Rom Road Mode	MRKT Coal	3345041896	808.180	12.17	38.73	20.84	28.25	3500	MRKT
	MRKT Coal	3345041871	25.210	11.62	41.50	19.46	27.42	3279	MRKT
	MRKT Coal	3345041867	197.535	10.18	45.63	19.46	24.74	3074	MRKT
	MRKT Coal	3345041850	25.170	13.70	37.89	20.36	28.05	3436	MRKT
Market Coal Road Mode Wtd. Avg.			1056.095	11.82	40.07	20.54	27.57	3413	
CCL Coal Auction Road Mode	Magadh-Sukrit	3345043029	764.120	11.64	39.61	20.85	27.90	3403	Auction
	Magadh-Gannayak	3345043029	99.860	10.78	51.59	17.12	20.50	2450	
CCL Coal Auction Road Mode Wtd. Avg.			863.980	11.54	41.00	20.42	27.05	3293	



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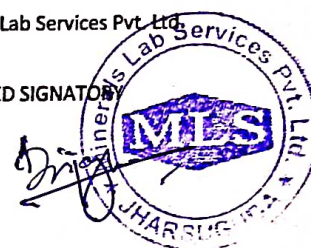
ADHUNIK POWER & NATURAL RESOURCES LTD.									
COAL QUALITY NOVEMBER 2023									
Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
Shiv Shankar Rom Coal Road Mode	MRKT Coal	3300009161	4755.230	11.74	39.82	20.14	28.30	3406	MRKT
Market Coal Road Mode Wtd. Avg.			4755.230	11.74	39.82	20.14	28.30	3406	
Nilachal Coal Fine Road Mode	MRKT Coal	3300009102	5047.430	17.09	36.09	17.78	29.04	3377	MRKT
Market Coal Road Mode Wtd. Avg.			5047.430	17.09	36.09	17.78	29.04	3377	
Wtd. Avg. For the month of Nov' 2023			213139.505	10.53	39.03	19.63	30.81	3546	

NOTE:-

* 04 no's rakes of Oct.'23(RR No-162008244 of qty.-4043.370 MT, RR No-162008251 of qty.-4031.650 MT, RR No-162006073 of qty.-3058.850 MT & RR No-481000016 of qty.-1422.530 MT) has been added in the month of Nov.'23.

For Minerals Lab Services Pvt. Ltd.

AUTHORISED SIGNATORY



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ADHUNIK POWER & NATURAL RESOURCES LTD.
COAL QUALITY OCTOBER 2023

Source	Mines	RR No/DO No	Received GRN Qty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
CCL Coal Shakti Rail Mode	BSDC	162006029	4024.920	7.38	25.05	27.67	39.90	5013	B-II
	BSDC	162006041	4034.290	7.17	33.46	23.70	35.67	4390	B-II
	DCSK	162002617	4062.570	17.59	27.92	17.88	36.61	3755	B-II
	SLSP	162008132	3936.470	13.10	43.03	17.27	26.60	2948	B-II
	RDML	162001776	3790.240	12.45	33.60	21.83	32.12	3823	B-II
	RDML	162001778	3427.090	11.05	34.77	21.15	33.02	3835	B-II
	PLCP	162002944	4079.850	11.19	43.36	19.51	25.94	3051	B-II
	BSDC	162006049	4039.250	7.12	25.81	22.04	45.02	4533	B-II
	PLCP	162002961	4094.910	12.59	45.36	19.11	22.94	2868	B-II
	RDML	162001783	3221.390	13.85	29.92	23.91	32.32	3997	B-II
	BSDC	162006055	3995.090	7.69	34.97	23.64	33.70	4280	B-II
	PLCP	162002972	4003.210	10.09	46.66	19.53	23.72	2953	B-II
	DCSK	162002618	3946.480	16.94	26.52	19.58	36.96	3939	B-II
	BSDC	162006058	3663.810	7.50	36.41	23.09	33.00	4247	B-II
	BSDC	162006062	3953.380	6.25	36.72	23.25	33.78	4348	B-II
	PLCP	162002988	4000.040	11.31	45.36	17.74	25.59	2961	B-II
	PLCP	162003005	4034.540	11.51	44.83	19.14	24.52	2980	B-II
	RWGR	181000141	3045.560	5.07	42.38	20.14	32.41	3962	B-II
	BSDC	162006066	3917.360	7.34	34.20	24.19	34.27	4421	B-IV
	BSDC	162006048	3778.810	8.59	35.43	22.81	33.17	4184	B-III
	RDML	162001780	3202.540	11.28	33.08	22.44	33.20	3858	B-III
	PLCP	162002959	3966.820	11.77	45.98	19.28	22.98	2761	B-III
	SLSP	462000200	4035.530	13.95	43.49	17.74	24.83	3057	B-III
	SLSP	462000199	42.010	15.86	47.30	13.87	22.97	2608	B-III
	SLSP	462000201	4043.290	13.86	47.33	16.51	22.30	2731	B-III
	RDML	162001797	3447.570	12.86	32.08	22.81	32.24	4017	B-III
	BSDC	162006071	3962.810	6.55	32.66	24.95	35.85	4696	B-III
	BSDC	162006073	748.530	6.58	32.79	24.92	35.71	4680	B-III
CCL Coal Shakti Rail Mode Wtd. Avg.			100498.360	10.62	37.01	21.16	31.21	3749	
CCL Coal Auction Road Mode	Neha Entp.	3345040148	3048.220	11.84	41.67	19.40	27.09	3200	Auction
CCL Coal Auction Road Mode Wtd. Avg.			3048.220	11.84	41.67	19.40	27.09	3200	
MCL Coal Auction Rail Mode	MAIL	482000115	385.980	9.28	47.90	19.55	23.26	2804	Auction
MCL Coal Auction Rail Mode Wtd. Avg.			385.980	9.28	47.90	19.55	23.26	2804	
MCL Coal Shakti (VIII)A-T-XIV Rail Mode	MAIL	482000106	2597.410	9.77	54.74	17.55	17.93	2350	VIII-A
	MAIL	482000115	3559.900	9.59	46.28	19.89	24.24	2994	VIII-A
MCL Coal Shakti (VIII)A-T-XIV Rail Mode Wtd. Avg.			6157.310	9.67	49.85	18.90	21.58	2722	
Market Rom Coal Road Mode	Vasudeva Fuel	3300009058	2403.850	7.62	41.19	16.92	34.27	3906	Market
Market Rom Coal Road Mode Wtd. Avg.			2403.850	7.62	41.19	16.92	34.27	3906	



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ADHUNIK POWER & NATURAL RESOURCES LTD.

COAL QUALITY OCTOBER 2023

Source	Mines	RR No/DO No	Received GRN Qnty (MT)	ARB					Remarks
				T.M. %	ASH %	V.M. %	F.C. %	GCV (Kcal/kg)	
BCCL Coal Shakti (VIII)A-T-XIV Rail Mode	VAA	481000005	1356.810	3.12	40.38	12.04	44.45	3831	VIII-A
	VAA	481000006	3642.900	3.78	44.59	14.52	37.12	3811	VIII-A
	VAA	481000007	3714.590	4.18	44.78	14.21	36.83	3750	VIII-A
	VAA	481000008	3588.860	4.93	45.23	14.41	35.43	3747	VIII-A
	VAA	481000009	3728.970	3.47	48.06	12.99	35.48	3377	VIII-A
	VAA	481000010	3951.990	1.89	45.74	14.49	37.89	3866	VIII-A
	VAA	481000011	4407.170	1.90	48.26	13.09	36.75	3544	VIII-A
	VAA	481000012	4014.310	2.91	46.88	12.92	37.29	3650	VIII-A
	VAA	481000013	3951.300	2.90	46.71	13.63	36.76	3723	VIII-A
	VAA	481000014	3677.740	2.49	47.26	14.03	36.22	3869	VIII-A
	VAA	481000015	3884.490	2.33	49.79	12.81	35.07	3665	VIII-A
	VAA	481000016	2063.850	2.80	47.78	13.84	35.58	3786	VIII-A
BCCL Coal Shakti (VIII)A-T-XIV Rail Mode Wtd. Avg.			41982.980	3.03	46.62	13.64	36.71	3706	
Coal-West Bokaro Tailings Road Mode	GHATO-MRKT	9517097879	901.430	17.54	32.35	16.42	33.69	3849	Tailings
		9517262966	3971.920	16.88	34.45	15.87	32.81	3802	
Market Coal Road Mode Wtd. Avg.			4873.350	17.00	34.06	15.97	32.97	3811	
Coal Washery Reject Road Mode	GHATO-MRKT	9517263037	4185.490	4.31	61.98	13.08	20.63	2241	Reject
		9517269119	16721.880	4.54	59.44	13.59	22.42	2427	
Market Coal Road Mode Wtd. Avg.			20907.370	4.49	59.95	13.49	22.06	2389	
Wtd. Avg. For the month of Oct' 2023			180257.420	8.26	42.42	18.22	31.10	3539	

NOTE:-

* 03 no's rakes of Sep.'23(RR No-462000199 of qty.-42.010 MT, RR No-482000106 of qty.-2649.300 MT &

RR No-481000005 of qty.-1356.810 MT) has been added in the month of Oct.'23.

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Annexure-6

Vijay Tulshyan & Co
Chartered Accountants

TO WHOM IT MAY CONCERN

We hereby certify the following for 2x270MW thermal power plant at Padampur, district: Sareikela Kharsawan- Jharkhand of M/s Adhunik Power & Natural Resources Limited, having its correspondence office at Landsdowne Towers, 5th Floor, 2/1A, Sarat Bose Road, Kolkata- 700020, the same has been verified with Books of Accounts and data made available by the management.

Coal detail for FY 2023-24

Sl No	Particular	Unit	Auction Coal	Open Market	Total
1	Opening Stock	MT	0.00	0.00	0.00
2	Value of Opening Stock	Rs	0.00	0.00	0.00
3	Received Quantity	MT	105184.36	789831.20	895015.56
5	Price of coal (charged by coal Company)	Rs	454060682.26	3175278873.54	3629339555.81
6	Transportation cost	Rs	212360251.30	421552429.06	633912680.36
	Rail	Rs	31433539.91	3742347.81	35175887.72
	Road	Rs	180926711.39	417810081.25	598736792.64
7	Handling Cost	Rs	0.00	0.00	0.00
8	Total Cost	Rs.	666420933.56	3596831302.60	4263252236.17
9	Cost of coal	Rs/Tonne	6335.74	4553.92	4763.33
10	GCV of coal	kCal/Kg	3434.76	3016.80	3065.92

For Vijay Tulshyan & Co.,
Chartered Accountants
(Firm Registration No. 030453N)


Vijay Tulshyan
Proprietor
Membership No. 056408

UDIN: 25056408BMGYFM3084



Noida, 23/06/2025

Annexure-7

जारी करने वाली शाखा भारतीय स्टेट बैंक
Issuing Branch: **STATE BANK OF INDIA**
कोड क्रं. /CODE No: 70248
Tel No.

मांगड्राफ्ट
DEMAND DRAFT

Key: QUHJIN
Sr. No: 118167

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मांगे जानेपर WEST BENGAL ELECTRICITY REGULATORY COMMISSION*****

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OR ORDER

Fifty Thousand Only

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₹ 50000.00

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Key: QUHJIN

Sr. No: 118167

AMOUNT BELOW 50001(0/5)

मूल्य प्राप्त / VALUE RECEIVED

Name of Applicant

ADHUNIK POWER & NATURAL RESOUR

भारतीय स्टेट बैंक

STATE BANK OF INDIA

अदाकर्ता शाखा / DRAWEE BRANCH: CLEARING CPC KOLKATA

कोड क्रं. /CODE No: 10391

प्राधिकृत हस्ताक्षरकर्ता
AUTHORISED SIGNATORY

शाखा प्रबंधक
BRANCH MANAGER

कम्प्यूटर द्वारा मुद्रित होने पर ही वैध
VALID ONLY IF COMPUTER PRINTED

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VALID FOR 3 MONTHS ONLY

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INSTRUMENTS FOR ₹ 1,50,000/- & ABOVE ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS

⑈ 272770⑈ 000002000⑈ 000466⑈ 16

NOTICE**Gist of the Fuel & Power Purchase Cost Adjustment (FPPCA)
Applications for 2023-24**

1. The Adhunik Power and Natural Resource limited (APNRL) has submitted applications before the West Bengal Electricity Regulatory Commission (Commission) for Fuel and Power Purchase Cost Adjustment (FPPCA) for FY 2023-24 on(date). The FPPCA application have been admitted by the Commission on in Case No: FPPCA-...../.....
2. Gist of the FPPCA application is as follows:
The FPPCA application is for approval of net Fuel Cost of Rs. 208.15 Crore for FY 2023-24. The adjustment amount Gap/(Surplus) amounts needs to be considered during the Annual Performance Review for 2023-24.
3. The FPPCA application submitted by APNRL may be inspected at the office of the Commission at Plot No: AH/5 (2nd Floor & 4th Floor) Premises No: MAR 16-1111, Action Area-1A, Newton, Rajarhat, Kolkata-700163 [Telephone No. (033) 2962-3756 and FAX (033) 2962-3757, e-mail: cp-wberc@gov.in and certified copies of the application or part thereof may also be obtained from the office of the Commission following the procedures as laid down in West Bengal Electricity Regulatory Commission (Conduct of Business) Regulations, 2013, from 11 AM till 5 PM on all working days upto the last date of submitting suggestion and objections.
4. The FPPCA application has been posted on the website of APNRL at www.adhunikpower.com.
5. The objections and suggestions, if any, on the proposals contained in the application may be submitted at the office of the Commission mentioned above from 11 AM till 5 PM on all working days within twenty-one (21) days from the date of publication of this notice in the newspaper.
6. The gist has been published with the approval of the West Bengal Electricity Regulatory Commission.

Place:**Date:**

Authorized Signatory
Adhunik Power & Natural Resource Limited

Ref: SA/A/32R

**INDEPENDENT AUDITOR'S REPORT
TO THE MEMBERS OF
ADHUNIK POWER AND NATURAL RESOURCES LIMITED**

Report on the Audit of the Financial Statements

Opinion

1. We have audited the accompanying financial statements of ADHUNIK POWER AND NATURAL RESOURCES LIMITED ("the Company"), which comprise the Balance Sheet as at 31st March 2024, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Cash Flows, the Statement of Changes in Equity and the notes to the financial statements for the year ended on that date, including a summary of material accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2024, its profit (including Other Comprehensive Income), changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

2. We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics.
3. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



Emphasis of Matters

4. We draw attention to following notes to the financial statements:

- i. Note No. 41 with respect to a matter pending before Hon'ble Appellate Tribunal for Electricity regarding a claim of change in law as a result of change in coal source. The Company had recognized a sum of Rs 22,769 lakhs as revenue in respect of the aforesaid claim during the financial year ended March 31, 2019 which is included in trade receivables in the financial statements. Considering the matter is pending for adjudication before the Hon'ble Appellate Tribunal and on the basis of the fact that in a similar case the Hon'ble Appellate Tribunal has opined that the cancellation of Coal Block is a change in Law event and the generator is entitled to be compensated for the same including for shortfall if any for the linkage coal in order to restore the Appellant to the same economic position as before as if no change in law event has occurred, no provision has been made against the said receivables in the financial statements.
- ii. Note No. 45 relating to unavailability of balance confirmations of certain Trade Receivables, Advances to suppliers, Borrowings and Trade Payables. However, management is confident that there shall be no material impact.

Our opinion is not modified in respect of these matters.

Material Uncertainty Related to Going Concern

5. We draw attention to Note 43 to the financial statements which relates to the reasons for preparation of financial statements on going concern basis although the Company has accumulated losses and its net worth has been fully eroded. These conditions may indicate the existence of a material uncertainty that may cast doubt about the Company's ability to continue as a going concern. However as stated in the said Note, the existing debt has already been restructured, has reduced the interest burden substantially and the Company has started repaying the loan amount along with its interest to the lenders, the Management is of the opinion that with the continued support of its lenders and with higher utilization of plant capacity, the Company will sustain its operations successfully in near future. The Company has also earned profit during the year. Accordingly, the financial statements of the Company have been prepared on a going concern basis.

Our opinion is not modified in respect of this matter.

Other Information

6. The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Board Report but does not include the financial statements and our auditor's report thereon. The aforesaid documents are expected to be made available to us after the date of this auditor's report.
7. Our opinion on the financial statements does not cover the other information and we do not express any form of assurance or conclusion thereon.
8. In connection with our audit of the financial statements, our responsibility is to read the other information when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

9. When we read the aforesaid documents, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance.

Responsibility of Management for the Financial Statements

10. The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.
11. In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
12. The Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

13. Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.
14. As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.



- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3) (i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
 - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
 - Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
 - Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
15. Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

Report on Other Legal and Regulatory Requirements

16. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of sub—section (11) of section 143 of the Act, we give in the Annexure-A, a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
17. As required by Section 143 (3) of the Act, we report that:
- (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - (c) The Balance Sheet, the Statement of Profit and Loss, the Cash Flow Statement and the Statement of Changes in Equity dealt with by this report are in agreement with the books of account.
 - (d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.



- (e) The matters described in the Emphasis of Matter paragraph above, in our opinion, may have an adverse effect on the functioning of the Company.
- (f) On the basis of the written representations received from the directors as on 31st March, 2024 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2024 from being appointed as a director in terms of Section 164 (2) of the Act;
- (g) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
- (h) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:
According to the information and explanations given to us and based on our examination of the records of the Company, no director of the Company received any remuneration during the year other than for services provided by them in their other professional capacity.
- (i) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - a. The Company has disclosed the impact of pending litigations on its financial position in its financial statements — Refer Note 35 of the financial Statements.
 - b. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - c. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - d. (i) The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - (ii) The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;



- (iii) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (i) and (ii) above, contain any material misstatement.
- e. The Company has neither proposed any dividend in the previous year or in the current year nor paid any interim dividend during the year.
- f. Based on our examination which included test checks, the company has used accounting software for maintaining its books of account for the financial year ended March 31, 2024 which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with.

As proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014 is applicable from April 1, 2023, reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 on preservation of audit trail as per the statutory requirements for record retention is not applicable for the financial year ended March 31, 2024.

Place: Kolkata
Date: 29.08.2024



For L. B. Jha & Co.
Chartered Accountants
Firm Registration No. 301088E

(D. N. Roy)

Partner

Membership No: 300389
UDIN: 24300389BKDBQY4541

ANNEXURE- A: TO THE INDEPENDENT AUDITORS' REPORT
To the Members of ADHUNIK POWER AND NATURAL RESOURCES LIMITED

[Referred to in paragraph 16 of the Independent Auditors' Report of even date]

- i. (a)(A) The Company has maintained proper records showing full particulars including quantitative details and situation of Property, plant and Equipment.
(B) The Company does not have any intangible assets so this clause is not applicable.
- (b) The Company has a program of physical verification of fixed assets to cover all its major items in a phased manner over a period of three years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the programme, a portion of fixed assets have been physically verified by the management during the year and no material discrepancies have been noticed on such verification.
- (c) According to the information and explanations given to us and the records of the Company examined by us, the title deeds of the immovable properties of the Company are held in the name of the Company.
- (d) According to the information and explanations given to us and the records of the company examined by us, the Company has not revalued any of its Property, Plant and Equipment or Intangible assets during the year.
- (e) According to the information and explanations given to us no proceeding have been initiated during the year or are pending against the Company as at March 31, 2024 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.
- ii. (a) The inventory has been physically verified by the management during the year. The discrepancies noticed on physical verification of inventory as compared to book records were not material and have been properly dealt with in the books of account. In our opinion, the frequency of verification is reasonable.
(b) According to the information and explanations given to us and the records of the Company examined by us, the Company has not obtained working capital loans from any bank or financial institutions.
- iii. According to the information and explanations given to us and based on the audit procedures conducted by us, the Company has not granted any unsecured loans or provided any security or guarantees to any parties. Hence reporting under this clause is not applicable and the company does not have any subsidiaries, joint ventures or associates.
- iv. According to the information and explanations given to us and the records of the Company examined by us, the Company has not made any investment, advanced any loan, given any guarantee or provided any securities to others and hence reporting under this clause is not applicable.
- v. The Company has not accepted any deposits or amounts which are deemed to be deposits within the meaning of Sections 73 to 76 of the Act and the rules framed there under. Further, no orders have been passed by Company Law Board or National Company Law Tribunal or Reserve Bank of India or any court or any other tribunal which could impact the Company.

vi. We have broadly reviewed the books of accounts maintained by the Company pursuant to the order made by the Central Government for the maintenance of cost records under section 148(1) of the Act and are of the opinion that prima facie, the prescribed accounts and records have been made and maintained. We have not, however, carried out any detailed examination of such records and accounts.

vii. (a) The Company is generally regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, goods & services tax and any other material applicable statutory dues, as applicable, with the appropriate authorities.

There are no undisputed amounts of statutory dues payable which are in arrears as at 31st March, 2024 for a period of more than six months from the date they became payable.

(b) According to the records of the company, there are no dues of the income tax, custom duty, and goods & services tax that have not been deposited with the appropriate authorities on account of any disputes except the service tax which has not been deposited on account of dispute, details of which is given below.

Name of the statute	Nature	Amount	Period to which the amount relates	Forum where the dispute is pending
		(Rs. in lakhs)		
Service Act (Finance Act, 1994)	Service Tax	53.35	2016-17	CIT Appeals

viii. There were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).

ix. (a) Based on our audit procedures and as per the information and explanations given by the management, the Company has signed a Debt Restructuring agreement and the outstanding loan amount including accrued interest thereon have been restructured. Based on the aforesaid agreement, in our opinion, the Company has not defaulted in the repayment of loans or borrowings.

(b) The Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.

(c) According to the information and explanations given to us and the records examined by us, the Company has not obtained any term loans during the year.

(d) According to the information and explanations given to us and the records examined by us, the Company has not raised any funds on short term basis during the year.

(e) & (f) According to the information and explanations given to us the Company does not have any subsidiaries, associates or joint ventures and hence reporting under this clause is not applicable.

x. (a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under this clause is not applicable.



- (b) During the year, pursuant to the Master Restructuring Agreement dated 3rd July 2021, Life Insurance Corporation of India has signed the Deed of Accession dated 11.12.2023 and the Company issued and allotted optionally convertible debentures against their existing loan related to Debt C. The Company had complied with the provisions of section 62 of the Companies Act, 2013 at the time of approval Master Restructuring Agreement. As the allotment of the optionally convertible debentures is for the conversion of an existing loan, no new fund has been raised.
- xi. (a) During the course of our examination of the books and records of the Company, carried out in accordance with the generally accepted auditing practices in India, and according to the information and explanations given to us, we have neither come across any instance of fraud on or by the Company, noticed or reported during the year, nor have we been informed of such case by the management.
- (b) No report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and up to the date of this report.
- (c) According to the information and explanations given to us and the records of the Company examined by us, the Company has not received any complaints from any whistle-blower during the year (and up to the date of this report) and hence reporting under this clause is not applicable.
- xii. The Company is not a Nidhi Company and hence reporting under this clause is not applicable.
- xiii. According to the information and explanations given to us and the records of the Company examined by us, all transactions with the related parties are in compliance with section 177 and 188 of Companies Act, 2013 and the details have been disclosed in Note No. 37 to the financial statements as required by the applicable accounting standards.
- xiv. (a) In our opinion the Company has an adequate internal audit system commensurate with the size and the nature of its business.
- (b) We have considered the internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures.
- xv. In our opinion during the year the Company has not entered into any non-cash transactions with its directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.
- xvi. (a) In our opinion, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Hence, reporting under clauses 3(xvi)(a) & (b) is not applicable.
- (b)
- (c) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and hence reporting under this clause is not applicable.
- xvii. According to the information and explanations given to us and the records of the Company examined by us the company has not incurred cash losses in the financial year and in the immediately preceding financial year.
- xviii. There has been no resignation of the statutory auditors of the Company during the year.



- xix. On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans and based on our examination of the evidence supporting the assumptions as well as the scrutiny of the Master Restructuring Agreement dated 3rd July 2021 by the virtue of which, the Company had restructured its loan obligations, we are of the opinion that the Company will be able to repay its remaining liabilities as and when they become due.
- We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due, that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.
- xx. (a)& (b) According to information and explanation given to us and records of the Company examined by us, there is no fund lying unspent, hence reporting under clause 3(XX) (a) & (b) is not applicable.
- xxi. The Company does not have any subsidiary, associate and joint venture hence reporting under this clause is not applicable.

Place: Kolkata
Date: 29.08.2024



For L. B. Jha & Co.
Chartered Accountants
Firm Registration No: 301088E

(D. N. Roy)

Partner

Membership No: 300389
UDIN: 24300389BKDBQY4541

ANNEXURE- B TO THE INDEPENDENT AUDITORS' REPORT**To the Members of ADHUNIK POWER AND NATURAL RESOURCES LIMITED**

[Referred to in paragraph 17 (g) of the Independent Auditors' Report of even date]

Report on the Internal Financial Control under Clause (i) of Sub –sections 3 of Section 143 of the Companies Act, 2013("the Act")

1. We have audited the internal financial controls over financial reporting of ADHUNIK POWER AND NATURAL RESOURCES LIMITED ("the Company") as of 31st March, 2024 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Control

2. The Company's management is responsible for establishing and maintaining internal financial control based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

3. Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the "Guidance Note" and the Standard on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act 2013, to the extent applicable. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.
4. Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting includes obtaining an understanding of internal financial control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal controls based on the assessed risk. The procedure selected depends on the auditor's judgment, including the assessment of the risk of material misstatement of the financial statement, whether due to fraud or error.
5. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



Meaning of Internal Financial Control over Financial Reporting

6. A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that
- 1) pertain to the maintenance of the records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
 - 2) provide reasonable assurance that the transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditure of the company are being made only in accordance with authorization of management and directors of company; and
 - 3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statement.

Inherent Limitations of Internal Financial Control over Financial Reporting

7. Because of inherent limitation of internal financial control over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to errors or fraud may occur and not be detected. Also, projections of any evaluations of the internal financial control over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

8. In our opinion, the Company has, in all material respect, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2024, based on the internal control over financial reporting criteria established by the Company considering, the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Control Over Financial Reporting, issued by ICAI.

Place: Kolkata
Date: 29.08.2024



For L. B. Jha & Co.
Chartered Accountants
Firm Registration No : 301088E

(D. N. Roy)

Partner

Membership No: 300389

UDIN: 24300389BKDBQY4541

ADHUNIK POWER & NATURAL RESOURCES LIMITED

CIN U40101WB2005PLC102935

Balance Sheet as at 31st March 2024

All amounts are in Rs. Lakhs, unless otherwise stated

	Note	As at 31 Mar 2024	As at 31 Mar 2023
ASSETS			
1. Non-Current Assets			
(a) Property, Plant and Equipment	4	234,991.46	242,561.52
(b) Right of Use Assets	5	5,312.98	5,654.46
(c) Capital Work-in-Progress	6	1,443.99	1,556.66
(d) Deferred Tax Assets (net)	7	-	-
(e) Non Current Tax Assets	8	1,358.23	1,187.19
(f) Other Non-current Assets	9	2,137.79	2,120.23
Total Non-current Assets		245,244.45	253,080.06
2. Current Assets			
(a) Inventories	10	13,882.21	14,998.86
(b) Financial Assets			
(i) Trade Receivables	11	55,882.23	59,458.99
(ii) Cash and Cash Equivalents	12	10,867.27	4,704.91
(iii) Bank Balances other than (ii) above	13	6,866.23	3,826.22
(iv) Loans	14	75.17	62.77
(v) Others Financial assets	15	509.20	147.40
(c) Other Current Assets	16	8,140.70	8,132.06
Total Current Assets		96,223.01	91,331.21
Total Assets		341,467.46	344,411.27
EQUITY AND LIABILITIES			
EQUITY			
(a) Equity Share Capital	17	17,790.60	17,790.60
(b) Other Equity	18	-73,867.07	-92,559.92
Total Equity		-56,076.47	-74,769.32
LIABILITIES			
1. Non-Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	19	341,151.78	356,326.89
(ii) Lease Liability	20	5,415.18	5,315.89
(b) Provisions	21	694.99	607.81
Total Non-current Liabilities		347,261.95	362,250.59
2. Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	19	14,675.11	27,489.95
(ii) Lease Liability	20	3,144.43	2,656.56
(iii) Trade Payables	22		
Total outstanding dues of micro enterprises and small enterprises		3,203.99	457.98
Total outstanding dues of creditors other than micro enterprises and small enterprises		7,722.10	2,856.45
(iv) Other Financial Liabilities	23	3,574.39	6,351.35
(b) Other Current Liabilities	24	17,864.81	17,048.46
(c) Provisions	21	137.15	69.25
Total Current Liabilities		50,281.98	56,930.00
Total Liabilities		397,543.93	419,180.59
Total Equity and Liabilities		341,467.46	344,411.27
Summary of material accounting policies	3		
The accompanying notes are an integral part of the financial statements.			
As per our report of even date			

For L.B.Jha & Co.
Chartered Accountants
Firm Registration No. 301088E

D.N. Roy
Partner
Membership No. 300389



For and on behalf of the board
of Adhunik Power & Natural Resources Limited


Santosh Balachandran Nayar
Chairman
DIN: 02175871


Mahesh Kumar Agarwal
Director
DIN : 00507690


Manoj Kumar Agarwal
Director
DIN : 00227871


Sukanta Chatteropadhyay
Chief Financial Officer


Yogendra Dwivedi
Company Secretary

Place : Kolkata
Date: 29th August, 2024

ADHUNIK POWER & NATURAL RESOURCES LIMITED

CIN U40101WB2005PLC102935

Statement of Profit and Loss for the year ended 31st March 2024

All amounts are in Rs. Lakhs, unless otherwise stated

	Note	Year ended 31 Mar 2024	Year ended 31 Mar 2023
I. Revenue from Operations	25	176,327.17	196,349.39
II. Other Income	26	1,568.33	439.68
III. Total Income (I + II)		177,895.50	196,789.07
IV. Expenses			
Cost of Materials Consumed	27	108,491.74	110,915.56
Employee benefits expense	28	3,648.40	3,539.03
Finance costs	29	16,546.73	17,724.47
Depreciation and amortization expense	30	8,222.25	8,872.05
Other expenses	31	22,259.09	30,610.31
Total Expenses (IV)		159,168.21	171,661.42
V. Profit/(Loss) before tax (III - IV)		18,727.29	25,127.65
VI. Tax expense			
Current tax	32		
Deferred tax	32		
Total Tax expenses (VI)		-	-
VII. Profit/(Loss) for the year (V-VI)		18,727.29	25,127.65
VIII. Other comprehensive income			
Items that will not be reclassified subsequently			
Remeasurement of defined benefit liability / (asset)		-33.45	8.53
Other comprehensive income for the year, net of income tax		-33.45	8.53
IX. Total comprehensive Income/(Loss) for the year (VII+VIII)		18,693.84	25,136.18
Earnings/(Loss) per equity share			
[Nominal value per equity share Rs. 10 (Rs. 10)]			
X. (a) Basic (Rs.)	33	10.53	14.12
(b) Diluted (Rs.)	33	10.53	14.12
Summary of material accounting policies	3		

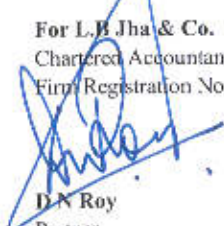
The accompanying notes are an integral part of the financial statements.

As per our report of even date

For L.B. Jha & Co.

Chartered Accountants

Firm Registration No. 301088E

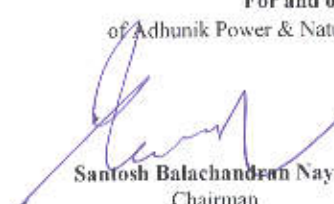

D.N. Roy

Partner

Membership No. 300389


For and on behalf of the board

of Adhunik Power & Natural Resources Limited


Santosh Balachandran Nayar

Chairman

DIN: 02175871

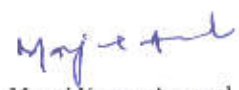

Mahesh Kumar Agarwal

Director

DIN : 00507690


Sukanta Chatteropadhyay

Chief Financial Officer


Manoj Kumar Agarwal

Director

DIN : 00227871


Yogendra Dwivedi

Company Secretary

Place: Kolkata

Date: 29th August, 2024

ADHUNIK POWER & NATURAL RESOURCES LIMITED

CIN U40101WB2005PLC102935

Cash Flow Statement for the year ended 31st March 2024

All amounts are in Rs. Lakhs, unless otherwise stated

Particulars	Year ended 31 Mar 2024	Year ended 31 Mar 2023
(A) CASH FLOW FROM OPERATING ACTIVITIES:		
Profit/(Loss) before tax	18,727.29	25,127.65
Adjustments for:		
Depreciation and amortisation expense	8,222.25	8,872.05
Finance Costs	16,546.73	17,724.47
Interest income	-969.69	-300.39
Provision for doubtful debts	-	8.29
Old balances written off & settled	76.08	25.57
Remeasurement of defined benefit asset	-33.45	8.53
Operating Profit/(Loss) before working capital changes	42,569.21	51,466.17
Changes in Working capital:		
Decrease / (Increase) in Inventories	1,116.65	-6,840.72
(Increase) / Decrease in Trade Receivables	3,576.75	-5,471.93
(Increase) / Decrease in Other Assets	-3,138.12	285.25
Increase / (Decrease) in Trade Payables	7,611.66	-327.97
(Decrease) / Increase in Other Financial Liabilities	-1,251.29	-3,895.41
Increase in Provisions	155.09	84.48
(Decrease) / Increase in Other Liabilities	816.35	1,323.11
Cash generated from Operations	51,456.30	36,622.98
Income tax (paid) / refund	-171.05	-328.41
Net Cash generated from Operating Activities	51,285.26	36,294.57
(B) CASH FLOW FROM INVESTING ACTIVITIES:		
Acquisition of Property, Plant and Equipment	-1,194.12	-4,920.66
Interest received	607.89	204.28
Net Cash used in Investing Activities	-586.23	-4,716.38
(C) CASH FLOW FROM FINANCING ACTIVITIES:		
Repayment of Borrowings & Finance costs (net)	-44,536.66	-42,238.19
Net Cash used in Financing Activities	-44,536.66	-42,238.19
Net Changes in Cash & Cash Equivalents (A + B + C)	6,162.36	-10,659.98
Cash & Cash Equivalents at the beginning of the year	4,704.91	15,364.89
Cash & Cash Equivalents at the end of the year	10,867.27	4,704.91

As per our report of even date

For L.B.Jha & Co.

Chartered Accountants

Firm Registration No. 301088B

D N Roy

Partner

Membership No. 300389


For and on behalf of the board
of Adhunik Power & Natural Resources Limited

Santosh Balachandran Nayar

Chairman

DIN: 02175871

Mahesh Kumar Agarwal

Director

DIN : 00507690

Manoj Kumar Agarwal

Director

DIN : 00227871

Sukaanta Chattopadhyay

Chief Financial Officer

Yogendra Dwivedi

Company Secretary

Place: Kolkata

Date: 29th August, 2024

ADHUNIK POWER & NATURAL RESOURCES LIMITED
 CIN 146101WB2005PLC102935
 Statement of Changes in Equity for the year ended 31 March 2024
 All amounts are in Rs. Lakhs, unless otherwise stated

A. Equity Share Capital

(1) Current Reporting Period

Balance at the beginning of the Current Reporting Period	Changes in Equity share Capital due to prior period errors	Restated Balance at the beginning of the Reporting Period	Changes in Equity Share Capital during the Current Year	Balance at the end of the Current Reporting Period
17,790.60	-	-	-	17,790.60

(2) Previous Reporting Period

Balance at the beginning of the Previous Reporting Period	Changes in Equity share Capital due to prior period errors	Restated Balance at the beginning of the Reporting Period	Changes in Equity Share Capital during the Previous Year	Balance at the end of the Previous Reporting Period
17,790.60	-	-	-	17,790.60

B. Other Equity

(1) Current Reporting Period

(Rs. in Lakhs)

	Reserves and Surplus		Comprehensive Income	Total
	Securities Premium	Retained Earnings	Others items (Employee Benefit Expenses)	
Balance at the beginning of the Current Reporting Period (01.04.2023)	32,419.93	-124,920.75	-59.10	-92,559.92
Changes in accounting policy or prior period errors	-	-	-	-
Restated balance at the beginning of the Current Reporting period	-	-	-	-
Total Comprehensive Income for the current year	-	-	-	-
- Profit	-	18,726.29	-	18,726.29
- OCI	-	-	-33.45	-33.45
Any other change (Reduction in Share Capital)	-	-	-	-
Balance at the end of the Current Reporting Period (31.03.2024)	32,419.93	-106,194.46	-92.54	-73,867.07

(2) Previous Reporting Period

(Rs. in Lakhs)

	Reserves and Surplus		Comprehensive Income	Total
	Securities Premium	Retained Earnings	Others items (Employee Benefit Expenses)	
Balance at the beginning of the Previous Reporting Period (01.04.2022)	32,419.93	-130,848.40	-57.63	-117,696.10
Changes in accounting policy or prior period errors	-	-	-	-
Restated balance at the beginning of the Current Reporting period	-	-	-	-
Total Comprehensive Income for the current year	-	-	-	-
- Profit	-	25,127.65	-	25,127.65
- OCI	-	-	8.53	8.53
Any other change (Reduction in Share Capital)	-	-	-	-
Balance at the end of the Previous Reporting Period (31.03.2023)	32,419.93	-124,920.75	-59.10	-92,559.92

As per our report of even date

For L.B. Jha & Co.
 Chartered Accountants
 Firm Registration No. 301088T

D.N. Roy
 Partner
 Membership No. 300389



For and on behalf of the board

Santosh Balachandran Nayyar
 Chairman
 DIN: 02175871

Mahesh Kumar Agarwal
 Director
 DIN : 00507690

Manoj Kumar Agarwal
 Director
 DIN : 00227871

Sukanta Chatterjee
 Chief Financial Officer

Yogendra Dwivedi
 Company Secretary

Place: Kolkata
 Date: 29th August, 2024

ADHUNIK POWER & NATURAL RESOURCES LIMITED

CIN U40101WB2005PLC102935

Notes to Financial Statements for the year ended 31 March 2024

All amounts are in Rs. Lakhs, unless otherwise stated

1. Reporting entity

Adhunik Power & Natural Resources Limited (APNRL) (the Company), is a public Company domiciled in India and incorporated under the provision of the Companies Act, 1956. The Company's registered office and corporate office is situated at Lansdowne Tower, 2/1A Sarat Bose Road, Kolkata -700020. The Company had entered into a MOU with the Government of Jharkhand to set up a 1,080 MW coal-based thermal power plant. In first stage, the Company has set up 540 MW (2X270 MW) power plant at villages Padampur and Srirampur, district Sareikela Kharsawan, Jamshedpur in two units each of 270 MW, first of which had declared its Commercial operation on 21 January 2013 and Commercial operation date for the second unit has been declared on 19 May 2013.

2. Basis of preparation**(a) Statement of compliance**

These financial statements have been prepared in accordance with Indian Accounting Standards (Ind AS) as per the Companies (Indian Accounting Standards) Rules, 2015 notified under Section 133 of the Companies Act, 2013 ('Act') and other relevant provisions of the Act as amended from time to time.

The Company has prepared the financial statements to comply in all material respects with the Accounting Standards notified under Section 133 of the Companies Act, 2013, read together with Rule 7 of the Companies (Accounts) Rules, 2014 and the Companies (Accounting Standards) Amendment Rules, 2016 on an accrual basis under the historical cost convention.

The financial statements are authorised for issue by the Board of Directors of the Company at their meeting held on 29th August 2024.

Details of the Company's accounting policies are included in Note 3.

(b) Functional and presentation currency

These financial statements are presented in Indian Rupees, which is also the Company's functional currency. All amounts have been rounded off to the nearest lakhs in two decimal places, unless otherwise indicated.

(c) Basis of measurement

The financial statements have been prepared on historical cost convention on the accrual basis, except for the following items:

Items	Measurement basis
(i) Employee's defined benefit plan	As per actuarial valuation
(ii) Recognition of Revenue for Change in Law for coal source	Based on management estimation of recoverability in current period



(d) Use of estimates and judgments

In preparing these financial statements, management has made judgments, estimations and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Management believes that the estimates used in the preparation of the financial statements are prudent and reasonable. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised prospectively.

Assumptions and estimation uncertainties

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment in the financial statements is included in the following notes:

- Note 3 (d) - Useful life and residual value of property, plant and equipment;
- Note 7 - Recognition of deferred tax assets: availability of future taxable profit against which carried forward tax losses can be used;
- Notes 35 - Recognition and measurement of provisions and contingencies: key assumptions about the likelihood and magnitude of an outflow of resources;
- Note 36 - Measurement of defined benefit obligations: key actuarial assumptions;
- Note 41 - Recognition of Revenue for Change in Law for coal source

(e) Measurement of fair values

A number of the Company's accounting policies and disclosures require the measurement of fair values, for financial assets and financial liabilities.

The Company has an established control framework with respect to the measurement of fair values. The management has overall responsibility for overseeing all significant fair value measurements and it regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or pricing services, is used to measure fair values, then the valuation team assesses the evidence obtained from the third parties to support the conclusion that these valuations meet the requirements of Ind AS, including the level in the fair value hierarchy in which the valuations should be classified.

Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

When measuring the fair value of an asset or a liability, the Company uses observable market data as far as possible. If the inputs used to measure the fair value of an asset or a liability fall into different levels of the fair value hierarchy, then the fair value measurement is categorised in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The Company recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred. Further information about the assumptions made in measuring fair values is included in Note 2(c).



3. Material accounting policies

(a) Current and Non-current classification

All assets and liabilities are classified as Current or Non-current as per the Company's normal operating cycle and other criteria set out in the Schedule III to the Act.

Assets

An asset is classified as current when it satisfies any of the following criteria :

- i) it is expected to be realised in, or is intended for sale or consumption in, the Company's normal operating cycle;
- ii) it is held primarily for the purpose of being traded;
- iii) it is expected to be realised within 12 months after the reporting date; or
- iv) it is cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for at least 12 months after the reporting date.

Current assets include current portion of non-current financial assets.

All other assets are classified as non-current.

Liabilities

A liability is classified as current when it satisfies any of the following criteria:

- i) it is expected to be settled in the Company's normal operating cycle;
- ii) it is held primarily for the purpose of being traded;
- iii) it is due to be settled within 12 months after the reporting date; or
- iv) the Company does not have an unconditional right to defer settlement of the liability for at least 12 months after the reporting date. Terms of a liability that could, at the option of the counterparty, result in its settlement by the issue of equity instruments do not affect its classification.

Current liabilities include current portion of non-current financial liabilities.

All other liabilities are classified as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

Operating cycle

For the purpose of current / non-current classification of assets and liabilities, the Company has ascertained its normal operating cycle as twelve months. This is based on the nature of business and the time between the acquisition of assets for processing and their realisation in cash and cash equivalents.

(b) Foreign currency transactions

Transactions in foreign currencies are translated into the respective functional currency of the Company at the exchange rates prevailing at the date of the transaction.

Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the exchange rate prevailing at the reporting date. Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary assets and liabilities that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of initial transaction.

Exchange differences are recognised in the Statement of Profit and Loss in the period in which they arise.

(c) Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities measured at fair value through profit or loss are recognised immediately in the statement of profit and loss.

Financial assets

On initial recognition, a financial asset is classified and measured at:

- amortised cost; or
- fair value through other comprehensive income (FVOCI) - Equity Investment; or
- fair value through profit or loss (FVTPL).

Financial assets are not reclassified subsequent to their initial recognition, except if and in the period the Company changes its business model for managing financial assets.



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Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost using the effective interest rate method if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through other comprehensive income (FVOCI)

A financial asset is subsequently measured at fair value through other comprehensive income if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition, the Company makes an irrevocable election on an instrument-by-instrument basis to present the subsequent changes in fair value in other comprehensive income pertaining to investments in equity instruments, other than equity investment which are held for trading. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognised in other comprehensive income and accumulated in the 'Equity Instruments through Other Comprehensive Income'. The cumulative gain or loss is not reclassified to profit or loss on disposal of the investments.

Financial assets at fair value through profit or loss (FVTPL)

Investments in equity instruments are classified as at FVTPL, unless the Company irrevocably elects on initial recognition to present subsequent changes in fair value in other comprehensive income for investments in equity instruments which are not held for trading. Other financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income.

Financial liabilities: Classification, subsequent measurement and gains and losses

Financial liabilities are classified as measured at amortised cost or FVTPL.

Financial liabilities through fair value through profit or loss (FVTPL)

A financial liability is classified as at FVTPL if it is classified as held-for-trading, or it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognised in Statement of Profit and Loss.

Financial liabilities at amortised cost

Other financial liabilities are subsequently measured at amortised cost using the effective interest (EIR) method. Interest expense and foreign exchange gains and losses are recognised in Statement of Profit and Loss.

Any gain or loss on derecognition is also recognised in Statement of Profit and Loss.

Interest bearing loans and borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised as well as through the EIR amortisation process. For trade and other payables maturing within one year from the balance sheet date, the carrying amounts approximates fair value due to the short maturity of these instruments.

iii) Derecognition

Financial assets

The Company derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Company neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control of the financial asset.

If the Company enters into transactions whereby it transfers assets recognised on its balance sheet, but retains either all or substantially all of the risks and rewards of the transferred assets, the transferred assets are not derecognised.



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Financial liabilities

The Company derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

The Company also derecognises a financial liability when its terms are modified and the cash flows under the modified terms are substantially different. In this case, a new financial liability based on the modified terms is recognised at fair value. The difference between the carrying amount of the financial liability extinguished and the new financial liability with modified terms is recognised in Statement of Profit and Loss.

iv) *Offsetting*

Financial assets and financial liabilities are offset and the net amount presented in the balance sheet when and only when, the Company currently has a legally enforceable right to set off the amounts and it intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

(d) **Property, plant and equipment [PPE]**

i) *Recognition and measurement*

Items of property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

The cost of an item of property, plant and equipment comprises its purchase price inclusive of duties, taxes, after deducting trade discounts and rebates, incidental expenses, erection/ commissioning expenses, borrowing cost, any directly attributable cost of bringing the item to its working condition for its intended use and costs of dismantling and removing the item and restoring the site on which it is located.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate components of property, plant and equipment.

A fixed asset is eliminated from the financial statements on disposal or when no further benefit is expected from its use and disposal. Any gain or loss on disposal of an item of property, plant and equipment is recognised in Statement of Profit and Loss.

Property, plant and equipment under construction are disclosed as Capital work-in- progress.

ii) *Subsequent expenditure*

Subsequent costs are capitalised only if it is probable that the future economic benefits associated with the expenditure will flow to the Company. Ongoing repairs and maintenance are expensed as incurred.

iii) *Depreciation*

Depreciation for the year is recognised in the Statement of Profit and Loss.

Depreciation is calculated on cost of items of property, plant and equipment less their estimated residual value using straight line method over the useful lives of assets.

The useful lives have been determined based on technical evaluation done by the management's expert, supported by independent assessment by professionals, and are in line with the useful life specified in Part C of Schedule II to the Companies Act; 2013.

Depreciation on additions / (disposals) is provided on a pro-rata basis i.e. from (upto) the date on which asset is ready for use (disposed off).

The range of estimated useful lives of items of property, plant and equipment are as follows:

Class of assets	Management estimate of useful life (in years)
Factory buildings	30
Non factory buildings	3-60
Plant and equipments	10-40
Computer and data processing equipment	3-6
Furniture and fixtures	10
Vehicles	8-10
Office equipments	5



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Freehold land is not depreciated.

Depreciation method, useful lives and residual values of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, if appropriate.

iv) **Capital work-in-progress (CWIP)**

Capital work-in-progress includes cost of property, plant and equipment under installation / under development as at the balance sheet date. Directly attributable expenditure (including finance costs relating to borrowed funds for construction or acquisition of fixed assets) incurred on project under implementation are treated as Pre-operative expenses pending allocation to the asset and are shown under CWIP.

(c) **Inventories**

Raw Materials, stores and spares are valued at lower of cost and net realizable value. However, these items are considered to be realizable at cost if the finished products, in which they will be used, are expected to be sold at or above cost. Cost of raw materials and stores and spares is determined on annual weighted average method / moving average method.

By products and saleable scraps, whose cost is not identifiable, are valued at estimated net realisable value.

Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and estimated costs necessary to make the sale.

Assessment of net realisable value is made at each subsequent reporting date. When the circumstances that previously caused inventories to be written down below cost no longer exist or when there is clear evidence of an increase in net realisable value because of changed economic circumstances, the amount so written-down is adjusted in terms of policy as stated above.

(f) **Impairment**

i) **Impairment of financial instruments : financial assets**

At each reporting date, the Company assess whether financial assets, than those at FVTPL are credit-impaired. A financial asset is 'credit-impaired' when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred.

Evidence that a financial asset is credit-impaired includes the following observable data:

- significant financial difficulty of the borrower or issuer;
- a breach of contract
- it is probable that the borrower will enter bankruptcy or other financial reorganisation.

The Company recognises loss allowances using the expected credit losses (ECL) model for the financial assets which are fair valued through profit or loss.

The amount of expected credit losses (or reversal) that is required to adjust the loss allowance at the reporting date to the amount that is required to be recognised is recognised as an impairment gain or loss in Statement of Profit and Loss.

In case of trade receivables, the Company follows the simplified approach permitted by *Ind AS 109 Financial Instruments* for recognition of impairment loss allowance. The application of simplified approach does not require the Company to track changes in credit risk. The Company calculates the expected credit losses on trade receivables using a provision matrix on the basis of its historical credit loss experience.

For all other financial assets, expected credit losses are measured unless there has been a significant increase in credit risk from initial recognition in which case those are measured at lifetime ECL.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating expected credit losses, the Company considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Company's historical experience and informed credit assessment and including forward-looking information.



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Measurement of expected credit losses

Expected credit losses are a probability weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the Company in accordance with the contract and the cash flows that the Company expects to receive).

Presentation of allowance for expected credit losses in the balance sheet

Loss allowances for financial assets measured at amortised cost are deducted from the gross carrying amount of the assets.

Write-off

The gross carrying amount of a financial asset is written off (either partially or in full) to the extent that there is no realistic prospect of recovery. This is generally the case when the Company determines that the debtor does not have assets or sources of income that could generate sufficient cash flows to repay the amounts subject to the write off. However, financial assets that are written off could still be subject to enforcement activities in order to comply with the Company's procedures for recovery of amounts due.

ii) Impairment of non-financial assets

The Company's non-financial assets, other than inventories, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated.

For impairment testing, assets that do not generate independent cash inflows are grouped together into cash-generating units (CGUs). Each CGU represents the smallest group of assets that generates cash inflows that are largely independent of the cash inflows of other assets or CGUs.

The recoverable amount of a CGU (or an individual asset) is the higher of its value in use and its fair value less costs to sell. Value in use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the CGU (or the asset).

The Company's corporate assets (e.g., central office building for providing support to various CGUs) do not generate independent cash inflows. To determine impairment of a corporate asset, recoverable amount is determined for the CGUs to which the corporate asset belongs.

An impairment loss is recognised if the carrying amount of an asset or CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment loss recognised in respect of a CGU is allocated to reduce the carrying amounts of the other assets of the CGU (or group of CGUs) on a pro rata basis.

In respect of financial assets for which impairment loss has been recognised in prior periods, the Company reviews at each reporting date whether there is any indication that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. Such a reversal is made only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

(g) Employee benefits

i) Short-term employee benefits

Short-term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided. A liability is recognised for the amount expected to be paid, if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee, and the amount of obligation can be estimated reliably.

ii) Defined contribution plans

A defined contribution plan is a post-employment benefit plan under which an entity pays fixed contributions into a separate entity and will have no legal or constructive obligation to pay further amounts. Obligations for contributions to defined contribution plans are recognised as an employee benefit expense in Statement of Profit and Loss in the periods during which the related services are rendered by employees. The Company makes specified periodically contribution to the following defined contribution plans :

Provident fund



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iii) **Defined benefit plans**

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan.

The Company's gratuity benefit scheme is a defined benefit plan. The Company's net obligation in respect of defined benefit plans is calculated by estimating the amount of future benefit that employees have earned in the current and prior periods, discounting that amount.

The calculation of defined benefit obligation is performed annually by a qualified actuary using the projected unit credit method. The Company recognises all actuarial gains and losses arising from defined benefit plan immediately in the Statement of Profit and Loss.

Remeasurement of the net defined benefit liability, which comprise actuarial gains and losses, and the effect of the asset ceiling (if any, excluding interest), are recognised in Other comprehensive income (OCI). The Company determines the net interest expense/(income) on the net defined benefit liability/(asset) for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period to the then-net defined benefit liability/(asset), taking into account any changes in the net defined benefit liability/(asset) during the period as a result of benefit payments. Net interest expense and other expenses related to defined benefit plans are recognised in Statement of Profit and Loss.

When the benefits of a plan are changed or when a plan is curtailed, the resulting change in benefit that relates to past service ('past service cost' or 'past service gain') or the gain or loss on curtailment is recognised immediately in Statement of profit and Loss. The Company recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs.

iv) **Compensated absences**

The employees of the Company are entitled to compensated absences which are both accumulating and non-accumulating in nature.

The expected cost of accumulating compensated absences is measured on the basis of an annual independent actuarial valuation using the projected unit credit method, for the unused entitlement that has accumulated as at the balance sheet date. Remeasurement gains or losses are recognised in the Statement of Profit and Loss in the period in which they arise.

Non-accumulating compensated absences are recognised in the period in which the absences occur.

(h) **Provisions (other than for employee benefits)**

A provision is recognised if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. The amount recognised as a provision is the best estimate of the expenditure required to settle the present obligation at the balance sheet date, taking into account the risks and uncertainties surrounding the obligation. Expected future operating losses are not provided for.

(i) **Contingent liabilities and contingent assets**

A contingent liability is a possible obligation that arises from a past event, with the resolution of the contingency dependent on uncertain future events, or a present obligation where no outflow is possible. Major contingent liabilities are disclosed in the financial statements unless the possibility of an outflow of economic resources is remote. Contingent assets are not recognised in the financial statements but disclosed, where an inflow of economic benefit is probable.

(j) **Revenue recognition**

Revenue is recognised to the extent it is probable that economic benefits would flow to the Company and the revenue can be reliably measured, regardless of when the revenue proceeds is received from customers.

Revenue is measured at the fair value of the consideration received / receivable taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the Government.

The specific recognition criteria for revenue recognition are as follows:

a) **Sale of Power**

Earning from sale of power is accounted for on tariff rates agreed with respective customer, duly adjusted with tariff approved by regulatory commission.

Revenue on account of Change in law have been recognised based on Regulatory approval received or expected approval where there is a substantial certainty of getting such approvals based on similar approval received by other generators for similar case.



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b) Interest income

Interest income or expense is recognised using the effective interest method. The 'effective interest rate' is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the financial instrument to:

- the gross carrying amount of the financial asset; or
- the amortised cost of the financial liability.

In calculating interest income and expense, the effective interest rate is applied to the gross carrying amount of the asset (when the asset is not credit-impaired) or to the amortised cost of the liability. However, for financial assets that have become credit-impaired subsequent to initial recognition, interest income is calculated by applying the effective interest rate to the amortised cost of the financial asset. If the asset is no longer credit-impaired, then the calculation of interest income reverts to the gross basis.

Interest is recognised on time proportion basis.

Interest income is included in "Other Income" in the Statement of Profit and Loss.

(k) Expenses

All expenses are accounted for on accrual basis.

(l) Leases

The company has applied Ind AS 116 using the modified retrospective approach and therefore the comparative information has not been restated and continues to be reported under Ind AS 17.

As a lessee

The company recognises a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term. The estimated useful lives of right-of-use assets are determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain re-measurements of the lease liability.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, company's incremental borrowing rate.

Generally, the company uses its incremental borrowing rate as the discount rate.

Lease payments included in the measurement of the lease liability comprise the following:

- Fixed payments, including in-substance fixed payments;
- Variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- Amounts expected to be payable under a residual value guarantee; and
- The exercise price under a purchase option that the company is reasonably certain to exercise, lease payments in an optional renewal period if the company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the company is reasonably certain not to terminate early.

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the company's estimate of the amount expected to be payable under a residual value guarantee, or if company changes its assessment of whether it will exercise a purchase, extension or termination option.

When the lease liability is remeasured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

The company presents right-of-use assets that do not meet the definition of investment property in 'property, plant and equipment' and lease liabilities in 'loans and borrowings' in the statement of financial position

Short-term leases and leases of low-value assets

The company has elected not to recognise right-of-use assets and lease liabilities for short-term leases of real estate properties that have a lease term of 12 months. The company recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.



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(m) Income tax

Income tax expense comprises of current tax and deferred tax. Current tax and deferred tax is recognised in the Statement of profit and Loss except to the extent that it relates to a business combination, or items recognised directly in equity or in other comprehensive income.

i) Current tax

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the year and any adjustment to the tax payable or receivable in respect of previous years. The amount of current tax reflects the best estimate of the tax amount expected to be paid or received after considering the uncertainty, if any, related to income taxes. It is measured using tax rates (and tax laws) enacted or substantively enacted by the end of the reporting period.

Current tax assets and current tax liabilities are off set only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

ii) Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the corresponding amounts used for taxation purposes. Deferred tax is also recognised in respect of carried forward tax losses and tax credits. Deferred tax is not recognised for:

- temporary differences arising on the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss at the time of the transaction.

Deferred tax assets are recognised to the extent that it is probable that future taxable profits will be available against which they can be used. The Company recognises a deferred tax asset only to the extent that it has sufficient taxable temporary differences or there is convincing other evidence that sufficient taxable profit will be available against which such deferred tax asset can be realised.

Deferred tax assets – unrecognised or recognised, are reviewed at each reporting date and are recognised / reduced to the extent that it is probable / no longer probable respectively that the related tax benefit will be realised.

Deferred tax is measured at the tax rates that are expected to apply to the period when the asset is realised or the liability is settled, based on the laws that have been enacted or substantively enacted by the reporting date.

The measurement of deferred tax reflects the tax consequences that would follow from the manner in which the Company expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to off set current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realised simultaneously.

(n) Segment reporting

An operating segment is a component of the Company that engages in business activities from which it may earn revenues and incur expenses, including revenues and expenses that relate to transactions with any of the Company's other components, and for which discrete financial information is available. All operating segments' operating results are reviewed regularly by the management to make decisions about resources to be allocated to the segments and assess their performance.

Operating segments are reported in manner consistent with the internal reporting provided to the management.



(o) Borrowing costs

Borrowing costs are interest and other costs (including exchange differences relating to foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs) incurred in connection with the borrowing of funds. Borrowing costs directly attributable to acquisition or construction of an asset which necessarily take a substantial period of time to get ready for their intended use are capitalised as part of the cost of that asset. Other borrowing costs are recognised as an expense in the period in which they are incurred.

(p) Cash and cash equivalents

Cash and cash equivalents include cash and cash-on-deposit with banks. The Company considers all highly liquid investments with a remaining maturity at the date of purchase of three months or less and that are readily convertible to known amounts of cash to be cash equivalents.

(q) Cash flow statement

Cash flows are reported using the indirect method, whereby profit for the period is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

(r) Earnings per share

Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

(s) Recent accounting pronouncement

There are no new accounting developments which have been notified but not yet effective, upto the date of issuance of the Company's financial statements.



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4. Property, Plant and Equipment

(Rs. in Lakhs)

	Freehold Land	Buildings	Plant and Equipments	Computer and Data Processing Equipments	Furniture and Fixtures	Vehicles	Office Equipments	Total
Reconciliation of carrying amount								
Cost or deemed cost (gross carrying amount)								
Balance at 31 March 2022	7,896.41	39,799.23	262,961.49	250.97	122.34	218.29	87.81	311,326.53
Additions during the year	-	-	621.88	37.50	7.55	0.91	9.86	673.50
Disposals / discard during the year	-	-	-	-	-	-	-	-
Balance at 31 March 2023	7,896.41	39,799.23	263,583.37	288.46	130.09	219.20	97.67	312,014.44
Additions during the year	-	55.19	215.39	12.43	1.24	23.31	4.45	310.71
Disposals / discard during the year	-	-	6.75	-	-	10.54	-	17.29
Balance at 31 March 2024	7,896.41	39,854.42	263,792.01	300.89	132.33	231.97	102.12	312,307.86
Accumulated depreciation								
Balance at 31 March 2022	-	11,310.45	49,981.77	181.25	88.59	168.88	54.19	60,885.14
Depreciation for 2022-23	-	1,397.51	3,100.69	42.20	5.44	10.75	11.24	8,567.77
Disposals / discard during the year	-	-	-	-	-	-	-	-
Balance at 31 March 2023	-	12,707.97	56,181.86	223.95	94.03	179.66	65.44	69,452.91
Depreciation for 2023-24	-	1,246.30	6,565.20	39.15	5.31	13.07	11.25	7,886.78
Disposals / discard during the year	-	-	6.75	-	-	10.54	-	17.29
Balance at 31 March 2024	-	13,954.26	62,743.31	263.10	99.34	182.20	77.19	73,516.40
Carrying amount (net)								
At 31 March 2023	7,896.41	27,091.27	207,401.51	64.51	36.06	39.53	32.23	242,561.52
At 31 March 2024	7,896.41	25,898.16	201,051.70	37.49	32.99	49.77	24.94	234,991.46

5. Right of Use Assets

(Rs. in Lakhs)

	Right of Use - Land	Right of Use - Office	Total
Reconciliation of carrying amount			
Cost or deemed cost (gross carrying amount)			
Balance at 31 March 2022	6,356.07	397.18	6,753.25
Additions during the year	-	-	-
Disposals / discard during the year	-	-	-
Balance at 31 March 2023	6,356.07	397.18	6,753.25
Additions during the year	-	-	-
Disposals / discard during the year	-	-	-
Balance at 31 March 2024	6,356.07	397.18	6,753.25
Accumulated depreciation			
Balance at 31 March 2022	794.51	-	794.51
Depreciation for 2022-23	264.84	39.45	304.29
Disposals / discard during the year	-	-	-
Balance at 31 March 2023	1,059.35	39.45	1,098.80
Depreciation for 2023-24	264.84	76.64	341.47
Disposals / discard during the year	-	-	-
Balance at 31 March 2024	1,324.18	116.09	1,440.27
Carrying amount (net)			
At 31 March 2023	5,296.72	357.73	5,654.45
At 31 March 2024	5,031.89	281.09	5,312.98



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6 Capital Work-in-Progress

	(Rs. in lakhs)
Capital Work-in-Progress	
Reconciliation of carrying amount	
Balance at 31 March 2022	97.27
Movement during the year	1,459.39
Balance at 31 March 2023	1,556.66
Movement during the year	-112.67
Balance at 31 March 2024	1,443.99
Carrying amount (net)	
At 31 March 2023	1,556.66
At 31 March 2024	1,443.99

The ageing schedule of Capital Work in Progress is as follows:

Capital Working in Progress	Balance as on 31.03.2024				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	2.12	1,403.40	38.47	-	1,443.99
Projects temporarily suspended	-	-	-	-	-
	2.12	1,403.40	38.47	-	1,443.99

Capital Working in Progress	Balance as on 31.03.2023				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	1,459.39	97.27	-	-	1,556.66
Projects temporarily suspended	-	-	-	-	-
	1,459.39	97.27	-	-	1,556.66

7 Deferred Tax Assets (net)

	As at 1 April 2022	Recognised in profit or loss	Recognised in other comprehensive income	(Rs. in lakhs) As at 31 March 2023
Deferred tax assets				
Carried forward tax losses / unabsorbed depreciation	75,173.47	(4,041.57)	-	71,131.89
	75,173.47	(4,041.57)	-	71,131.89
Less : Deferred tax assets not recognised	21,209.74	(4,532.02)	-	16,677.71
	53,963.73	490.45	-	54,454.18
Deferred tax liabilities				
Timing difference between book & tax depreciation	53,963.73	490.45	-	54,454.18
	53,963.73	490.45	-	54,454.18
Net deferred tax assets	-	-	-	-

	As at 31 March 2023	Recognised in profit or loss	Recognised in other comprehensive income	(Rs. in lakhs) As at 31 March 2024
Deferred tax assets				
Carried forward tax losses / unabsorbed depreciation	71,131.89	(5,583.66)	-	65,548.23
	71,131.89	(5,583.66)	-	65,548.23
Less : Deferred tax assets not recognised	16,677.71	(15,626.82)	-	1,050.90
	54,454.18	10,043.15	-	64,497.34
Deferred tax liabilities				
Timing difference between book & tax depreciation	54,454.18	10,043.15	-	64,497.34
	54,454.18	10,043.15	-	64,497.34
Net deferred tax assets	-	-	-	-

- (a) Deferred tax assets have been recognised to the extent of Deferred tax liabilities. The ultimate realisation of the deferred tax assets, carried forward losses and unused tax credits is dependent upon the generation of future taxable income during the periods in which the temporary difference become deductible. Management considers the scheduled reversals of deferred tax liabilities, projected future taxable income and the planning strategies in making this assessment.



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8 Non Current Tax Assets

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Advance tax and tax deducted at sources	1,352.30	1,182.74
Service Tax	5.93	4.45
	1,358.23	1,187.19

9 Other Non-current Assets

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
<i>(Unsecured, considered good)</i>		
Capital Advances (Refer note no 42)	2,071.71	2,062.62
Security and other deposits	29.05	30.45
Prepaid Expenses	37.03	27.15
	2,137.79	2,120.23

10 Inventories

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
<i>(Value at lower of cost and net realisable value)</i>		
Fuel	8,347.22	9,763.70
Stores and Spares	5,534.99	5,235.16
	13,882.21	14,998.86

11 Trade receivables

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Trade receivables		
Unsecured, considered good	55,882.23	59,458.99
Unsecured Credit Impaired	5,745.12	6,240.68
	61,627.35	65,699.67
Allowance for bad and doubtful debts	-5,745.12	-6,240.68
Trade receivables	55,882.23	59,458.99
Non-current	-	-
Current	55,882.23	59,458.99

(a) Information about the Company's exposure to credit risks and loss allowances related to trade receivables are disclosed in Note 39.
(Refer schedule no 11.A for ageing of Trade Receivables)

12 Cash and cash equivalents

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Cash and cash equivalents		
Cash on hand	46.21	61.45
Balances with banks		
Current accounts including Multi Option Deposit*	10,821.06	4,643.46

* Balance with banks includes LIC Reserve fund of Rs. NIL lakhs (as on 31.03.2023 Rs. 3031 lakhs)

	10,867.27	4,704.91
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13 Bank Balances other than Cash and cash equivalents

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Margin money deposits*	6,866.23	3,826.22
	6,866.23	3,826.22

* Pledged / lodged with various Government Authorities and Banks as security / earmarked / margin money.

14 Loans

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Advances to Employees	75.17	62.77
	75.17	62.77

15 Other Financial Assets

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
(Unsecured, considered good)		
Interest accrued on fixed deposits	509.20	147.40
	509.20	147.40

16 Other Current Assets

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
(Unsecured, considered good except stated otherwise)		
Advances for goods and services	7,893.91	7,922.67
- Unsecured, considered good	-	-
- Unsecured, considered doubtful	7,893.91	7,922.67
Less: Provision for loss allowances	-	-
	7,893.91	7,922.67
Other advances		
- Prepaid Expenses	246.79	209.39
	246.79	209.39
	8,140.70	8,132.06

17 Share Capital

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Authorised:		
1186,040,732 (31 March 2023 : 1186,040,732) Equity Shares of Rs. 10 each	118,604.07	118,604.07
1,350,000 (31 March 2023 : 1,350,000) Preference Shares of Rs. 1,000 each	13,500.00	13,500.00
	132,104.07	132,104.07
Issued, subscribed and fully paid-up:		
17,79,05,970 (31 March 2023 : 17,79,05,970) Equity Shares of Rs. 10 each	17,790.60	17,790.60
	17,790.60	17,790.60

(a) Reconciliation of the shares outstanding at the beginning and at the end of the reporting year:

Equity shares	As at 31 March 2024		As at 31 March 2023	
	No. of shares	Rs. in lakhs	No. of shares	Rs. in lakhs
Equity shares				
At the beginning of the year	177,905,970	17,790.60	177,905,970	17,790.60
Reduced during the year				
At the end of the year	177,905,970	17,790.60	177,905,970	17,790.60



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Notes

(i) Pursuant to the Matser restructuring Agreement dated 3rd July 2021, the the paid-up share capital of the Company be reduced from Rs. 11860407320/- divided into 1186040732 Equity Shares of Rs. 10/- each fully paid up to Rs. 1779061098/- divided into 1186040732 Equity Shares of Rs.1.50p each fully Paid Up by cancelling a sum of Rs.8.50p from each paid-up Equity Share of Rs.10/- each and thereafter consolidating 100 (hundred) Equity Shares of Rs.1.50p each into 15 (fifteen) Equity Shares of Rs.10/- each fully paid-up in the Company in accordance with the provisions contained in the Companies Act, 2013. Accordingly, the Company filed necessary application before the NCLT- Kolkata and obtained the order dated 2nd March 2022 to the effect that The Authorised share capital of the Company is Rs. 13,21,04,07,320/- divided into 1,18,60,40,732 Equity Shares of Rs. 10/- each and 13,50,000 Compulsory Convertible Participatory Preference Shares of Rs. 1,000/- each. The Issued, Subscribed and Paid Up Share Capital of the Company is Rs. 1,77,90,59,700/- divided into 17,79,05,970 Equity Shares of Rs. 10/- each fully paid up.

The impact in the despositories are pending as the despositories needed the pledged shares to be de-pledged for a while in order to carry out the execution of necessary corporate action.

(ii) The lenders of the Company initiated Strategic Debt Restructuring (SDR) process on 22nd December 2015. Pursuant to the scheme, the Joint Lenders Forum (JLF) approved conversion of Debt into Equity shares of the company aggregating an amount of Rs. 60543 lakhs. The conversion of Debt into Equity, as required under SDR guidelines has been approved by the company on 22nd June 2016. Such conversion and allotment of Equity shares has been done at face value of Rs. 10 each/- Pursuant to such conversion, 60,54,30,000 equity shares of Rs. 10 each/- has been allotted, aggregating to 51.05% of the share capital of the company, on the expanded capital base. Subsequently on 19th June 2017, out of 51.05% holding by Lenders group, 26% shares has been transferred to EW INDIA SPECIAL ASSETS FUND II PTE. LTD under Strategic Debt Restructuring (SDR) scheme to effect change in management.

(iii) On 27th September, 2018, Out of the above 26% shares, EW India Special Assets Fund II Pte. Ltd. Transferred 107929707 shares (9.1% of issued capital) to EC Holdings Pte. Ltd.

(iv) On 19th November, 2019, EW India Special Assets Fund II Pte. Ltd. Transferred the balance shares of 200440884 shares (16.90% of issued capital) to Edelweiss India Special Situations Fund II.

(v) Considering the above, the current management and Board of Directors are managed and controlled by the above financial institutions as agreed in Joint Lenders Forum (JLF). Therefore, the Erstwhile Promoters ceases to be the Promoters of the Company.

(b) Rights, preferences and restrictions attached to equity shares

The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share and entitled to dividend, when declared and approved. In the event of winding-up of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distributions will be in proportion to the number of equity shares held by the shareholders.

(c) Particulars of shareholders holding more than 5% shares of fully paid up equity shares

	As at 31 March 2024		As at 31 March 2023	
	No. of shares	% of total shares in the class	No. of shares	% of total shares in the class
Equity shares of Rs. 10 each fully paid up held by				
Durgapur Corporation Private Limited	44,774,685	25.17%	44,774,685	25.17%
Edelweiss India Special Situation Fund II	30,066,120	16.90%	30,066,120	16.90%
EC Holdings Pte Limited	16,189,455	9.10%	16,189,455	9.10%
SBICAP Trustee Company Limited	40,581,195	22.81%	40,581,195	22.81%
(Shares held on behalf of the Lenders)				
Mahananda Suppliers Limited	6,074,445	3.41%	6,074,445	3.41%

18 Other Equity

		(Rs. in lakhs)			
Note	As at 31 March 2022	Movement during the year	As at 31 March 2023	Movement during the year	As at 31 March 2024
Securities premium	a	32,419.93	-	32,419.93	32,419.93
Retained Earnings	b	(150,048.40)	25,127.65	(124,920.75)	18,726.29
Other Comprehensive Income	c	(67.63)	8.53	(59.10)	(33.45)
		-117,696.10	25,136.18	-92,559.92	18,692.85
					-73,867.07

The description, nature and purpose of each reserve within equity are as follows:

(a) Securities premium

Securities premium is used to record the premium received on issue of shares. It is utilised in accordance with the provisions of the Companies Act, 2013.

(b) Retained Earnings

It comprise of accumulated profit / (loss) of the Company.

(c) Other Comprehensive Income

It comprises of changes in actuarial valuations as a result of changes in assumptions.



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19 Borrowings

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Non-current Borrowings		
Term Loans (secured)		
From banks/Financial Institution -		
Debt A & Debt B	1,67,785.46	1,95,275.40
	1,67,785.46	1,95,275.40
Less : Current maturities of Non-current borrowings	-14,675.11	-27,489.95
	1,53,110.35	1,67,785.46
Term Loans (Unsecured)		
From banks/Financial Institution -		
Debt C (Optionally convertible debenture)	1,88,041.43	1,88,541.43
	1,88,041.43	1,88,541.43
	3,41,151.78	3,56,326.89
Current Borrowings		
Term Loans (secured)		
From banks/Financial Institution -		
Current maturities of Non-current borrowings	14,675.11	27,489.95
	14,675.11	27,489.95

Information about the Company's exposure to interest and liquidity risk is included in Note 39.

The Company had signed a Master Restructuring Agreement (MRA) with Edelweiss Assets Reconstruction company Limited (EARC) being the Lead Lender dated 03rd July 2021 with 01st October 2020 being the cut off date. LIC has agreed to be party of this MRA dated 3rd July, 2021 by signing the Deed of Accession on 4th October, 2023 with retrospective effect from the Cut off date.

Pursuant to the agreement, the loan have been divided into the following three categories and the current security are as follows:

A. Secured Debt -

1. Debt A amounting INR 167785 lakhs with a door to door tenure expiring on June 2025 bearing an interest of 9% p.a (nine percent per annum) payable quarterly. This loan will be secured by a first ranking pari passu charge as follows:

- a first mortgage and charge created to be created on all the immovable properties including leasehold land, both present and future pertaining to the project.
- a first charge created to be created by way of hypothecation of all assets including the movable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles, operating cash flows, book debts, receivables, commission and any other revenues of whatsoever nature and wherever arising, both present and future.
- Assignment of all project related documents, contracts, rights, interest, insurance contracts and all benefits incidental to project activities.
- Personal guarantee of erstwhile promoters.
- Pledge of shares by erstwhile promoters and promoter group companies.

2. Debt B amounting to INR NIL lakhs with Door to Door tenure have expired on June 30, 2023 with Nil interest. Further the payment for Debt B has been made fully.

For the Secured loan, upon the occurrence and continuation of an Event of Default (beyond the applicable Cure Period as provided in the Master Restructuring Agreement dated 3rd July, 2021), the Lenders shall have a right to reverse any waivers or sacrifices that have been granted as a part of the Master Restructuring Agreement and the Transaction Documents.

B. Unsecured Debt

3.i. Debt C amounting INR 188041 lakhs by way of Zero Coupon Optionally Convertible Debentures with a tenure of 20 years with the Borrower having a right to call for repayment or for assignment of Debt C to any identified investor at any point of time during the tenor of the Debt C, at an agreed discounted rate of 22% (twenty two percent) per annum. This Total loan has been converted to Optional Convertible Debenture (OCDs) of Rs.1000/- each.

20 Lease Liability

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Balance at the beginning of the Year	7,972.45	7,214.32
Addition	-	397.18
Interest Expenses	682.83	644.61
Payment of Lease liability	95.67	283.67
	8,559.61	7,972.45
Non Current		
Lease liability	5,415.18	5,315.89
	5,415.18	5,315.89
Current		
Lease liability	3,144.43	2,656.56
	3,144.43	2,656.56

(The weighted average incremental borrowing rate applied to lease liabilities for the year 2023-2024 is 12%.)

21 Provisions

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Provision for employee benefits		
Provision for Gratuity	563.88	468.87
Provision for Leave Encashment	268.27	216.19
	832.15	677.06
Non-current		
Current	694.99	607.81
	137.15	69.25
	832.15	677.06



22 Trade Payables

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Dues to micro enterprises and small enterprises	3,203.99	457.98
Trade payables (other than micro enterprises and small enterprises)	7,722.10	2,856.45
	10,926.09	3,314.43

The Company has not received full information from vendors regarding their status under Micro, Small and Medium Enterprises Development Act, 2006 (MSMED ACT); hence disclosure relating to amount unpaid at year end together with interest paid/payable have been given based on the information so far available with the Company / identified by the Company management.

Sl. No.	Particulars	Year ended	As at
		31 Mar 2024	31 Mar 2023
a) i)	Principal amount remaining unpaid at the end of the accounting year	3,203.99	457.98
ii)	Interest due on above	31.28	1.42

The Company's exposure to currency and liquidity risk related to trade payable are disclosed in Note 39.
(Refer note no 22.A for ageing of Trade Payables)

23 Other Financial Liabilities

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Current		
Payable on purchase of Property, Plant and Equipments	2,708.00	3,686.50
Payable to employees	429.99	503.62
Other payables	396.40	2,161.22
	3,534.39	6,351.35

Information about the Company's exposure to liquidity risks related to the above financial liabilities is disclosed in Note 39.

24 Other Current Liabilities

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Statutory dues - Water Charge	17,576.10	16,814.87
Statutory dues - Others	288.71	233.58
	17,864.81	17,048.46

25 Revenue from Operations

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Revenue from Power sale	167,832.19	183,382.43
	167,832.19	183,382.43
Other operating revenue	8,494.98	12,966.96
	8,494.98	12,966.96
Total revenue from operations	176,327.17	196,349.39

(*Refer note no 41 for Change in law claim)



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26 Other Income

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Interest income on:		
- Bank deposits & Others	969.69	300.39
Old liabilities written back & settled	395.59	17.11
Miscellaneous Income	203.05	122.19
	<u>1,568.33</u>	<u>439.68</u>

27 Cost of Materials Consumed

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Inventory of materials at the beginning of the year	9,763.70	3,099.41
Add : Purchases and procurement expenses	107,075.25	117,579.85
	<u>116,838.95</u>	<u>120,679.26</u>
Less: Inventory of materials at the end of the year	8,347.22	9,763.70
	<u>108,491.74</u>	<u>110,915.56</u>

28 Employee benefits expense

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Salaries, Wages and Allowances	3,548.55	3,438.19
Contribution to Provident and Other funds	99.85	100.85
	<u>3,648.40</u>	<u>3,539.03</u>

29 Finance costs

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Interest expenses and Other borrowing costs	16,546.73	17,724.47
	<u>16,546.73</u>	<u>17,724.47</u>

30 Depreciation and amortization expense

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Depreciation	8,222.25	8,872.05
	<u>8,222.25</u>	<u>8,872.05</u>

31 Other expenses

	(Rs. in lakhs)	
	Year ended	As at
	31 Mar 2024	31 Mar 2023
Repairs and Maintenance -		
Plant and equipments	3,738.29	3,110.01
Others	145.27	146.30
Stores & spares	3,042.93	3,325.25
Ash disposal expenses	528.97	880.39
Water charges	2,293.09	2,263.38
Insurance expenses	699.26	440.70
Transmission & Selling expenses	1,450.31	1,507.38
Rebate Allowed	1,619.49	1,674.03
Revenue sharing with discoms	-	9,890.65
Rent ,rates & taxes	128.30	125.91
Security charges	220.85	247.17
Vehicle running expenses	171.98	206.48
Travelling & conveyance expenses	62.95	132.55
Canteen expenses	84.73	80.79
Legal & Professional expenses	7,572.89	6,099.03
Directors' Sitting Fees	28.03	24.90
Membership/Subsription fees	35.57	45.24
Payment to Auditors	25.35	25.21
CSR expenses	42.03	52.03
General & administrative charges	292.74	299.05
Old balances written off & settled	76.08	25.57
Provision for Under Recovery	-	8.29
	<u>22,259.09</u>	<u>30,610.31</u>



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(a) Payment to auditors

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
As Auditors		
Statutory audit	17.70	17.70
In other capacity		
Other audits	7.31	6.63
Reimbursement of expenses	0.34	0.88
	25.35	25.21

32 Tax expense

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Current tax	-	-
Provision for tax related to earlier years	-	-
Deferred tax		
Attributable to origination and reversal of temporary differences	-	-
Total tax expense for the year *	-	-

*Though the company has earned profit for the Current year as well as last year, but due to adjustment of carry forward Income Tax Business Loss from previous years, there is no tax liability for the current Financial year.

Effective tax rate

Effective tax rate has not been disclosed since the Company has incurred Profit in the current year. However, the company is having brought forward losses, therefore, does not have any tax charge during the year.

Tax losses carried forward

Tax losses for which no deferred tax asset was recognised expire as follows:

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Expire		
31 March 2023	-	-
31 March 2024	-	8,054.33
31 March 2025	-	1,665.32
31 March 2029	-	103.08
Unabsorbed Depreciation	187,602.27	194,043.08
		203,865.81

33 Earnings per equity share (EPS)**Basic and Diluted earnings per share**

The calculations of profit attributable to equity shareholders and weighted average number of equity shares outstanding for purposes of basic and

	Year ended 31 Mar 2024	As at 31 Mar 2023
(i) Profit attributable to equity shareholders (Rs. in lakhs)	18,727.29	25,127.65
(ii) Weighted average number of equity shares for the year		
At the beginning and at the end of the year	177,905,970	177,905,970
(iii) Earning per equity share [Nominal value of share @ Rs. 10] [(i)/(ii)]		
Basic and Diluted (Rs.)	10.53	14.12

There is no dilutive potential equity share.

34 Capital and Other Commitments

The Company has commitments of Rs. 2789 Lakhs (2796 Lakhs) relating to estimated amount of contracts to be executed on capital projects and not provided for.

35 Contingent Liabilities

(to the extent not provided for)

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
(a) Claims against the Company not acknowledged as debt		
(i) Short Levy of Stamp Duty on Indenture of Mortgage	387	387
(ii) Water Charge	31,799	20,186
(iii) Commercial Rent	1,773	1,621
(iv) Bank guarantee	6,359	3,593
(v) Service Tax	59	59
Total (see detailed explanations below)*	40,378	25,847



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*** Explanations to Note 35 (a):**

- (i) The Company had received a notice from the Collector of Stamps, Borivali, demanding Rs. 397.40 lakhs towards short levy of stamp duty on Indenture of Mortgage executed by the Company, in favour of its lenders. The demand has been raised under Section 53A of the Bombay Stamp Act, 1958. The Company had paid Rs. 10 lakhs while creating the Indenture of Mortgage. Further, the matter was contested before Chief Controlling Revenue Authorities (CCRA) and the Order was passed against the company. The demand notice has been challenged by the Company on the basis of the fact that Article 6(2) Bombay Stamp Act 1958, on which the Collector of Stamp has relied, is in relation to pawn, pledge or hypothecation of movable property and does not envisage to include immovable property within its ambit, whereas in our case the same falls under Article 40(b) of the Bombay Stamp Act 1958 and therefore there was no deficit stamp duty. However in the event of the demand of the Collector of Stamps, Borivali is upheld, the same shall be payable.
- (ii) a. As against the WRD's invoice for 35.60 MCM per annum water quantity effective from the date of signing of water agreement on 28-08-2008, the Company has intimated for the requirement of only 17.60 MCM of water quantity in 2013. A writ petition has been filed against the excessive billing ignoring the Company's request for reduction in line with the provisions of the water agreement, at Jharkhand High Court at Ranchi, which is still pending for disposal. The Company has further requested to reduce the water quantity to only 11.46 MCM effective from 1st April, 2023 based on approx actual consumption, which is under consideration by WRD.
b. Further with effect from 1st April 2011, WRD are raising the water bill based on Reservoir rate without deciding the Source of Water, which has been challenged by the Company. A writ petition has also been filed to decide the Source of water, which will automatically determine the applicable water charges, which is also pending with the Hon'ble High Court at Ranchi. However, effective from 1st April, 2023, based on inclusion of new category of source of water as "Downstream of Reservoir" by WRD, the Company is paying water charges for 17.60 MCM of water with applicable rate for "Downstream of Reservoir".
c. In the books of account of the Company, the water charges have been considered for 17.60 MCM per annum of water quantity at Dam rate till 31st March, 2023 and at Downstream rate for the current financial year for the same quantity of 17.60 MCM per annum. Pending final decision of the Honourable court, The expenses has been considered in the books on a provisional basis.
d. In the event, the writ petition filed by the Company is not allowed by the High Court, then the differential amount becomes payable.
- (iii) The Company has filed writ petition in the Hon'ble High Court of Govt. of Jharkhand against the claim of payment of Commercial rent amounting to Rs.1723 lakhs till 31st March, 2024 on the ground of the provisions of the Chhota Nagpur Tenancy Act, 1908, because it does not confer any power to the Revenue authorities to demand Salami or commercial rent in the event a riyati holding is used for commercial purposes and therefore, the order impugned and the consequent demand notices to the extent of imposition of commercial rent lacks any statutory backing. The Hon'ble High Court at Ranchi has remanded back the Demand notice vide its order dated 3rd February, 2023 to the Deputy Commissioner for his consideration keeping in mind the object and intent of the Chotonagapur Tenancy, Act, 1908. The said order has also been challenged by the Company in the division bench of the High Court to the extent where the order portion is beyond the prayer of the original petition. However, in the extreme worst case event if the Company is unable to defend itself, the claimed amount along with other costs may become payable.
- (iv) Bank guarantees issued for conduct of the business of the company, may be invoked in due course of time in accordance with the terms of each contract against which the same has been issued. These guarantees represent matters pertaining to regular course of business of the company.
- v) Vide Order dated 19.07.2022, the Service Tax Department alleged that the Company had not paid service tax on late payment surcharge received by the Company in the FY 2016-17 and raised a demand of Rs. 59.28 lakhs with additional interest and imposed penalty as per law. Being aggrieved by the Order, The Company filed an appeal to the Additional Commissioner, CGST & CX, Jamshedpur. The Additional Commissioner, CGST & CX, Jamshedpur has, however, vide Order dated 19.04.2023 upheld the demand. The Company further filed appeal against this Order at the appropriate judicial authority and is of the opinion that the demand will be vacated, the demand has been shown as Contingent Liability. However in the event of the demand of Service Tax is upheld, the same shall be payable.
- (b) The Company had executed a Bulk Power Transfer Agreement (BPTA) with Power Grid Corporation of India Limited (PGCIL) for a total transmission capacity of 450 MW with a break up of 200 MW to Northern Region, 200 MW to Eastern Region and 50 MW to Western Region. Subsequently 100 MW was transferred from Northern Region to West Bengal State Electricity Distribution Company Limited (WBSEDCL) for fulfilling the 100 MW PPA signed for WBSEDCL after receiving approval from PGCIL and 100 MW was transferred from Eastern Region to Southern Region for fulfilling the 100 MW PPA signed for TANGEDCO. PGCIL granted approval to APNRI for transmission of this 100 MW to TANGEDCO subject to relinquishment of 100 MW from Eastern Region and fulfilment of financial liability as decided by CERC in petition no.92/MP/2015. In line with the decision of the Hon'ble CERC in the petition no.92/MP/2015, PGCIL has calculated the relinquishment charges for a sum of Rs.1.49 Crores for the Company and published the same in their official web site. Company has accepted the same charges and requested refund of the same. PGCIL has also refunded a sum of Rs. 19.64 Crores to the Company, which has been duly accepted. However, PGCIL vide its letter dated 21st January, 2020 has claimed a sum of Rs.16.44 crores towards transmission charges related to the period from the date of effectiveness of LTA till date of relinquishment of LTA, which has been refuted by the Company vide its letter dated 19th May, 2020.

(c.) The Following are the list of Income Tax cases which are pending before higher authorities :

Assessment Years	Forum where dispute is pending	Amount of losses/ (Profit) as per Income Tax Return - Lakhs	Amount of losses/ (Profit) as assessed - Lakhs	Order Reference & remarks
2018-19	CIT (Appeals)	2,336	123	The company has filed ITR with loss amounting Rs. 2336 lakhs however Income Tax department has issued Order u/s 143(3) reducing the loss figure to the tune of Rs. 123 lakhs after disallowance of Rs. 2212 lakhs. Being aggrieved by the Order, Company has filed appeal in Form 35 & final order awaited.



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2020-21	CIT (Appeals)	267	-69	The company has filed ITR with loss amounting Rs. 267 lakhs however Income Tax department has issued Order u/s 143(3) reducing the loss figure to the tune of Rs. (69) lakh after disallowance of Rs. 336 lakhs. Being aggrieved by the Order, Company has filed appeal in Form 35 & final order awaited.
2021-22	CIT (Appeals)	13,449	13,353	The company has filed ITR with loss amounting Rs. 13449 lakhs however Income Tax department has issued Order u/s 143(3) reducing the loss figure to the tune of Rs. 13353 lakhs after disallowance of Rs. 95 lakhs. Being aggrieved by the Order, Company has filed appeal in Form 35 & final order awaited.

36 Assets and Liabilities relating to employee defined benefits

Defined benefits - Gratuity Plan

The Company has a defined gratuity plan as per the Payment of Gratuity Act, 1972. Under this legislation, employee who has completed five years These plans typically expose the Group to actuarial risks such as: interest rate risk, longevity risk and salary risk.

Interest risk	A decrease in the bond interest rate will increase the plan liability
Longevity risk	The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.
Salary risk	The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

Net defined benefit liabilities / (assets)

	(' in lakhs)	
	As at 31 March 2024	As at 31 March 2023
Present value of defined benefit obligations	563.89	460.87
Fair value of plan assets	-	-
Net defined benefit liabilities / (assets)	563.89	460.87

The plan is defined benefit in nature which is sponsored by the Company and hence it underwrites all the risk pertaining to the plan. In particular,

The following tables analyse present value of defined benefit obligations, fair value of defined plan assets, actuarial gain / (loss) on plan assets, Reconciliation of the net defined benefit liabilities / (assets):

	(' Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
(i) Reconciliation of present value of defined benefit obligations		
Balance at the beginning of the year	460.87	400.21
Current service cost	56.51	51.59
Past service cost	-	-
Interest cost	34.00	29.76
Benefits paid	-20.95	-12.15
Actuarial (gain) / loss on defined benefit obligations:		
- due to change in financial assumptions	14.96	-3.00
- due to change in demographic assumptions	-	-
- due to experience changes	18.49	-5.53
Balance at the end of the year	563.89	460.87
(ii) Expense recognised in Statement of Profit or Loss		
(a) Current service cost	56.51	51.59
(b) Past service cost	-	-
(c) Interest cost	34.00	29.76
Amount charged to Profit or Loss	90.51	81.34
(iii) Remeasurement recognised in Other Comprehensive Income		
(a) Actuarial (gain) / loss on defined benefit obligations	-33.45	8.53
Amount recognised in Other Comprehensive Income	(33.45)	8.53
(iv) Actuarial assumptions		
Principal actuarial assumptions at the reporting date (expressed as weighted averages)		
Discount rate	7.26%	7.55%
Future salary growth	7.00%	7.00%
Attrition rate	5.00%	5.00%

Assumptions regarding future mortality experience are set in accordance with the published rates under Indian Assured Lives Mortality (2006-08).



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(v) Sensitivity analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligations by the amounts shown below:

(Rs. in lakhs)				
		As at 31 March 2024		As at 31 March 2023
		Increase	Decrease	Increase Decrease
(a)	Discount rate (1% movement)	(44.47)	51.62	(37.34) 43.42
(b)	Future salary growth (1% movement)	44.73	(40.37)	38.29 (34.41)
(c)	Attrition rate (1% movement)	0.05	(0.02)	0.65 (0.71)

Although the analysis does not take account of the full distribution of cash flows expected under the plan, it does provide an approximation of the sensitivity of the assumptions as shown.

At 31 March 2024, the weighted-average duration of the defined benefit obligation was 11.99 years (31 March 2023: 12.20 years).

The following tables analyse present value of defined benefit obligations, fair value of defined plan assets, actuarial gain / (loss) on plan assets, expense recognised in the Statement of Profit and Loss and Other Comprehensive Income, actuarial assumptions and other information:

Defined benefits - Compensated absences

Reconciliation of the net defined benefit liabilities / (assets):

(Rs. in lakhs)			
		Year ended	As at
		31 Mar 2024	31 Mar 2024
(i)	Reconciliation of present value of defined benefit obligations		
	Balance at the beginning of the year	216.19	192.38
	Current service cost	65.99	36.30
	Past service cost		
	Interest cost		
	Benefits paid	-13.92	-12.48
	Actuarial (gain) / loss on defined benefit obligations:		
	- due to change in financial assumptions		
	- due to change in demographic assumptions		
	- due to experience changes		
	Balance at the end of the year	268.26	216.19
(ii)	Expense recognised in Statement of Profit or Loss		
	Current service cost	65.99	36.30
	Interest cost	-	-
	Other long term benefits	-	-
	Amount charged to Profit or Loss	65.99	36.30
(iii)	Remeasurement recognised in Other Comprehensive Income		
	Actuarial (gain) / loss on defined benefit obligations	-	-
	Amount recognised in Other Comprehensive Income	-	-

(iv) Actuarial assumptions

Principal actuarial assumptions at the reporting date (expressed as weighted averages)

Discount rate	7.26%	7.55%
Future salary growth	7.00%	7.00%
Attrition rate	5.00%	5.00%

Assumptions regarding future mortality experience are set in accordance with the published rates under Indian Assured Lives Mortality (2012-14)

(v) Sensitivity analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would

(Rs. in lakhs)				
		As at 31 March 2024		As at 31 March 2023
		Increase	Decrease	Increase Decrease
(a)	Discount rate (1% movement)	(21.28)	24.91	(19.63) 23.30
(b)	Future salary growth (1% movement)	23.39	(20.36)	22.48 (19.26)
(c)	Attrition rate (1% movement)	-58.49	68.03	-0.37 0.29

Although the analysis does not take account of the full distribution of cash flows expected under the plan, it does provide an approximation of the sensitivity of the assumptions as shown.

At 31 March 2024, the weighted-average duration of the defined benefit obligation was 12.24 years (31 March 2023: 12.24 years).



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37 Related Party Disclosures

In accordance with the requirements of Indian Accounting Standard (Ind-AS) 24 "Related Party Disclosures", names of the related parties, related party relationships, transactions and outstanding balances, where control exist and with whom transactions have been taken place during the reported periods are:

A. Names of related parties and related party relationship

Non Executive Director

Mr. Santosh Balachandran Nayar, Chairman, Non Executive
Mr. T Sankarlingam, Nominee Director (wef 19th April 2023)
Mr. Gopal Dikshit, Independent Director
Mrs. Bela Banerjee, Independent Director
Mr. Bhaskar Jyoti Sarma, Nominee Director
Mr. Manoj Kumar Agarwal, Non Executive Director
Mr. Mahesh Kumar Agarwal, Non Executive Director
Mr. Nirmal Kumar Agarwal, Non Executive Director

Key management personnel

Mr. Arun Mishra - Chief Executive officer
Mr. Sukanta Chattopadhyay, Chief Financial Officer
Mr. Yogendra Dwivedi, Company Secretary

Enterprises over which Key Management Personnel / Relatives of KMP have significant influence

Datawave Infotech Limited (Formerly Adhunik Infotech Limited)
Frolic Steels Private Limited

Summary of significant transaction with related parties

(a) Enterprises over which Key Management Personnel / Share Holders' Relatives have significant influence

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
(i) Rent, Operating & Management Expenses		
Datawave Infotech Limited (Formerly Adhunik Infotech Limited)	71.20	34.77
Frolic Steels Private Limited	13.78	12.74
(ii) Consultancy by Professional directors		
Mr. Santosh Balachandran Nayar	-	21.24
Mr. Prakash Tiwari	-	7.00
Mr. Gopal Dikshit	-	7.08
(iii) Remuneration to Key Management Personnel		
Mr. Arun Mishra - Chief Executive officer	88.62	72.00
Mr. Sukanta Chattopadhyay, Chief Financial Officer	110.95	90.71
Mr. Yogendra Dwivedi, Company Secretary	52.41	44.03
(iv) Balance outstanding as at the year end - Payable/(Receivable)		
Datawave Infotech Limited (Formerly Adhunik Infotech Limited)	5.29	15.34
Frolic Steels Private Limited	0.97	0.97
Mr. Santosh Balachandran Nayar	0.68	3.24
Mr. T Sankarlingam	0.45	-
Mr. Manoj Kumar Agarwal	0.68	-
Mr. Mahesh Kumar Agarwal	0.68	-
Mr. Nirmal Kumar Agarwal	0.45	-
Mr. Gopal Dikshit	0.68	2.43
Mrs. Bela Banerjee	0.68	-
Mr. Bhaskar Jyoti Sarma	0.45	-

(v) Details of Sitting fees paid to Directors:

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Mr. Santosh Balachandran Nayar	3.00	2.30
Mr. T Sankarlingam	2.50	-
Mr. Manoj Kumar Agarwal	3.25	2.80
Mr. Mahesh Kumar Agarwal	3.00	-
Mr. Nirmal Kumar Agarwal	2.00	0.40
Mr. Gopal Dikshit	3.75	3.85
Mrs. Bela Banerjee	3.75	3.85
Mr. Bhaskar Jyoti Sarma	2.50	2.30



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38 Details of CSR expenses by the company :

	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
a) Gross amount required to be spent by the Company during the year	5.91	-
b) Amount spent during the year	42.03	56.46
(i) Construction /Acquisition of an asset	-	-
(ii) Purposes other than (i) above	42.03	56.46
c)		
(i) amount required to be spent by the company during the year	5.91	0.00
(ii) amount of expenditure incurred	42.03	56.46
(iii) shortfall at the end of the year	-	-
(iv) total of previous years shortfall	-	-
(v) reason for shortfall,	-	-
(vi) details of related party transactions, e.g., contribution to a trust controlled by the company in relation to CSR expenditure as per relevant Accounting Standard	-	-
(vii) where a provision is made with respect to a liability incurred by entering into a contractual obligation, the movements in the provision during the year shall be shown separately	-	-

The company has spent on its CSR activities in respect of health , education and social welfare activities.

39 Categories of Financial Instruments

Particulars	As at 31 March 2024		As at 31 March 2023	
	Amortised cost	Total carrying amount	Amortised cost	Total carrying amount
Financial assets not measured at fair value				
Trade receivables	55,882.23	55,882.23	59,458.99	59,458.99
Cash and cash equivalents	10,867.27	10,867.27	4,704.91	4,704.91
Other bank balances	6,866.23	6,866.23	3,826.22	3,826.22
Loans	75.17	75.17	62.77	62.77
Other financial assets	509.20	509.20	147.40	147.40
	74,200.10	74,200.10	68,200.29	68,200.29
Financial liabilities not measured at fair				
Borrowing	355,826.90	355,826.90	383,816.83	383,816.83
Trade payables	10,926.09	10,926.09	3,314.43	3,314.43
Other financial liabilities	3,534.39	3,534.39	6,351.35	6,351.35
	370,287.38	370,287.38	393,482.61	393,482.61

The management assessed that trade receivables, cash and cash equivalent, other bank balances, trade payable, cash credits including working capital loan, inter corporate deposits and other financial assets and liabilities (other than borrowings) approximate their carrying amounts largely due to the short term maturities of these instruments.

Financial risk management

The Company has exposure to the following risks arising from financial instruments:

- (i) Credit risk
- (ii) Liquidity risk
- (iii) Market risk

Risk management framework

The Company's principal financial liabilities includes borrowings, trade payable and other financial liabilities. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include trade receivables, cash and cash equivalents, other bank balances, investments, loans and other financial assets that derive directly from its operations.

The Company's board of directors has overall responsibility for the establishment and oversight of the Company's risk management framework.

The Company's audit committee oversees how management monitors compliance with the Company's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Company. The audit committee is assisted in its oversight role by internal audit. Internal auditor undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

The Company's primary risk management focus is to minimise potential adverse effects of market risk on its financial performance. The Company's risk management assessment and policies and processes are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls, and to monitor such risks and compliance with the same. Risk assessment and management policies and processes are reviewed regularly to reflect changes in market conditions and the Company's activities.

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

The sources of risks which the Company is exposed to and their management is given below:



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Risk	Exposure Arising from	Measurement	Management
Credit risk	Trade receivables	Ageing analysis	Credit limit and credit worthiness monitoring.
Liquidity risk	Borrowings and Other liabilities	Rolling cash flow forecasts	Regular monitoring of cash flow
Market risk Interest rate	Long term borrowings at variable rates	Sensitivity analysis Interest rate movements	Fund management
Regulatory risk	Commercial traction	Impact of policies	Monitoring of Policies and assessing
Commodity price risk	Commercial traction	Cash flow forecasting	Inventory management

(i) Credit risk

Credit risk is the risk of financial loss of the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company receivables from customers and loans. The carrying amount of financial assets represent the maximum credit risk exposure. The Company assesses the credit quality of the counterparties, taking into account their financial position, past experience and other factors.

Trade receivables

A major portion of the Trade Receivables of the Company are from State Electricity Boards which are Government undertakings and hence secured from future credit losses.

The Company's exposure to credit risk on the basis of category of trade receivables is as follows.

Particulars	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Government concerns (including government undertakings)	55,756.45	59,299.87
Others	125.78	159.12
	<u>55,882.23</u>	<u>59,458.99</u>

Ageing of trade receivables are as under:

Particulars	(Rs. in lakhs)					
	Not yet due	Less than 60 days	61- 180 days	181-365 days	More than 1 year	Total
As at 31 March 2024	18,835.12	12,208.80	4,136.74	66.47	20,635.10	55,882.23
As at 31 March 2023	10,158.74	16,175.99	4,770.76	6,781.32	21,572.19	59,458.99

During the year, the Company has not made significant write-offs of trade receivables. The Company's management also pursue all possible legal options for recovery of dues, wherever necessary, based on its internal assessment.

(ii) Liquidity risk

Liquidity risk is defined as the risk that the Company will not be able to settle or meet its obligations on time or at reasonable price. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of credit facilities to meet obligations when due. Processes and policies related to such risks are overseen by senior management. Management monitors the Company's liquidity position through rolling forecasts on the basis of expected cash flows.

The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due.

Exposure to liquidity risks

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date based on contractual undiscounted payments:

	(Rs. in lakhs)					
	Carrying	Total	Less than 1	1 to 2 years	2 to 5 years	More than 5
As at 31 March 2024						
Borrowings (including current portion of non-current borrowings)	355,826.90	355,826.90	14,675.11	153,110.34	-	188,041.44
Trade Payables	10,926.09	10,926.09	10,926.09			
Other Financial Liabilities	3,534.39	3,534.39	3,534.39			
	<u>370,287.38</u>	<u>370,287.38</u>	<u>29,135.59</u>	<u>153,110.34</u>	<u>-</u>	<u>188,041.44</u>
As at 31 March 2023						
Borrowings (including current portion of non-current borrowings and interest due)	383,816.83	383,816.83	27,489.95	14,675.11	153,110.34	188,541.43
Trade Payables	3,314.43	3,314.43	3,314.43			
Other Financial Liabilities	6,351.35	6,351.35	6,351.35			
	<u>393,482.61</u>	<u>393,482.61</u>	<u>37,155.72</u>	<u>14,675.11</u>	<u>153,110.34</u>	<u>188,541.43</u>



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(iii) Market risk

Market risk is the risk of loss of future earnings, fair value or future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in the interest rates, foreign currency exchange rates, commodity prices, regulatory changes, equity prices and other market changes that affect market risk sensitive instruments. Market risk is attributable to all market risk sensitive financial instruments including investments and deposits, foreign currency receivables, payables and borrowings. The major components of market risk are foreign currency exchange risk, interest rate risk, regulatory risk and commodity price risk.

(a) Foreign currency risks

All transactions of the Company are in Indian currency, consequently Company is not exposed to foreign currency risk. The Company has no outstanding foreign currency exposure or related derivative contract.

(b) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company exposure to the risk of changes in market interest rates relates primarily to the Company's long term and short term borrowing with floating interest rates. The Company constantly monitors the credit markets and rebalances its financing strategies to achieve an optimal maturity profile and financing cost.

The Company's main interest rate risk arises from long-term borrowings with variable rates, which expose the Company to cash flow interest rate risk.

Currently the Company's borrowings are within acceptable risk levels, as determined by the management, hence the Company has not taken any swaps to hedge the interest rate risk.

Exposure to interest rate risks

The interest rate profile of the Company's interest bearing financial instruments at the end of the reporting period are as follows:

Particulars	(Rs. in lakhs)	
	Year ended 31 Mar 2024	As at 31 Mar 2023
Fixed rate instruments		
Financial assets	6,866.23	3,826.22
Variable rate instruments		
Financial assets		
Financial liabilities	355,826.90	383,816.83

Cash flow sensitivity analysis

Fixed rate instruments that are carried at amortised cost are not subject to interest rate risk for the purpose of sensitive analysis.

A reasonably possible change of 50 basis points in interest rate at the reporting dates would have increased or decreased equity and profit or loss by the amounts shown below:

Particulars	Profit or loss		Equity, net of tax	
	Strengthening	Weakening	Strengthening	Weakening
31 March 2024				
Variable rate instruments	-1,779.13	1,779.13	(1,779.13)	1,779.13
31 March 2023				
Variable rate instruments	-1,919.08	1,919.08	(1,919.08)	1,919.08

Interest rate sensitivity has been calculated assuming the borrowings outstanding at the reporting date, have been outstanding for the entire reporting period and all other variables.

(c) Regulatory risk

Power industry is regulated mainly by the rules and guidelines framed by the Electricity Regulatory Commissions of Central and State Government as well as the policies framed by the ministry of power and coal.

(d) Commodity price risk

The Company is affected by the price volatility of commodities like coal and furnace oil. Its operating activities require the ongoing purchase of coal for power generation therefore require continuous supply of coal. Therefore the Company monitors its purchases closely to optimise the price.

Inventory sensitivity analysis (raw material, work-in-progress and finished goods)

A reasonably possible change of 10% in prices of inventory at the reporting date would have increased (decreased) equity and profit or loss by the amounts shown below. This analysis assumes that all other variables remain constant.

Particulars	Profit or loss		Equity, net of tax	
	Strengthening	Weakening	Strengthening	Weakening
31 March 2024				
Inventories (raw material)	-10,849.17	10,849.17	(10,849.17)	10,849.17
31 March 2023				
Inventories (raw material)	-11,091.56	11,091.56	(11,091.56)	11,091.56



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40 Capital management

The Company's policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The management monitors the operating profit level.

The Company's objective when managing capital are to:

- (a) to maximise the operating profit level
- (b) maintain an optimal capital structure to reduce the cost of capital

The Company intends when managing capital, to safeguard continuity in order to support its business, to return the loan of the lenders and provide adequate return to shareholders through continuing growth. The Company's overall strategy remains unchanged from previous year.

The Company sets the amount of capital required on the basis of annual business and long-term operating plans which include the repayment of Company's borrowing through strategic debt restructuring.

The funding requirements are being met through internal fund generation.

The majority of the loan has already been taken over by asset restructuring company. Subsequently, the same loan has been restructured vide Master Restructuring agreement dated 3rd July 2021 and portion of the loan has been paid to the lenders in line with the agreement. Further, the company is also exploring the opportunity for refinancing of the loan on better terms & condition.

- 41 (a) As per the Tripartite agreement signed amongst APNRL, PTC and WBSEDCL dated 25th July, 2022 and placed jointly before the Hon'ble WBERC for necessary approval, in connection with converting the existing negotiated PPA u/s 86(1) (b) of the Electricity Act to PPA under Section 62 (PPA under Pass through mechanism) of the Electricity Act. The said agreement has been recorded by the Hon'ble WBERC in its order no OA-417/22-23 dated 29.07.2022.

Based on Tripartite agreement and as per the Order dated 29.07.2022 of the WBERC against petition no OA-417/22-23, the dispute for Coal Source claim related to petition no 305/MP/2015 is still pending and the same will be settled as per the directive of the appropriate Commission.

(b) Petition no. 305/MP/2015 in regard to Change in Law – change in coal source claim, was preferred by the Company against West Bengal. A judgement dated 21.12.2018 of the Hon'ble Appellate Tribunal for Electricity (APTEL) rendered in case of GMR Kamalanga Energy Limited v. Central Electricity Regulatory Commission & Ors. (Appeal no. 193/2017) which concerns a change in law clause in the PPA which is similar to that of the PPA/PSA in APNRL's present case, the Hon'ble Appellate Tribunal has held that cancellation of coal block by the Hon'ble Supreme Court amounts to change in law under the PPA. The Appeal was preferred against the Order dated 07.04.2017 passed by this Hon'ble Commission in Petition No. 112/MP/2015.

However, contrary to the above judgement the Hon'ble CERC has released its order dated 29.01.20 in the Company's petition no 305/MP/2015, rejecting most of the claim of the Company, as not being entitled as per the terms of the PPA. The said order did not consider the effect of the GMR Kamalanga Energy Limited v. Central Electricity Regulatory Commission & Ors., while pronouncing its order. Therefore, Company preferred to file a review petition before the CERC on 12/03/2020 and also appealed before the APTEL on 13/03/2020 against the said order. The matter is yet to be listed for hearing.

In the financial year 2018-19, based on the judgement of the Hon'ble APTEL in case of GMR Kamalanga Energy Limited v. Central Electricity Regulatory Commission & Ors., 60% of the accumulated claim amount as it stood on 31-03-2019 had been recognised in the Revenue. Accordingly a sum of Rs 22769 lakhs, was recognised as revenue in FY 2018-19. The honourable APTEL in final decision on 6th August 2021, in case of GMR has further confirmed that the cancellation of coal block due to the order of The Supreme court is a "Change in law" and the generator will get compensation for cancellation of coal block as well as the shortfall in coal in temporary linkage during and after stoppage of temporary linkage coal.

Though the Company is confident to get the favourable Order from the CERC/ APTEL for its entire claim amount against Change in coal sources, pending final order of the Tribunal/ Regulatory commission, and considering conservative principle of accounting, the Company has not recognised any further revenue on account of such claim in the current year. Further, the management has decided to keep the previous years receivables as same, without making a provision against such receivables.

- 42 Capital Advances of Rs. 2072 lakhs includes advances given to landowners of nearby villagers for acquisition of their land. While the registration of such land is pending due to the regulatory compliance, the possession of such land is under control of the company. The difference between the then agreed value and the advance given has been considered in Capital commitment disclosure.
- 43 For the financial year ended 31st March, 2024, the Company has earned a profit of Rs. 18727 Lakhs. Further, due to improvement of financial position, current assets exceeds current liabilities by Rs. 45941 Lakhs. Further, the Company has entered into a Master Restructuring Agreement with its lenders to restructure its the outstanding loan amount including accrued interest thereon. This is expected to reduce the financial burden on the Company and with improvement of utilization of plant capacity the Management is of the opinion that the Company will sustain its operation. Accordingly, the financial statements of the Company have been prepared on a going concern basis. Further, the Company has carried out an exercise to compute impairment of assets, if any, under Ind AS 36- Impairment of Assets, by determining the recoverable values of the Power Plants over its useful life based on the estimates relating to tariff, operational performance of the Plants, life extension plans, market prices of coal and other fuels, exchange variations, inflation, terminal value etc. On a careful evaluation of the aforesaid factors, the Management of the Company has concluded that the recoverable values of the Power Plants are higher than their carrying amounts as at 31st March, 2024.
- 44 The revenue from operations exclude the delayed payment surcharge which are considered on realisation basis. Further, debit note to subsidiary of Coal India Limited for supply of lesser quality coal than committed is also booked on realisation basis.
- 45 Some balances of Trade Receivables, Advances to suppliers, Borrowings and Trade Payables are subject to confirmation/reconciliation and subsequent adjustments, if any. However, management is confident of no material impact on this account.
- 46 As per the Master Restructuring agreement signed on 3rd July, 2021, the loan position as on 1st October 2020 is as follows:
i. Lead Lender Rs. 431742 lakhs (Loan taken under Approved SDR package, Assigned Debt)
ii. LIC Rs. 14968 lakhs (LIC has agreed to be party of this MRA dated 3rd July, 2021 by signing the Deed of Accession on 4th October, 2023 having retrospective effect from the Cut off date.)
iii. Bank of Baroda Rs. 9890 (Bank of Baroda Facility has been paid off in FY 21-22.



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Upon signing the Deed of Accession on 4th October, 2023 having a retrospective effect from the Cut off date, the position of Restructured loan including LIC as on 1st October 2020 is as under excluding Bank of Baroda:

- i. Restructured Debt A Rs. 195668 lakhs
- ii. Restructured Debt B Rs. 58700 lakhs
- iii. Restructured Debt C Rs. 192341 lakhs

47 Details of Benami Property held

The Company does not have any benami property held in its name. No proceedings have been initiated on or are pending against the Company for holding benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and the Rules made thereunder.

48 Willful Defaulter

The Company has not been declared a wilful defaulter by any of its lenders

49 There is no income surrendered or disclosed as income during the year in tax assessments under the Income Tax Act, 1961 (such as search or survey), that has not been recorded in the books of account.

50 The Company has not traded or invested in crypto currency or virtual currency during the year.

51 The Company does not have any transactions with companies struck off.

52 The Company has not received any fund from any person(s) or entity(ies), including foreign entities ("Funding party") with the understanding (whether recorded in writing or otherwise) that the Company shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding party (ultimate beneficiaries); or provide any guarantee, security or the like on behalf of the ultimate beneficiaries.

53 Ratio analysis and its elements - The same has been presented in note no 53.A

54 The previous year's figures have been reworked, regrouped, rearranged and reclassified wherever necessary. Amounts and other disclosures for the preceding year figures are included as an integral part of the current year financial statements and are to be read in relation to the amounts and other disclosures relating to the current year.

As per our report of even date

For L.B. Jha & Co.
Chartered Accountants
Firm Registration No. 301088E

B N Roy
Partner
Membership No. 300389



For and on behalf of the board
of Adhunik Power & Natural Resources Limited

Santosh Balachandran Nayar
Chairman
DIN: 02175871

Mahesh Kumar Agarwal
Director
DIN : 00507690

Manoj Kumar Agarwal
Director
DIN : 00227871

Sukanta Chattopadhyay
Chief Financial Officer

Yogendra Dwivedi
Company Secretary

Place: Kolkata
Date: 29th August, 2024

Note 11.A : Trade Receivables

Particulars	As at 31st March 2024	As at 31st March 2023
(i) Undisputed Trade receivables – considered good	36,750.63	33,325.15
(iv) Disputed Trade Receivables – considered good	19,131.61	26,133.84
(vi) Disputed Trade Receivables – credit impaired	5,745.12	6,240.68
Total	61,627.35	65,699.67

Particulars	Outstanding for following periods from due date of payment						Year ended 31 Mar 2024
	Less than equal 1 month	Less than 6 months	6 months – 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables – considered good	18,835.12	15,345.55	39.93	620.45	816.72	93.77	36,750.63
(ii) Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
(iii) Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-	-
(iv) Disputed Trade Receivables – considered good	-	-	27.45	185.53	501.93	18,496.41	19,131.61
(v) Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
(vi) Disputed Trade Receivables – credit impaired	-	-	-	258.21	4,620.13	896.77	5,745.12
Total	18,835.12	15,345.55	66.47	984.49	5,938.77	19,456.95	61,627.35

Particulars	Outstanding for following periods from due date of payment						As at 31 Mar 2023
	Less than equal 1 month	Less than 6 months	6 months – 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables – considered good	10,158.74	20,946.74	1,926.60	1,753.98	760.87	-2,221.77	33,325.15
(ii) Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
(iii) Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-	-
(iv) Disputed Trade Receivables – considered good	-	-	-	-	-	25,133.84	26,133.84
(v) Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
(vi) Disputed Trade Receivables – credit impaired	-	-	-	2,787.99	2,345.58	1,185.03	6,240.68
Total	10,158.74	20,946.74	1,926.60	4,461.94	3,186.55	23,099.10	65,699.67

* Ageing is considered from the date of transaction



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Note 22.A Trade Payables Ageing

Particulars	As at 31st March, 2024	As at 31st March, 2023
Outstanding dues to Micro and Small enterprises	3,203.99	457.98
Outstanding dues to parties other than Micro and Small enterprises	7,722.10	2,856.45
*Details of dues to Micro Enterprises and Small Enterprises as defined under Micro, Small & Medium Enterprises Development Act, 2006 (MSME Act) are based on information made available to the Company.		
Total	10,926.08	3,314.43

Particulars	Outstanding for following periods from the due date of payment				Year ended 31 Mar 2024
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) MSME	3,172.19	31.80	-	-	3,203.99
(ii) Others	7,667.31	37.94	16.85	-	7,722.10
(iii) Disputed dues - MSME	-	-	-	-	-
Total	10,839.50	69.73	16.85	-	10,926.08

Particulars	Outstanding for following periods from the due date of payment				As at 31 Mar 2023
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) MSME	-	-	-	-	-
(ii) Others	2,646.26	58.96	151.23	-	2,856.45
(iii) Disputed dues - MSME	457.98	-	-	0	457.98
Total	3,104.24	58.96	151.23	-	3,314.43

Ageing is considered from the date of transaction



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Note no. 53.A on Ratio analysis and its elements

Ratios	Numerator Item	Denominator Item	Ratio-Current Year	Ratio-Previous Year	%age change in the ratio
Current Ratio,	Current Assets	Current Liabilities	1.91	1.60	19%
Debt-Equity Ratio,	Total debt	Equity	-6.35	-5.13	24%
Debt Service Coverage Ratio,	Profit before Interest, Depreciation, Tax and Exceptional items	Interest + Short Term Debt	1.39	1.14	22%
Return on Equity Ratio(%age)	Net Profit after tax	Equity	NIL	NIL	NIL
Inventory turnover ratio,	Revenue from Operation	(Op inventory + Cl inventory)/2	12.21	16.96	-28%
Explanation : Decrease in Inventory turnover ratio is mainly because of higher average inventory during current financial year.					
Trade Receivables turnover ratio,	Revenue from Operation	(Op trade receivable + Cl trade receivable payable)/2	3.06	3.46	-12%
Trade payables turnover ratio,	Cost of Materials Consumed + O&M Exp.	(Op trade payable + Cl trade payable)/2	16.28	34.03	-52%
Explanation : Decrease in Trade payables turnover ratio is mainly because of higher purchase on credit from vendors during current financial year.					
Net capital turnover ratio,	Revenue From Operation + Other Operating Income	Networth	-3.17	-2.63	21%
Net profit ratio (%age)	Net Profit After Tax before Exceptional Items	(Revenue From Operation + Other Operating Income	11%	13%	-18%
Return on Capital employed (%age)	Profit before Interest, tax	Share capital + reserve + long term borrowing	12%	15%	-19%
Return on investment.(%age)	Net return on investment	Cost of investment	NA	NA	NA



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Annexure-10
S. B. & Associates

Cost Accountants

Regd. Office :
Belanagar, P.O. - Abhoynagar,
Dist. - Howrah, Pin - 711 205

E-mail :- sarbani_basu2000@yahoo.com
Mobile : 9831160512
7980134661
Resi. Office : 091-033-2659 2125

Date 29.08.2024

FORM CRA -3

COST AUDIT REPORT

We, **S.B. & Associates** having been appointed as Cost Auditors under section 148(3) of the Companies Act, 2013(18 of 2013) of M/s. **ADHUNIK POWER & NATURAL RESOURCES LIMITED** having its registered office at **LANDSDOWNE TOWERS, 2/1A, SARAT BOSE ROAD, KOLKATA, WEST BENGAL, INDIA, 700020**, (hereinafter referred to as the company), have audited the Cost Records maintained under section 148 of the said Act, in compliance with the cost auditing standards, in respect of the **Electricity Generation plant** for the year ended **31st March 2024** maintained by the company and report, in addition to our observations and suggestions in para2.

- i) The audit of the cost records were conducted as per the cost auditing standards prescribed by the Institute Of Cost Accountants Of India and issued by the Ministry of Corporate Affairs with adequate professional due diligence.
- ii) We have obtained all the information and explanations, which to the best of my/our knowledge and belief were necessary for the purpose of this audit.
- iii) In our opinion, proper cost records, as per rule 5 of the Companies (Cost Records and Audit) Rules, 2014 have been maintained by the company in respect of product(s)/service(s) under reference.
- iv) In our opinion, proper returns adequate for the purpose of the cost audit have been received from the branches not visited by us. (Not applicable as there are no such branches)
- v) In our opinion and to the best of our information, the said books and records give the information required by the Companies Act, 2013 in the manner so required.
- vi) In our opinion, the company has adequate system of internal audit of cost records which to our opinion is commensurate to its nature and size of its business.



vii) In our opinion, information statements in the annexure to this cost audit report gives a true and fair view of the cost of production of product, cost of sales, margin and other information relating to product under reference.

viii) Detailed unit wise and product-wise cost statements and schedules thereto in respect of the product under reference of the company duly audited and certified by us are kept in the company.

2. Observations and suggestions, if any, of the Cost Auditor, relevant to the cost audit.

Optimum plant capacity has not been fully utilised in absence of low demand in off-peak hours. Company should try to utilize full capacity.

Dated: 29/08/2024

Place: Kolkata

S.B. & Associates

Cost Accountants

Sarbani Basu



Sarbani Basu

Partner M/No.20077

(UDIN) 2420077ZZM7STHWLIH

PART-A

3. Cost Accounting Policy:-

- (1) The Company controls its operations and activities through ERP (SAP) system. The books of accounts and other records have been designed to facilitate compliance of the relevant provisions of the Companies Act on one hand, and meet the internal requirements of information and systems for Planning, Review and Internal Control on the other. Financial and cost accounting are integrated. Cost Accounts are designed to adopt Costing Systems appropriate to the business carried out by the Company incorporating into its Costing System the basic tenets and principles of Standard Costing and Budgetary Control.
 - (a) The generation plant is treated as both a cost centre and a cost object, however in compliance with statutory formats and the ease in recognition of costs, the following cost centres have been indentified: Power manufacturing, water, Quality Control, Factory Overheads, Administrative, Overheads & Selling Overheads. All expenses have been booked to the respective cost centres.
 - (b) Material costs basically pertain to the procurement cost of coal and other expenses & taxes (net of credit), the same is booked through the SAP system in vogue after adjusting for inventory of the same. Employee costs are currently booked in the generation cost centre only. Stores and spares are accounted on a similar basis as materials. Utilities are also absorbed in the generation cost centre only.
 - (c) Allocation and absorption of overheads is currently done on the basis of considering the generation plant as the only cost centre, thus the overheads are not identified & distributed to other cost centres.
 - (d) Depreciation on tangible fixed assets is calculated on a straight-line basis as per the useful lives prescribed under the Schedule II of the Companies Act, 2013, in respect of tangible fixed assets acquired prior to 1st April 2011, the earring amount as on 1st April 2014 is depreciated over the remaining useful life. Depreciation on Fixed assets added / disposed off during the year has been provided on pro-rata basis with reference to actual date of addition / disposal. Leasehold land is amortized on a straight line basis over the period of lease. Intangible assets are amortized on a straight line basis over the estimated useful economic life. Computer Software and Goodwill arises on amalgamation, are amortised over a period of three years and five years respectively .Depreciation has been entirely booked in the generation cost centre.
 - (e) There are no Joint/By -products. The wastage in the form of ash is dumped through regular contractors and expenses for the same in the form of ash handling expenses are paid periodically and booked accordingly. This has been included in the production overheads.
 - (f) Inventories of stores, spare parts and fuel are valued at lower of cost (on weighted average basis) and net realisable value. Cost comprises of purchase prices, expenses incurred to bring inventory to its present location and related taxes net of tax credit, if any, available. Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion to make
 - (g) All domestic transaction with associated enterprises is undertaken at arm's length price



- (h) The abnormal and non-recurring items have been excluded from the cost.
- (i) Nothing in particular.
- (2) The company has been following the cost accounting system consistently and there has been no deviation from the same.
- (3) The Company has a well laid down budgetary control system. The annual business plan is split up into monthly period and actual are compared with budgets. Variance analysis in detail is done for the purpose of effective control of operations.



ADHUNIK POWER & NATURAL RESOURCES LIMITED

COST AUDIT REPORT

Annexure to the Cost Audit Report

Part-A

General Information

1	Corporate identity number or foreign company registration number	U40101WB2005PLC102935
2	Name of company	ADHUNIK POWER & NATURAL RESOURCES LIMITED
3	Address of registered office or of principal place of business in India of company	LANDSDOWNE TOWERS ,2/1A, SARAT BOSE ROAD, KOLKATA, WEST BENGAL, INDIA,700020,
4	Address of corporate office of company	LANDSDOWNE TOWERS,2/1A, SARAT BOSE ROAD, KOLKATA, WEST BENGAL, INDIA,700020,
5	Email address of company	ydwivedi@adhunikpower.co.in
6	Date of beginning of reporting Financial Year	01-04-2023
7	Date of end of reporting Financial Year	31-03-2024
8	Duration in months of reporting period	12
9	Date of beginning of previous financial year	01-04-2022
10	Date of end of previous financial year	31-03-2023
11	Duration in months of previous financial year	12
12	Level of rounding used in cost statements (in INR)	Lakhs
13	Reporting currency of entity	INR
14	Number of cost auditor(s) for reporting period	1
15	Date of board of directors meeting in which annexure to cost audit report was approved	29-08-2024
16	Whether cost auditors report has been qualified or has any reservations or contains adverse remarks	No
17	Consolidated qualifications, reservations or adverse remarks of all cost auditors	
18	Consolidated observations or suggestions of all cost auditors	Optimum plant capacity has not been fully utilised in absence of low demand in off-peak hours. Company should try to utilize full capacity.
19	Whether company has related party transactions for sale or purchase of goods or services	Yes
20	Whether Indian Accounting Standards are applicable to the company	Yes



PART-A

2. General Details of Cost Auditor

1	Whether cost auditor is lead auditor	Yes
2	Category of cost auditor	Firm
3	Firm's registration number	000109
4	Name of cost auditor or cost auditors firm	S.B. AND ASSOCIATES
5	Permanent account number of cost auditor or cost auditors firm	AAXFS6801L
6	Address of cost auditor or cost auditor's firm	BELANAGAR, P.O. -ABHOYNAGAR,, ,HOWRAH,HOWRAHWEST BENGAL,INDIA,711205,9831160512
7	Email id of cost auditor or cost auditor's firm	<u>sarbani_basu2000@yahoo.com</u>
8	Membership number of member signing report	20077
9	Name of member signing report	SARBANI BASU
10	Name(s) of product(s) or service(s) with CTA Headings	Electricity Generation
11	SRN number of form CRA-2	F64543267
12	Number of audit committee meeting(s) during the year for which cost auditor was invited	1
13	Number of audit committee meeting(s) attended by cost auditor during year	1
14	Date of signing cost audit report and annexure by cost auditor	29-08-2024
15	Place of signing cost audit report and annexure by cost auditor	Kolkata



PART-A

4. PRODUCT/SERVICE DETAILS

SL No.	Name of Product(s) /Service(s)	UOM	CTA Heading	Covered under Cost Audit Yes / No	Previous Year fig. reported Yes / No	Net Operational Revenue (Net of taxes)	
						2023-24 (Lakhs)	2022-23 (Lakhs)
1	Generation, Transmission, Distribution and Supply of Electricity	MU	-0000	Yes	Yes	167410.84	183395.54
2	Other Operating Incomes					0.00	0.00
3	Total operating incomes of company					167410.84	183395.54
4	Other Incomes of Company					10484.37	13393.26
5	Total revenue as per Financial Accounts					177895.21	196788.80
6	Exceptional, Extra Ordinary and Other Comprehensive Income					0.00	0.00
7	Total Revenue including Exceptional, Extra Ordinary and Other Comprehensive Income					177895.21	196788.80



PART-B

1. QUANTITATIVE INFORMATION

Name of Service	Generation, Transmission, Distribution and Supply of Electricity	
Service Code		
Unit of Measurement	MU	
Particulars	2023-24	2022-23
1. Available Capacity		
(a) Installed capacity (start of reporting period)	4743.360	4730.400
(b) Capacity enhanced during the year	0.000	0.000
(c) Total available Capacity	4743.360	4730.400
2. Actual Services Provided		
(a) Own Services	3740.290	3502.980
(b) Services under contractual arrangements	12.330	38.510
(c) Outsourced Services	0.000	0.000
(d) Total Services	3752.620	3541.490
3. Total services provided as per service tax or GST records (for services)	0.000	0.000
4. In house capacity utilization (%)	78.853	74.000
5. Other adjustments		
(a) Self or captive consumption	320.260	297.120
(b) Other quantitative adjustments	-14.300	-11.760
(c) Total other adjustments	-334.560	-308.880
6. Total available services for sale	3418.060	3232.610
7. Actual services sold		
(a) Services rendered – Domestic	3418.060	3232.610
(b) Services rendered – Export	0.000	0.000
(c) Total Services Rendered	3418.060	3232.610

Note: Installed capacity is 540 MW converted to 4743.36 MU for 366 days for the F.Y. (2023-24)



PART-C

2. ABRIDGED COST STATEMENT

Name of Service			Generation, Transmission, Distribution and Supply of Electricity		
Service Code					
Unit of Measurement			MU		
		Services Provided	Captive Consumption	Other Adjustments	Services rendered
	2023-24	3752.62	320.26	-14.30	3418.06
	2022-23	3541.49	297.12	-11.76	3232.61
SL No.	Particulars	2023-24		2022-23	
		Amount Lakhs	Rate per Unit (Rs.)	Amount Lakhs	Rate per Unit (Rs.)
1	Materials Consumed	107400.50	2.87	109247.39	3.12
2	Utilities	2293.09	0.06	2263.38	0.06
3	Direct Employees Cost	3648.40	0.10	3538.76	0.10
4	Direct Expenses	834.55	0.02	1208.35	0.03
5	Consumable Stores & Spares	3042.93	0.08	3325.25	0.09
6	Repairs & Maintenance	3883.56	0.10	2959.73	0.08
7	Quality Control Expenses	0.00	0.00	0.00	0.00
8	Research & Development Expenses	0.00	0.00	0.00	0.00
9	Technical know-how Fee / Royalty	0.00	0.00	0.00	0.00
10	Depreciation/Amortization	7934.43	0.21	7485.21	0.21
11	Other Overheads	827.56	0.02	566.60	0.02
12	Industry Specific Operating Expenses	0.00	0.00	0.00	0.00
13	Total	129865.02	3.46	130594.67	3.71
14	Less: Credits for Recoveries	0.00	0.00	0.00	0.00
15	Cost of Services provided	129865.02	3.46	130594.67	3.71
16	Cost of Outsourced or Contractual Services	522.99	0.00	1259.31	0.00
17	Total Services available	130388.01	3.47	131853.98	3.72
18	Less : Self or captive consumption	0.00	0.00	0.00	0.00
19	Other Adjustments	0.00	0.00	0.00	0.00
20	Cost of Services Sold	130388.01	3.81	131853.98	4.08
21	Administrative Overheads	8184.52	0.24	7081.22	0.22
22	Selling and Distribution Overheads	3112.10	0.09	13114.81	0.41
23	Cost of Sales before Interest	141684.63	4.14	152050.01	4.71
24	Finance charges	14716.69	0.43	14880.04	0.46
25	Cost of Sales	156401.32	4.57	166930.05	5.17
26	Net sales realization (Net of taxes and duties)	167410.84	4.90	183395.54	5.67
27	Margin [Profit/(Loss) as per cost accounts]	11009.52	0.33	16465.49	0.50



PART-C

2A. Details of Materials Consumed

Name of Service			Generation, Transmission, Distribution and Supply of Electricity					
Service Code								
Unit of Measurement			MU					
Description of Material	Category	UOM	2023-24			2022-23		
			Quantity	Rate per Unit (Rs.)	Amount Lakhs	Quantity	Rate per Unit (Rs.)	Amount Lakhs
1. Coal	Ind	Mt. in "000"	2707.00	3952.00	106992.33	2398.08	4526.29	108543.89
2. LDO	Ind	KL	502.00	81309.00	408.17	874.64	80433.47	703.50



PART-C

2B. Details of Utilities Consumed

Name of Service		Generation, Transmission, Distribution and Supply of Electricity					
Service Code							
Unit of Measurement		MU					
Description of Material	UOM	2023-24			2022-23		
		Quantity	Rate per Unit (Rs.)	Amount Lakhs	Quantity	Rate per Unit (Rs.)	Amount Lakhs
1. Water	MG	0.00	0.00	0.00	3869.55	58492.02	2263.38
2. Water	KL	17639157.00	13.00	2293.09	0.00	0.00	0.00



PART-D

1. PRODUCT AND SERVICE PROFITABILITY STATEMENT

SL No.	Particulars	2023-24			2022-23		
		Sales	Cost of Sales	Margin	Sales	Cost of Sales	Margin
		Lakhs	Lakhs	Lakhs	Lakhs	Lakhs	Lakhs
1.	Generation, Transmission, Distribution and Supply of Electricity Unit – MU	167410.84	156401.32	11009.52	183395.54	166930.05	16465.49
	Total	167410.84	156401.32	11009.52	183395.54	166930.05	16465.49



PART-D

2. PROFIT RECONCILIATION

SL No.	Particulars	2023-24 (Lakhs)	2022-23 (Lakhs)
1	Profit or Loss as per Cost Accounts		
	(a) For the audited product(s)/service(s)	11009.52	16465.49
	(b) For the un-audited product(s)/service(s)	0	0
2	Add: Incomes not considered in cost accounts:	10484.67	13393.27
	1. Miscellaneous Income	202.26	170.59
	2. Old liabilities written back & settled	395.59	17.11
	3. Interest Income	970.48	13205.57
	4. Insurance Claim Received	749.1	0
	5. LPS / Carrying Cost Recovery / True Up	8128.28	0
	6. Ash Sale	38.96	0
3	Less: Expenses not considered in cost accounts:	2767.9	4731.1
	1. Sundry Bal W/Off	76.08	25.58
	2. Provision for doubtful debt & Advances	0	8.29
	3. Charity & Donation	3.54	7.96
	4. Penalty Charges	1.17	49.14
	5. Coal EMD Forfeited	569.25	408.85
	6. Fixed Cost & Break Down Period- Depreciation	618.51	1106.59
	7. Fixed Cost & Break Down Period- Interest	1147.21	2199.82
	8. Impact of IND AS accounting	352.14	924.87
	9. Loss on sale / discard of assets	0	0
	10. Water Charge provision	0	0
4	Difference in valuation of stock between financial accounts and cost accounts	0	0
5	Other adjustments	0	0
6	Profit(loss) as per financial accounts (excluding exceptional/extra ordinary/OCI for companies following Ind AS)	18726.29	25127.66



PART-D

3. VALUE ADDITION AND DISTRIBUTION OF EARNINGS

SL No	Particulars	2023-24 (Lakhs)	2022-23 (Lakhs)
	<u>Value Addition:</u>		
1	Revenue From Operations	167410.84	183395.54
2	Less : Taxes and other duties	0.00	0.00
3	Net revenue from operations	167410.84	183395.54
4	Add: Export Incentives	0.00	0.00
5	Add/Less: Adjustments in stocks	0.00	0.00
6	Less: Cost of bought out inputs		
	(a) Cost of Materials Consumed	107400.50	110506.71
	(b) Process Materials / Chemicals	0.00	0.00
	(c) Consumption of Stores and Spares	3042.93	3325.25
	(d) Utilities (e.g. power & fuel)	2293.09	2263.38
	(e) Others, if any	17365.28	24979.85
	Total Cost of bought out inputs	130101.80	141075.19
7	Value Added	37309.04	42320.35
8	Add: Income from any other sources	10484.37	13393.26
9	Add : Exceptional and extra ordinary Income	0.00	0.00
10	Add : Other Comprehensive Income	0.00	0.00
11	Earnings available for distribution	47793.41	55713.61
	<u>Distribution of Earnings to:</u>		
1	Employees as salaries & wages, retirement benefits, etc.	3648.40	3538.76
2	Shareholders as dividend	0.00	0.00
3	Company as retained funds	26948.24	33999.71
4	Government as taxes	0.00	0.00
5	Exceptional and Extra Ordinary Expenses, if any	0.00	0.00
6	Other distribution of Earnings	17196.77	18175.14
7	Total distribution of earnings	47793.41	55713.61



PART-D

4. FINANCIAL POSITION AND RATIO ANALYSIS

SL No.	Particulars	Units	2023-24	2022-23
A.	Financial Position			
1	Share Capital	Rs/Lakhs	17791.00	17790.60
2	Reserves and Surplus	Rs/Lakhs	-73867.00	-92559.91
3	Long Term Borrowings	Rs/Lakhs	341152.00	356326.89
4	(a) Gross fixed assets	Rs/Lakhs	312308.00	312014.44
	(b) Net fixed assets	Rs/Lakhs	241748.00	249772.64
5	(a) Current Assets	Rs/Lakhs	96289.00	91388.81
	(b) Less: Current Liabilities	Rs/Lakhs	50282.00	57248.41
	(c) Net Current Assets	Rs/Lakhs	46007.00	34140.40
6	Capital Employed	Rs/Lakhs	285834.00	286142.23
7	Net Worth	Rs/Lakhs	-56076.00	-74769.31
B.	Financial Performance			
1	Value Added	Rs/Lakhs	37309.04	42320.35
2	Net Revenue from Operations of Company	Rs/Lakhs	167410.84	183395.54
3	Profit before Tax (PBT)	Rs/Lakhs	18726.29	25127.66
C.	Profitability Ratios			
1	PBT to Capital Employed (B3/A6)	%	6.55	8.78
2	PBT to Net Worth (B3/A7)	%	-33.39	-33.61
3	PBT to Value Added (B3/B1)	%	50.19	59.37
4	PBT to Net revenue from Operations (B3/B2)	%	11.19	13.70
D.	Other Financial Ratios			
1	Debt-Equity Ratio	Number	19.18	20.03
2	Current Assets to Current Liabilities	Number	1.91	1.60
3	Value Added to Net Revenue from Operations	%	22.29	23.08
E.	Working Capital Ratios			
1	Raw materials stock to consumption(in months)	Months	0.90	1.03
2	Stores and spares stock to consumption(in months)	Months	22.94	20.38



PART-D

5. RELATED PARTY TRANSACTIONS

SL No	Name & Address of the Related Party	Name of the Product / Service	Nature of Transaction (Sale, Purchase etc.)	Quantity	Transfer Price	Amount	Normal Price	Basis adopted to determine the Normal Price
1.	DATAWAVE INFOTECH LIMITED	Rent & maintenance expenses	Services received	0	0	71.2	71.2	Comparable uncontrolled price method
2.	FROLIC STEELS PRIVATE LIMITED	Rent & maintenance expenses	Services received	0	0	13.78	13.78	Comparable uncontrolled price method



PART-D

6. (B) Reconciliation of Indirect Taxes (for the company as a whole) (applicable w.e.f. 01.07.2017)

SL No.	Particulars	Taxable Value/ Assessable Value	Excise Duty/ VAT, CST, Cess etc./ Other State Taxes, if any	Goods & Services Tax			
				CGST	SGST/UTST	IGST	Cess
		Lakhs	Lakhs	Lakhs	Lakhs	Lakhs	Lakhs
	Duties/Taxes Payable						
	Excise Duty						
1	Domestic	0	0				
2	Export	0	0				
3	Stock Transfers	0	0				
4	Others if any	0	0				
5	Total Excise Duty (1 to 4)	0	0				
6	VAT, CST, Cess etc.	0	0				
7	Other State Taxes, if any	0	0				
	Goods & Services Tax						
8	Outward Taxable Supplies (other than zero rated, Nil Rated and Exempted)	239.47		5.2	5.2	25.68	0
9	Outward Taxable Supplies (zero rated)	0		0	0	0	0
10	Inward Supplies (liable to Reverse Charge)	11473.93		230.53	230.53	222.35	0
11	Other Outward Supplies (Nil Rated, Exempted)	173924.17					
12	Non-GST Outward Supplies	0					
13	Total (8 to 12)	185637.57		235.73	235.73	248.03	0
14	Total Duties / Taxes Payable (5 + 6 + 7 + 13)		0	235.73	235.73	248.03	0
	Duties/ Taxes paid [by Utilisation of Input Tax Credit and Payment through Cash Ledger, as the case may be]						
	Input Tax Credit Utilised						
15	CGST/ CENVAT		0	0		0	
16	SGST / UTGST/ VAT		0		0	0	
17	IGST		0	0	0	0	
18	Cess		0				0
19	Transitional Credit		0	0	0	0	0
20	Others, if any, specify		0	0	0	0	0
21	Total Input Tax Credit Utilised (15 to 20)		0	0	0	0	0
22	Payment through Cash Ledger		0	235.73	235.73	248.03	0
23	Total Duties/Taxes Paid (21 + 22)		0	235.73	235.73	248.03	0
24	Difference between Taxes Paid and Payable (14 - 23)		0	0	0	0	0
25	Interest/Penalty/Fines Paid		0	0	0	0	0

For S.B. & Associates
Cost Accountants

Sarbani Basu

29/08/2024 SARBANI BASU

Membership No. 20077

Partner

(UDIN) 2420077ZZM75THWLH



For and on behalf of Adhunik Power & Natural Resources Limited

Director:

DIN: